Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Florida

			Petroleum							Biomass							
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL ^b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Hydro- electric Power ^{e,f}		Losses		Solar ^{f,i}	Electricity ^j		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh	Wood and and Co- Waste f,g products h		Geo- thermal ^f	Million kWh		End Use ^{f,k}	Energy Losses	Total f,k
1960	0	35	2,934	785	182	10,883	4,535	19,320	0				NA				
1965 1970	0	74 92	4,451 4,494	711 928	180 202	9,636 8,148	5,899 6,239	20,877 20,011	0				NA NA				
1975	21	92 90 102	4,724	1,242	92 86	7,369	5,203	18,631	ő				NA	13,294			
1980 1985	748 911	102 76	7,077 5.181	5,341 2,489	86 1.022	13,673 6,283	6,214 8,881	32,391 23,855	0				NA NA				
1990	1,207	87	4,148	1,662	1,069	3,220	8,238	18,337	Ő				(s)	16,605			
1995	1,325	129	5,792	3,008	1,148	4,980	7,847	22,775	0				(s)	16,473			
2000 2001	1,245 1,171	107 97	6,230 6,820	2,087 2,547	1,139 2,371	3,495 2,804	5,954 6,710	18,906 21,253	0	==	==	==	(s) (s)	18,884 19,854	==	==	
2002	1,196	85	7,115	1,211	2,371 2,452	1,589	6,974	19,342	ŏ				(s)	18,959			
2003 2004	1,111 1,045	75 65	10,505 8.401	1,517 1,121	2,665 2,875	1,882 3,066	6,196 7,777	22,764 23,240	0				(s)	19,375 19,518			
2005	1,068	64	8,939	1,770	2,795	2,851	6,996	23,352	ő				(s)				
2006 2007	1,128	71	8,283 6,362	2,190 1.554	2,875	2,426 1,759	8,700	24,475 21,588	0				(s)	19,768			
2007	1,099 1,074	68 69	6,481	1,030	3,507 3,465	1,759	8,405 7,562	20,026	0			==	(s) (s)	19,241 18,945			
2009	933	66	5,783	822	3,300	1,096	5,676	16 677	ō				(s)	16,918			
2010 2011	846 489	81 90	8,923 6,311	R 1,018 R 1,489	2,049 1,929	894 915	5,158 4,792	R 18,042 R 15,437	0				(s)	17,265 16,886			
2012	502	104	5,986	H 083	1 995	485	4,446		0				(s) (s)	16,426			
2013 2014	575 618	103 95	6,568 6,608	R 977 R 1,022	2,036 2,117	223 229	4,416 4,838	R 14,219 R 14,814	0			==	H 1	16,390 16,522			==
2014	576	96	6,720	B 1 075	1 265	171	5,140	H 17 471	0				4	16,897			
2016	500	104	6,555	H 1 150	4,430	337	5,446	H 17 000	Ō				6	16,759			
2017 2018	562 514	104 108	7,100 6,558	R 1,171 R 1,077	4,472 4,634	192 215	5,551 R 5,523	R 18,486 R 18,007	0				11 13				
2019	417	120	6,014	H 1.053	4,653	264	H 5 206	H 17.190	ő				13	16,514			
2020 2021	219 235	123	5,067 6.529	H 1,079	4,713	207 230	H 5,301	R 16,367	0				19				
2021	2021 235 132 6,529 1,153 4,562 230 6,161 18,635 0 19 17,113 Trillion Btu																
1960	0.0	36.4	17.1	3.0	1.0	68.4	29.0	118.5	0.0		NA	NA	NA	13.5	192.2	33.4	225.7
1965	0.0	77.2	25.9	2.7	0.9	60.6	36.7	126.9	0.0	30.8	NA	NA	NA	22.0	256.9	52.5	309.4
1970 1975	0.0	96.3 96.6	26.2	3.4	1.1	51.2 46.3	39.3 33.1	121.2 111.8	0.0		NA	NA	NA NA		289.8 292.1	77.3	367.1 400.9
1975	0.5 17.1	108.6	27.5 41.2	4.4 18.8	0.5 0.5	46.3 86.0	33.1	186.2	0.0 0.0	37.8 40.9	NA NA	NA NA	NA NA	63.5	416.3	108.8 152.4	568.7
1985	22.6	84.2	30.2	8.5	5.4	39.5	56.8	140.4	0.0		0.0	NA	ŅĄ		348.9	123.0	471.9
1990 1995	30.2 33.3	93.9 137.9	24.2 33.7	5.7 10.4	5.6 6.0	20.2 31.3	53.4 51.0	109.1 132.4	0.0		0.0 0.0	0.0 0.0	(s) (s)	56.7 56.2	400.8 472.7	131.8 125.4	532.6 598.1
2000	32.1	118.7	36.3 39.7	7.1	5.9	22.0	37.8	109.1	0.0	90.2	0.0	0.0	(s)	64.4	414.5	145.4	559.9
2001 2002	30.1 30.6	103.3 88.0	39.7 41.4	8.7 4.2	12.3 12.7	17.6 10.0	43.3 45.0	121.7 113.3	0.0 0.0		(s)	0.0 0.0	(s)	67.7 64.7	410.7 389.7	149.0 141.9	559.8 531.6
2002	28.3	77.7	61.1	5.2	13.8	11.8	40.0	132.1	0.0	100.2	(s)	0.0	(s)		404.5	140.3	544.8
2004	27.0	67.2	48.9 52.0	3.8	14.9	19.3	50.7	137.6	0.0		(s)	0.0	(s)	66.6	389.6	140.5	530.1
2005 2006	27.6	66.8	52.0 48.1	6.1	14.5 14.9	17.9 15.3	45.5 56.8	136.0	0.0		(S)	0.0	(s) (s)	67.1 67.4	397.3 414.6	138.3 137.1	535.6 551.7
2007	28.7 27.9	73.7 70.2	48.1 36.8	7.5 5.3	18.0	11.1	56.8 54.8	142.5 126.0	0.0	105.1	(s)	0.0	(s)	65.7	394.9	130.6	525.5
2008 2009	27.3 24.1	71.4 67.6	37.5 33.4	3.5 2.7	17.7 16.8	9.4 6.9	49.2 37.0	117.2 96.8	0.0		0.0 0.0	0.0	(s)	64.6 57.7	389.6	128.5 111.2	518.1 466.6
2010	21.7	83.0	51.5	3.9	10.4	5.6	33.7	105.1	0.0		0.0	0.0	(s)	58.9	355.4 R 391.6	110.0	501.7
2011	12.6	91.7	36.4	5.7	9.8	5.8	31.3	88.9	0.0		0.0	0.0	(s)	57.6	373.2	105.0	501.7 R 478.2
2012 2013	12.8 15.0	106.2 105.3	34.5 37.9	3.8 3.8	10.1 10.3	3.1 1.4	29.1 28.4	80.5 R 81.7	0.0		0.0 (s)	0.0	(s)	56.0 55.9	374.3 379.8	99.6 99.7	474.0 479.5
2014	16.0	97.5	38.1	R 3.9	10.7	1.4	31.2	R 85.3	0.0	111.4	(s)	0.0	(s)	56.4	R 366.7	100.0	479.5 R 466.7
2015	15.0	98.8	38.7	R 4.1 R 4.4	22.1	1.1	33.2 35.2	R 99.2 R 101.9	0.0		(s)	0.0	(s)	57.7	H 390 9	100.8	491.7 R 492.4
2016 2017	13.1 14.2	106.7 107.0	37.7 40.9	H45	22.6	2.1 1.2	35.2 35.9	R 105 1	0.0 0.0		(s)	0.0 0.0	0.1 0.1		R 393.3 R 394.7	99.1 R 96.1 R 93.9	n 490.8
2018	12.9	111.4	37.8	R 4.1	23.4	1.4	35.9 35.8	ロコロンち	0.0	105.6	(s)	0.0	0.1	56.9	□ 389.4	R 93.9	□ 483.3
2019 2020	10.3 5.4	122.7 R 126.4	34.6 29.2	R 4.0 R 4.1	23.5 23.8	1.7 1.3	33.7 34.4	R 97.5 R 92.8	0.0 0.0		(s)	0.0 0.0	0.1 0.2		R 392.3 R 375.3	R 88.8 R 86.3	R 481.1 R 461.5
2021	5.9	135.5	37.6	4.4	23.0	1.4	40.1	106.6	0.0		0.0	0.0	0.2	58.4	399.7	90.5	490.2

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

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Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4.

Includes a sphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁶ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and