## Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

Commodity	Supply							Disposition				l
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	54,939	5,909			84,987	-22,178	-7,318	8,338	104,713	3,287	0	117,594
Hydrocarbon Gas Liquids	33,232	-6,929	-668	1,471	1,861	-16,737		-4,552	3,444	4,365	8,973	36,375
Natural Gas Liquids	33,232	-6,929	-668	442	1,682	-16,131		-4,422	3,444	4,365	8,241	36,147
Ethane	10,993			1,965	1,281	-4,819		122 -3,448		2,745	3,307	5,949
Propane Normal Butane	12,081 4,237			-1,330	234	-13,621 -3,351		-3,448	849	78	5,076 -532	12,108 4,734
Isobutane	1,832		-	-193	167	454		17	1,852	1	390	2,272
Natural Gasoline	4,089	-6,929	-668		-	5,206		-510	743	1,465	0	11,084
Condensate and Scrubber Oil	410	-410	-	-	-	-		0	-	-	0	3
Refinery Olefins				1,029	179	-606		-130			732	228
Ethylene				-	-	-		-			-	-
Propylene				928	144	-606		-32			498	207
Normal Butylene				101	35	-		-98 0			234 0	21
				-	_	-		0			0	0
Other Liquids		1,021	31,910		778	-16,481	-5,440	-1,985	10,204	2,479	1,089	79,085
Hydrogen/Biofuels/Other Hydrocarbons			31,911		82	-20,513	-630	852	7,983	927	1,089	11,933
Hydrogen					-		1,064		1,064		0	
Biofuels (including Fuel Ethanol)			31,911		82	-20,513	-1,711	847	6,907	927	1,089	11,917
Fuel Ethanol			29,556		-	-19,479	-1,711	864	6,638	865	0	10,714
Biofuels (excluding Fuel Ethanol)			2,354 2,236		82 82	-1,034 -844		-17 -15	269 239	62 62	1,089 1,188	1,203
Biodiesel Renewable Diesel Fuel			2,230		- 02	-044		-13	239	NA	-111	1,009
Other Biofuels <sup>6</sup>			33		_	-150		-9	30	NA	12	29
Other Hydrocarbons					-	-	17	5	12	-	0	16
Unfinished Oils		1,021			-	-343		1,444	-2,277	1,511	0	14,601
Motor Gasoline Blend.Comp. (MGBC)			-1		696	4,375	-4,810	-4,280	4,498	42	0	52,551
Reformulated			0		-	110	3,049	-541	3,700	0	0	5,144
Conventional Aviation Gasoline Blend. Comp			-1		696 —	4,265	-7,860	-3,739	798	42	0	47,407
Finished Petroleum Products			169	122,564	1,388	-1,804	6,521	-1,111		573	129,375	61,924
Finished Motor Gasoline			170	66,835	-	133	6,521	177		78	73,404	4,112
Reformulated			-	9,594	-	-	-2,854	-		-	6,740	-
Conventional			170	57,241	-	133	9,375	177		78	66,664 9	4,112
Finished Aviation Gasoline Kerosene-Type Jet Fuel				-3 6,845	4	522		-393		54	9 7,706	198 7,335
Kerosene			-	124	_	-		27			97	202
Distillate Fuel Oil			-1	32,848	273	84		-1,580		59	34,725	33,186
15 ppm sulfur and under			-1	32,751	251	-49		-1,690		1	34,641	32,398
Greater than 15 to 500 ppm sulfur			0	145	1	133		116		39	124	460
Greater than 500 ppm sulfur			-	-48	21	-		-6		19	-40	328
Residual Fuel Oil				782	162	-252 -49		-164 -53		16 NA	840 NA	1,041 51
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				206	101	-49		-53		NA NA	NA	358
Greater than 1.00 percent sulfur				572	61	-203		-50		NA	NA	632
Petrochemical Feedstocks				869	167	-65		-66		-	1,037	532
Naphtha for Petro. Feed. Use				505	87	9		-43		-	644	427
Other Oils for Petro. Feed. Use				364	80	-74		-23		-	393	105
Special Naphthas				-2	11	13		-1		-	23	184
Lubricants				218	210	245		21		199	453	679
Waxes Petroleum Coke				44 4.747	11	-1,254		-702		28 65	22 4,138	67 1,229
Marketable				3,595	8	-1,254		-702		65	2,986	1,229
Catalyst				1,152							1,152	
Asphalt and Road Oil				5,087	542	-1,237		1,584		73	2,735	12,939
Still Gas				3,776							3,776	
Miscellaneous Products				394	-	7		-11		1	411	219

= Not Applicable --

= No Data Reported = Not Available. NA

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil. <sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 <sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
<sup>6</sup> Other Biofuels includes renewable heating oil, renewable igt fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-86, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Traker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane Report." Domestic crude oil field production extensions and second and the second ensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.