W Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Wyoming

		Natural Gas ^a Billion Cubic Feet	Petroleum							'	Biomass				. !			
Year	Coal Thousand Short Tons		Distillate Fuel Oil ^b	HGL °	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	
				Million Thousand Barrels Hours							Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use ^{h,m}	System Energy Losses ⁿ	Total ^{h,m}
1960	178	50	3,272	1,114	56	4,431	1,743	2,874	13,491	0					719			
970	231	108	5,045	1,848	128	5,900	1,476	4,137	18,534	0					3,156			
980	1,710	69	13,124	2,030	162	8,501	2,171	4,848	30,836	0					7,169			
990	1,987	92	9,209	1,263	143	7,105	39	4,168	21,927	0					11,769			
2000	2,050	99	12,534	1,217	286	7,799	23	4,145	26,004	0					12,368			
2005	1,666	108	14,035	1,241	204	8,187	133	4,051	27,850	0					14,138			
2006	1,736	108	16,150	1,212	292	8,329	111	3,855	29,949	0					14,947			
2007	1,796	139	16,244	1,469	378	8,523	76	3,957	30,648	0					15,536			
2008	1,787	142	16,443	1,595	393	8,208	89	4,094	30,821	0					16,690			
2009	1,578	142	14,631	1,539	431	8,533	23	4,625	29,780	0					16,562			
2010	1,605	150	15,000	1,371	363	8,541	16	4,949	30,240	0					17,113			
2011	1,704	156	15,295	1,461	364	8,378	(s)	5,242	30,740	0					17,418			
2012	1,605	153	15,901	1,245	346	8,735	1	5,236	31,464	0					16,971			
2013	1,615	149	14,588	1,324	348	8,663	0	4,964	29,888	0					17,054			
014	1,653	136	16,489	1,514	294	8,369	0	4,863	31,528	0					17,134			
2015	1,504	118	14,351	1,076	321	8,740	0	4,849	29,337	0					16,925			
016	1,621	122	13,662	1,065	283	8,838	0	4,580	28,428	0					16,555			
2017	1,624	148	13,968	1,284	323	8,400	0	^R 4,616	R 28,589	0					16,778			
2018	1,591	164	15,385	1,386	308	7,932	0	^R 4,443	R 29,454	0					16,865			
2019	1,566	157	14,746	1,553	^R 351	7,858	0	4,352	^R 28,860	0					16,763			
2020	1,213	152	12,867	1,415	^R 310	7,345	0	^R 3,910	R 25,846	0					15,331			
2021	1,299	145	14,129	1,429	442	7,791	0	3,393	27,183	0					15,785			
									Trillion	Btu								
960	3.7	52.1	19.1	4.3	0.3	23.3	11.0	17.6	75.4	0.0	1.6		NA	NA	2.5	135.3	6.1	
970	4.5	110.1	29.4	7.0	0.7	31.0	9.3	25.2	102.5	0.0	1.6		NA	NA	10.8	229.4	26.1	
980	30.7	72.9	76.4	7.4	0.9	44.7	13.6	29.7	172.8	0.0	2.7	NA	NA	NA	24.5	303.5	58.8	
990	43.8	101.2	53.6	4.6	0.8	37.3	0.2	25.7	122.3	0.0	2.1	0.0	0.6	(s)	40.2	310.3	89.1	
2000	41.2	104.1	72.9	4.4	1.6	40.6	0.1	25.7	145.3	0.0	1.3	0.2	0.7	(s)	42.2	335.1	92.7	
2005	32.8	112.3	81.7	4.6	1.2	42.5	0.8	24.6	155.4	0.0	2.4	0.3	0.7	(s)	48.2	352.2	104.6	
2006	34.3	112.1	93.7	4.5	1.7	43.2	0.7	23.2	166.9	0.0	2.1	0.3	0.7	(s)	51.0	367.5	110.6	
2007	35.5	144.0	94.0	5.5	2.1	43.8	0.5	24.0	169.9	0.0	2.3	0.3	0.6	(s)	53.0	405.8	117.8	
2008	35.2	146.1	95.0	6.0	2.2	41.9	0.6	25.0	170.7	0.0	2.5	0.3	0.6	(s)	56.9	412.4	125.9	
2009	31.0	146.2	84.5	5.9	2.4	43.4	0.1	28.5	164.9	0.0	1.4	0.4	0.6	(s)	56.5	400.9	123.2	
2010	31.6	154.2	86.6	5.3	2.1	43.3	0.1	30.7	168.0	0.0	1.5		0.6	(s)	58.4	414.6	126.4	
2011	33.1	161.4	88.2	5.6	2.1	42.4	(s)	32.6	170.9	0.0	1.4	0.6	0.7	(s)	59.4	427.5	130.3	
2012	31.5	158.1	91.7	4.8	2.0	44.2	(s)	32.5	175.2	0.0	1.2		0.7	(s)	57.9	425.3	125.7	
2013	31.9	155.6	84.1	5.1	2.0	43.8	0.0	30.8	165.8	0.0	1.5		0.7	(s)	58.2	414.4	125.6	
2014	32.4	141.4	95.0	5.8	1.7	42.3	0.0	30.2	175.0	0.0	1.6	0.7	0.7	(s)	58.5	410.2	126.1	
2015	29.5	125.1	82.7	4.1	1.8	44.2	0.0	30.1	162.9	0.0	4.9	0.5	0.7	(s)	57.7	381.4	125.8	
2016	32.2	130.9	78.7	4.1	1.6	44.7	0.0	29.0	158.0	0.0	4.4	0.0	0.7	(s)	56.5	382.7	122.3	
2017	31.8	157.0	80.4	4.9	1.8	42.4	0.0	29.2	158.8	0.0	5.0	0.0	0.7	(s)	57.2	410.6	124.3	
2018	31.5	173.7	88.6	5.3	1.7	40.1	0.0	28.1	R 163.9	0.0	4.9	0.0	0.7	0.1	57.5	432.2	125.4	
2019	31.0	168.8	84.9	6.0	2.0	39.7	0.0	27.4	160.0	0.0	5.0		0.7	0.1	57.2	422.7	R 124.1	
2020	24.0	163.1	74.1	5.4	^R 1.8	37.1	0.0	24.6	^R 143.0	0.0	4.8	0.0	0.7	0.1	52.3	^R 387.9	^H 113.9	
2021	26.3	153.0	81.4	5.5	2.5	39.3	0.0	21.5	150.2	0.0	4.5	0.0	0.7	0.2	53.9	388.8	116.1	

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/