Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Oklahoma

			Petroleum								Biomass							
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	HGL °	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other f	Total	Hydro- electric Power ^{g,h}					Electricity			
Yea	Thousand	Billion Cubic Feet	10000			Thousand Barrel				Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use h,m	Electrical System Energy Losses ⁿ	Total ^{h,m}
												ı						
1960 1970		226 362	2,592 5,533	6,433 9,618	2,920 4,378	22,708 32,521	1,421 743	11,670 15,675	47,744 68,467	0					6,838 16,596			
1980		392	12,066	8,987	4,900	39,633	732	16,188	82,506	0					31,109			
1990		435	15,444	3,289	7,832	38,998	565	12,271	78,398	0					42,504			
2000		363 340	28,172 27,998	5,862	6,812	42,325 45,150	237 221	10,700 14,620	94,108 104,792	0					49,564 53,707			
2006		340	27,998 31,908	10,840 14,870	5,964 5,661	43,675	246	14,520	110,934	0					54,905			
2007		372		3,656	5,295	45,385	130	15,496	103,679	0					55,193			
2008		405	35,095	3,077	5,591	44,528	420	12,494	101,204	0					56,279			
2009		375 387	29,415	2,717	6,447	43,998	305	12,279	95,161	0					54,545			
2010 2011		387	30,223 30,636	3,005 2,794	6,375 6,365	45,766 43,024	542 586	13,024 12,687	98,934 96.092	0					57,846 59,847			
2012		374	30,678	2,281	6,603	45,205	611	13,458	98,836	0					59,341			
2013		411	29,457	2,760	6,522	44,435	514	12,713	96,401	0					59,929			
2014		435	32,576	2,960	7,498	47,236	483	11,568	102,320	0					61,573			
2015 2016		425 425	30,871 30,318	2,755 2,556	7,185 7,163	46,371 47,021	312 411	12,512 12,293	100,006 99,762	0					61,336 61,517			
2017		436	34,774	2,862	7,163	45,797	506	R 12,340	R 103,929	0					60,492			
2018		490	33,254	3,286	7,816	46,820	367	R 11,985	R 103,528	0					64,575			
2019		497	31,056	3,521	R 7,101	46,131	378	R 12,287	R _{100,474}	0					64,796			
2020 2021		R 476 460	27,501 30,677	3,350 3,354	R 6,046 7,845	42,121 45,050	237 426	R 11,880 11,894	R 91,135 99,246	0					62,299 64,525			
2021	140	460	30,077	3,354	7,040	45,050	420	11,094							04,525			
									Trillion	Btu								
1960	1.8	233.6	15.1	24.6	15.7	119.3	8.9	70.7	254.3	0.0	10.2	NA	NA	NA	23.3	523.2	57.7	580.9
1970		374.0		36.5	24.0	170.8	4.7	96.2	364.5	0.0	7.0			NA	56.6	802.2	137.0	939.2
1980 1990		393.2 444.6	70.3 90.0	32.4 12.0	26.9 43.8	208.2 204.9	4.6 3.6	99.8 75.9	442.2 430.0	0.0	11.2 21.4			NA 0.1	106.1 145.0	959.0 1,053.9	255.0 339.4	1,214.0 1,393.3
2000		365.8	163.9	21.4	38.6	220.1	1.5	65.7	511.2	0.0	24.1	0.0		0.1	169.1	1,084.5	402.3	1,486.8
2005		350.5	162.9	38.2	33.8	234.4	1.4	90.6	561.2	0.0	26.5			(s)	183.2	1,137.3	389.8	1,527.1
2006		357.3	185.2	51.9	32.1	226.5	1.5	89.7	586.9	0.0	27.1	0.0		(s)	187.3	1,174.7	392.0	1,566.7
2007		382.6	195.0	13.7	30.0	233.4	0.8	96.1	569.0	0.0	25.7			(s)	188.3	1,182.3	390.2	1,572.5
2008		419.1 386.9	202.8 169.9	11.6 10.3	31.7 36.6	227.4 224.0	2.6 1.9	77.0 75.4	553.2 518.0	0.0	12.8 18.3		(s) (s)	(s) (s)	192.0 186.1	1,192.8 1,121.5	389.6 370.9	1,582.5 1,492.4
2010		398.6	174.5	11.5	36.1	231.9	3.4	79.9	537.5	0.0	30.3		(s)	(s)	197.4	1,176.2	403.6	1,579.8
2011	11.8	403.3	176.8	10.7	36.1	217.8	3.7	77.6	522.7	0.0	30.1		(s)	(s)	204.2	1,172.2	405.3	1,577.5
2012		385.9	176.9	8.8	37.4	228.8	3.8	82.7	538.5	0.0	31.1	0.0		(s)	202.5	1,169.5	393.3	1,562.8
2013 2014		425.6 451.4	169.8 187.7	10.6 11.4	37.0 42.5	224.8 239.0	3.2 3.0	77.8 70.8	523.2 554.4	0.0	33.6 31.7		(s)	(s)	204.5 210.1	1,199.1 1,261.0	416.6 422.0	1,615.8 1,683.0
2014		451.4	177.9	10.6	42.5	239.0	2.0	70.8 76.8	542.5	0.0	27.9		(s) (s)	(s) 0.1	209.3	1,236.0	R 389.7	1,625.6
2016		445.3	174.5	9.8	40.6	237.7	2.6	77.3	542.6	0.0	29.7			0.1	209.9	1,238.8	386.1	R 1,625.0
2017	8.8	454.2	200.2	11.0	43.4	231.4	3.2	R 77.5	566.7	0.0	33.4	0.1	(s)	0.1	206.4	R 1,269.7	R 377.8	1,647.5
2018		506.0	191.5	12.6	44.3	236.6	2.3	R 75.4	562.7	0.0	35.7			0.1	220.3	1,332.0	R 383.9	R 1,715.9
2019 2020		R 512.9 R 491.1	178.9 158.3	13.5 12.9	R 40.3 34.3	233.1 212.8	2.4 1.5	R 77.1 R 74.4	R 545.2 494.1	0.0	34.1 34.7	0.1 0.1	(s) (s)	0.2 0.3	221.1 212.6	R 1,318.5 R 1,236.6	R 367.8 R 344.9	R 1,686.3 R 1,581.5
2020		472.2		12.9	44.5	227.5	2.7	74.4	538.8	0.0	34.7		(s)	0.5	220.2	1,269.7	383.0	1,652.6
			5.0	.2.0	. 1.0	227.0	2.7	0		0.0	34.0	0.1	(0)	0.0	220.2	.,250.7		.,552.0

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Fechnical Notes. Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

i Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

n Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

⁻⁻ = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/