M Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Maine

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum								Biomass			1				
			Distillate Fuel Oil ^b	HGL °	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	1
Year				Thousand Barrels						Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use ^{h,m}	System Energy Losses ⁿ	Total ^{h,m}
960	777	0	7,377	442	1,904	8,378	3,560	3,265	24,926	906					2,782			
970	91	1	11,727	635	2,300	11,025	6,835	2,757	35,279	940					5,068			
980	124	2	10,568	874	1,875	11,768	4,937	1,217	31,239	974					8,185			
990	265	4	13,308	1,391	2,528	14,126	7,073	1,565	39,991	1,344					11,529			
000	222	18	15,276	1,321	908	16,328	6,265	2,498	42,594	1,296					12,163			
005	130	13	16,945	2,329	1,425	17,320	5,416	2,598	46,032	625					12,363			
006	112	24	15,593	2,109	1,790	16,996	4,384	1,834	42,707	779					12,285			
007	114	29	15,856	2,807	1,765	16,773	3,378	1,674	42,252	694					11,860			
800	100	34	14,338	2,745	1,401	15,826	2,789	706	37,806	762					11,674			
009	31	34	13,286	3,070	1,230	15,946	3,088	1,469	38,089	757					11,283			
010	34 23	37 38	12,512	2,831 2,914	852	16,141 15,972	2,059 1,860	1,553	35,948 36,021	706 748					11,532			
)11)12	19	40	13,115 11,585	2,914	821 772	15,972	1,000	1,339 1,206	32,856	412					11,415 11,561			
013	27	40	11,347	3,388	750	17,612	1,292	1,031	35,420	437					11,855			
)14	33	37	11,596	3,535	689	18,414	738	1,180	36,152	392					12,003			
15	30	35	12,856	3,603	698	18,657	347	1,281	37,443	390					11,888			
16	17	31	12,250	3,506	540	19,024	377	1,113	36,809	322					11,449			
017	18	30	14.417	3,675	533	15,622	222	1,027	35,496	364					11,214			
018	21	33	12,425	3,942	533	15,492	320	877	33,591	114					12,355			
019	18	35	12,324	3,945	^R 495	15,393	225	760	^R 33,142	113					11,732			
)20	13	36	11,668	3,542	^R 353	14,020	165	^R 1,315	^R 31,062	83					11,347			
021	0	36	11,032	3,672	504	15,584	265	1,418	32,474	80					11,585			
									Trillion	Btu								
960	19.9	0.0	43.0	1.7	10.2	44.0	22.4	19.3	140.5	9.7	29.2			NA	9.5	208.9	23.5	
970	2.2	1.3	68.3	2.4	12.5	57.9	43.0	16.3	200.4	9.9	29.5	NA		NA	17.3	260.5	41.8	
980	3.0	2.3	61.6	3.2	10.2	61.8	31.0	7.3	175.2	10.1	96.0	NA		NA	27.9	314.5	67.1	
990	6.6	4.4	77.5	5.2	14.0	74.2	44.5	9.5	224.9	14.0	87.5	0.0		0.1	39.3	376.8	53.8	
000	5.8	20.3	88.9	5.0	5.1	84.9	39.4	14.6	237.9	13.2	99.8	0.0		0.1	41.5	418.6	44.7	
05 06	3.3	13.6 25.0	98.6 90.5	8.8	8.1	89.9	34.0	15.1	254.6	6.2	76.5 68.9	0.0		0.1	42.2	396.6	51.2	
06	2.9 3.0	25.0	90.5	7.9 10.7	10.1 10.0	88.1 86.2	27.6 21.2	10.5 9.9	234.7 229.7	7.7 6.9	76.7	0.0		0.1	41.9 40.5	381.3 388.3	46.4 62.0	
07	2.6	31.4	82.9	10.7	7.9	80.8	17.5	4.1	203.8	7.5	103.1	0.0		0.1	39.8	392.9	62.5	
09	0.8	35.0	76.8	11.7	7.9	81.2	19.4	9.0	205.1	7.3	73.7	0.0		0.1	39.5	360.7	52.4	
10	0.9	38.6	70.0	10.9	4.8	81.8	12.9	9.6	192.3	6.9	84.4	(s)		0.1	39.3	362.7	55.4	
11	0.6	39.7	75.7	11.2	4.7	80.9	11.7	8.3	192.4	7.3	87.6	(S)		0.1	38.9	366.7	51.4	
12	0.5	41.0	66.8	10.7	4.4	78.1	6.8	7.7	174.5	3.9	86.2	(s)		0.2	39.4	345.8	55.8	
13	0.7	44.5	65.4	13.0	4.2	89.1	8.1	6.5	186.4	4.2	89.7	(s)		0.3	40.4	366.3	47.9	
14	0.8	38.0	66.8	13.6	3.9	93.2	4.6	7.4	189.5	3.7	84.1	(s)		0.3	41.0	357.5	57.5	
15	0.7	35.8	74.1	13.8	4.0	94.3	2.2	8.1	196.5	3.6	86.6	(s)	0.1	0.3	40.6	364.3	60.5	
16	0.4	31.7	70.5	13.5	3.1	96.2	2.4	6.9	192.5	3.0	70.3	(s)	0.1	0.4	39.1	337.4	54.6	
)17	0.5	31.1	83.0	14.1	3.0	78.9	1.4	6.4	186.9	3.4	66.1	(s)	0.1	0.5	38.3	326.8	_ 57.9	
18	0.5	33.9	71.6	15.1	3.0	78.3	2.0	5.5	_ 175.5	1.0	70.1	(s)		0.7	42.2	324.0	^R 64.2	
19	0.4	_ 36.5	71.0	15.2	_ 2.8	77.8	1.4	4.6	^R 172.8	1.0	73.7	(s)		0.8	40.0	_ 325.4	_ 58.9	
20	0.3	^R 36.9	67.2	13.6	R 2.0	70.8	1.0	8.3	^R 163.0	0.7	60.8	(s)		0.9	38.7	^R 301.4	^R 63.7	
021	0.0	37.1	63.6	14.1	2.9	78.7	1.7	9.0	169.9	0.7	57.0	(s)	0.1	1.4	39.5	305.7	66.4	

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

^k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. - – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/