Table 7.8c Capacity Factors and Usage Factors at Electric Generators: Commercial Sector (Percent)

	Capacity Factors ^a												Usage F	actorsb
	Coal ^{c,d}	Petro- leum ^{c,e}	Natural Gas ^f			Conven- tional			Solar			Hydro-		
			Combi- ned Cycle	Gas Turbine	Steam Turbine	Nuclear Electric Power	Hydro- electric Power	Bio- mass ^{c,g}	Geo- thermal	Photo- voltaic ^h	Thermal	Wind ⁱ	electric Pumped Storage	Battery Storage
008 Year	36.5	3.6	52.2	43.9	36.8	_	31.6	56.2	_	9.9	_	_	_	_
009 Year	28.1	3.6	53.6	43.1	33.6	_	38.0	57.3	_	4.8	_	2.0	-	-
010 Year	34.5	3.2	54.6	53.8	32.2	-	42.7	55.7	-	11.1	_	17.6	-	-
011 Year	32.1	2.3	50.9	58.8	33.4	_	17.0	60.1	_	18.7	_	24.2	-	-
012 Year	31.8	1.9	54.5	52.2	26.7	-	17.0	60.0	_	19.5	_	22.4	-	-
013 Year	31.7	1.9	52.8 49.6	51.9	33.7 31.5	-	28.2	60.3 57.4	-	20.6	_	22.4 25.5	-	_
014 Year	30.2 35.0	2.4 2.6	48.6	55.1 53.2	31.5 28.6	_	20.5 18.6	57.4 56.0	_	19.9 18.7	_	23.5 24.4	_	_
015 Year 016 Year	35.0 29.4	2.0 1.5	51.7 53.3	49.7	20.0 32.1	_	33.3	50.0 52.5	_	20.5		26.3		4.8
017 Year	29.4	1.3	53.3 53.4	54.0	29.5	_	36.5	52.5 52.2	_	19.5	_	26.8	-	5.4
018 Year	31.4	.7	51.5	56.2	32.0	_	34.7	50.1	Ξ	18.7		27.5	_	5.2
019 Year	30.2	. ' 7	51.0	52.6	35.1	_	28.7	52.3	102.1	18.2	_	27.8	_	1.0
020 Year	27.4	.4	43.3	50.1	32.2	_	32.8	52.0	103.5	17.4	_	28.3	l _	4.4
021 Year	30.8	.4	40.7	54.2	25.5	_	34.1	49.3	84.6	17.0	_	28.3	-	(s)
022 January	21.3	1.1	41.8	56.8	29.7	_	38.2	59.4	_	11.4	_	33.8	_	.7
February	20.6	.7	42.2	51.1	25.2	_	37.5	59.8	-	14.8	_	36.6	-	.9
March	18.9	.6	41.9	48.4	26.1	_	38.4	57.3	_	17.1	_	35.8	_	1.0
April	17.9	.5 .5	40.0	44.9	22.3	_	33.5	62.5	_	21.0	_	38.4	-	1.1
May	17.8	.5	44.5	47.6	18.9	_	40.3	62.5	_	21.5	_	30.2	-	1.1
June	36.7	.8	50.0	55.2	22.9	_	43.2	63.2	_	23.2	_	25.3	_	1.3
July	36.4	.6	53.7	68.8	23.6	_	40.1	62.2	_	21.9	_	17.6	_	2.1
August	32.4	.5	52.7	72.6	24.6	_	34.2	62.1	_	21.0	_	14.1	I -	1.6
September	35.6	.5	50.5	59.5	23.2	_	28.7	59.5	-	19.1	_	19.1	-	1.1
October	35.6	.4 .7	40.1	45.7	21.2	-	23.6	59.6	_	15.7	_	24.1	_	.9
November	44.1 40.0		38.6 39.3	52.2 58.0	25.4 30.7	_	28.3 30.8	61.5 59.8	_	12.5 8.9	_	35.0 28.4	_	.9 .7
December Average	29.7	.9 .6	44.6	55.1	24.5	-	34.7	60.8	_	17.4	_	28.1	_	1.1
023 January	38.9	.7	41.3	57.7	24.6	_	35.8	57.3	_	10.7	_	31.2	_	.4
February	39.7	.7	44.5	57.0	26.3	_	33.2	54.0	_	13.0	_	37.3	_	.4
March		.8	44.0	53.9	22.3	-	30.1	51.3	_	16.9	_	36.1	_	.3
April	36.9	.7	40.5	48.2	24.6	_	27.4	51.7	_	18.7	_	33.4	_	.3
May	34.0	.5 .7	40.4	50.6	20.8	-	48.8	56.4	_	21.3	_	26.0	l –	.5 .9
June	17.7	.7	52.5	58.8	22.4	-	32.9	60.1	_	21.4	-	19.7	_	.9
July	31.6	.8 .7	55.4	61.9	26.6	-	30.8	60.3	_	22.4	_	13.3	_	1.3
August	30.8		57.1	62.5	24.7	_	31.7	58.2	_	21.4	_	14.7	-	.9
September	34.4	.6	55.8	61.2	23.3	-	23.4	55.7	_	18.8	_	15.3	_	.9 .8 .2 .2
October	35.9	.5	46.8	52.7	20.0	-	22.4	57.4	_	15.8	_	19.0	_	.2
November	39.6 36.5	.6	44.6	59.8	22.7 24.6	_	27.4	59.9 60.3	_	15.1	_	23.1 20.8	_	.2
December Average	35.5 33.8	.6 .7	47.2 47.5	61.2 57.1	24.6 23.6	_	29.1 31.1	56.9	_	11.4 17.1	_	20.8 24.1	_	.2 .5
<u> </u>									_					
24 January	39.0	.6	49.2	63.5	27.3	_	33.0	59.2	_	11.0	_	20.3	_	.3

a Capacity factors are a measure of how often electric generators operate over a specific period of time, using a ratio of actual output (net generation) to the maximum possible output over that same time period (using time-adjusted

capacity).

capaci

synfuel.

^o Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, waste oil, and, beginning in 2011, propane.

[†] Natural gas, plus a small amount of supplemental gaseous fuels. Capacity

Natural gas, plus a small amount of supplemental gaseous fuels. Capacity factors for natural gas internal combustion engine, energy storage, fuel cell, and other plants are not displayed.

⁹ Wood and wood-derived fuels, municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic

sources, and tire-derived fuels).

h Solar photovoltaic (PV) energy at utility-scale facilities. Does not include small-scale solar photovoltaic generators.

Onshore wind plants, and, beginning in 2017, offshore wind plants.

— No data reported. (s)=Less than 0.5 percent.

Notes:
Data are for utility-scale facilities. See Note 1, "Coverage of Electricity Statistics," at end of section.
Monthly factors are based on a time-adjusted total net summer capacity of generators in operation for the entire month. Annual factors are based on a time-weighted average of the monthly time-adjusted capacity.
For plants that use multiple energy sources or technologies, capacity is assigned to the reported combination of predominant energy source and technology.

See EIA's Electric Power Annual, "Technical notes," for further information.

See "Capacity factor" in Glossary.

See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of section.

Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#electricity (Excel

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#electricity (Excel and CSV files) for all available annual and monthly data beginning in 2008.

Sources: U.S. Energy Information Administration (EIA), Form EIA-860, "Annual

Electric Generator Report"; Form EIA-860M, "Monthly Update to the Annual Electric Generator Report"; and Form EIA-923, "Power Plant Operations Report."

capacity).

Dusage factors are a measure of how often electric generators operate over a specific period of time, using a ratio of actual output (gross generation) to the maximum possible output over that same time period (using time-adjusted

other plants.

d Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal