Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Illinois

			Petroleum								Biomass							
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil <sup>b</sup>	HGL <sup>©</sup>	Jet Fuel <sup>d</sup>	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Other <sup>f</sup>	Total	Hydro- electric Power <sup>g,h</sup>					Electricity		Electrical	
Ye	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt- hours	Wood and Waste <sup>h,i</sup>	Losses and Co- products <sup>j</sup>	Geo- thermal <sup>h</sup>	Solar <sup>h,k</sup>	Million Kilowatt- hours	End Use <sup>h,m</sup>	System Energy Losses <sup>n</sup>	Total h,m
196	20,454	476	42,431	14,958	4,356	78,026	26,339	32,744	198,855	19					34,001			
197		1,041	41,828	28,481	22,644	107,084	24,728	42,055	266,821	20					70,881			
198		1,071	36,014	38,811	19,508	109,062	15,510	38,749	257,654	17					96,949			
199 200		930 983	42,736 42,582	12,471 20.131	3,952 22,699	105,948 119.985	1,972 349	33,271 32.917	200,350 238.664	0 2					111,577 134.697			
200		911	47,757	20,359	39,525	124,646	386	33,331	266,004	0					144.986			
200		851	48,950	20,751	28,578	125,393	227	32,071	255,971	0					142,448			
200		903	49,031	21,104	29,573	124,277	122	31,070	255,177	0					146,055			
200		966	47,604	21,174	27,993	119,777	181	31,046	247,775	0					144,620			
200		923	43,373	20,973	24,970	118,031	37	27,463	234,847	0					136,688			
201 201		921 939	43,406 46,446	23,049 22,004	28,136 28,005	116,733 111,501	25 30	26,966 26,006	238,315 233,992	0					144,761 142,886			
201		851	43,575	21,026	26,587	109,553	34	25,384	226,158	2					143,540			
201		1,005	46,200	20,799	27,220	110,220	73	27,163	231,675	2					141,805			
201	4,746	1,051	49,296	23,207	28,254	110,454	22	26,749	237,982	3					141,540			
201		910		21,577	30,329	112,845	16	27,202	246,366	2					138,620			
201		878	51,413	21,087	31,000	115,636	99	27,718	246,952	1					141,050			
201		876	52,749	21,417	31,188	114,915	202	R 27,327	R 247,798	2					137,196			
201 201		970 983	54,205 51,080	22,763 25,612	30,686 R 31,317	113,913 110,394	141 114	R 26,560 R 27,434	R 248,267 R 245,952	1					142,655 138,319			
201		R 897	48,502	25,194	R 18,475	91,381	59	R 26,952	R 210,562	1					132,469			
202		889		25,294	25,832	98,882	155	29,128	227,811	1					135,689			
Trillion Btu																		
196	497.7	492.3	247.2	57.0	24.4	409.9	165.6	195.8	1,099.8	0.2	31.0			NA	116.0	2,237.1	286.9	2,524.0
197		1,067.5	243.6	106.0	128.2	562.5	155.5	255.6	1,451.4	0.2	39.3			NA	241.8	3,111.7	585.1	3,696.7
198		1,094.1	209.8	138.4	110.4	572.9	97.5	233.7	1,362.7	0.2	90.9			NA	330.8	2,973.6	794.7	3,768.3
199 200		950.8 1,005.2	248.9 247.8	44.6 71.6	22.3 128.7	556.5 624.0	12.4 2.2	203.2 202.1	1,087.9 1,276.5	0.0 (s)	67.3 34.0		0.3 0.4	0.1 0.2	380.7 459.6	2,667.1 2,931.5	945.4 1,097.6	3,612.5 4,029.2
200		924.6	277.8	71.0	224.1	647.2	2.4	206.1	1,429.8	0.0	23.4		0.4	0.2	494.7	3,002.8	1,137.8	4,140.7
200		864.6	284.1	73.5	162.0	650.2	1.4	197.6	1,368.8	0.0	17.3		1.0	0.8	486.0	2,873.4	1,118.4	3,991.8
200	7 103.1	916.1	283.6	74.4	167.7	639.0	0.8	191.0	1,356.5	0.0	19.2	51.2	1.2	1.0	498.3	2,943.9	1,137.5	4,081.3
200		979.3	275.2	75.5	158.7	611.6	1.1	192.2	1,314.3	0.0	19.7		1.4	1.1	493.4	2,961.2	1,122.7	4,084.0
200		934.7	250.6	73.7	141.6	600.8	0.2	169.7	1,236.5	0.0	28.4			<sub>B</sub> 1.1	466.4	2,805.7	1,053.5	3,859.2
201		927.8	250.7	77.6	159.5	591.5	0.2	166.3	1,245.8	0.0	31.0		2.0	R 1.1	493.9	2,871.7	1,109.4	3,981.2
201 201		949.3 860.4	268.0 251.3	73.6 69.8	158.8 150.7	564.5 554.6	0.2 0.2	159.8 155.6	1,224.9 1,182.3	0.0 (s)	21.2 18.3			1.2 1.3	487.5 489.8	2,870.1 2,740.5	1,095.2 1,101.2	3,965.4 3,841.7
201		1,020.7	266.3	71.8	154.3	557.7	0.5	165.2	1,215.7	(s)	22.5		2.0	1.3	483.8	2,932.9	1,074.4	4,007.4
201		1,075.9	284.1	77.4	160.2	558.8	0.1	163.0	1,243.6	(s)	23.1	85.1	2.0	1.4	482.9	3,016.0	1,069.4	4,085.4
201		936.8	313.4	71.1	172.0	570.7	0.1	166.1	1,293.4	(s)	12.3		2.0	1.5	473.0		R 1.039.4	R 3,920.4
201		907.1	296.0	69.2	175.8	584.5	0.6	172.9	1,299.1	(s)	11.9			1.6	481.3	2,868.1	R 1,057.8	R 3,925.9
201		901.8	303.7	70.5	176.8	580.7	1.3	R 170.0	1,302.9	(s)	10.8			1.8	468.1	2,849.3	R 1,041.5	R 3,890.8
201		997.9	312.2	75.7	174.0 B 477.0	575.7	0.9	165.3	R 1,303.8	(s)	12.5			2.2	486.7	2,957.5	R 1,061.0	R 4,018.5
201 202		1,015.5 R 932.0	294.2 279.2	86.6 85.0	R 177.6 R 104.8	557.7 461.7	0.7 0.4	170.5 R 167.5	R 1,287.3 R 1.098.5	(s)	12.8 R 11.5			3.0 5.0	471.9 452.0	R 2,942.7 R 2,644.8	R 1,010.4 R 974.6	R 3,953.1 R 3,619.4
202		918.3	279.2	85.4	146.5	499.4	1.0	179.9	1,191.8	(s) (s)	11.6			9.5	463.0	2,733.3	985.6	3,718.9
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<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes. Section 4.

<sup>&</sup>lt;sup>9</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>j</sup> Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

<sup>&</sup>lt;sup>1</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>&</sup>lt;sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

<sup>&</sup>lt;sup>n</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>--</sup> = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and trapportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/