## Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil	58	73			644	44	-29	18	771	0	0
Hydrocarbon Gas Liquids	704	-52	0	15	69	114		-83	55	258	619
Natural Gas Liquids	704	-52	0	2	58	108		-81	55	258	588
Ethane	303			-	-	-143		-5		72	93
Propane	231			14	57	224		-76		166	436
Normal Butane	71		-	-11	1	40		0	37	18	46
Isobutane Natural Gasoline	30 69		- 0	0	0	-14 0		-1 0	4 14	0	13 0
Condensate and Scrubber Oil	4	-52	0		_	0		0	14	2	0
Refinery Olefins	4	-4		13	10	7		-2			31
Ethylene				1		-		-			1
Propylene				11	10	7		-1			29
Normal Butylene				0	-	-		-3			3
Isobutylene				1	-	-		2			-1
Other Liquids		-21	17		492	2,194	54	-11	2,733	6	7
Hydrogen/Biofuels/Other Hydrocarbons			17		25	341	-11	19	341	5	7
Hydrogen Biofuels (including Eucl Ethanol)			17		- 25	341	3 -14	 19	3 338	 5	07
Biofuels (including Fuel Ethanol) Fuel Ethanol <sup>6</sup>			11		25	335	-14	8	330	5	0
Biofuels (excluding Fuel Ethanol)			6		25	6	-14	11	19	0	7
Biodiesel			6		22	6		8	19	0	7
Renewable Diesel Fuel			-		3	-		2	0	NĂ	1
Other Biofuels <sup>7</sup>			-		-	-		-	-	NA	-
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils		-21			51	-1		8	21	1	0
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup>			-		416	1,854	65	-37	2,372	0	0
Reformulated			-		125	194	179	-18	516	0	0
Conventional Aviation Gasoline Blend. Comp					290	1,661	-114	-19 —	1,856 —	0	C -
Finished Petroleum Products			0	3,588	304	1,445	-51	-57		90	5,254
Finished Motor Gasoline			-	3,115	31	43	-51	19		1	3,118
Reformulated			-	1,140	-	-	-172	0		-	968
Conventional			-	1,975	31	43	121	19		1	2,149
Finished Aviation Gasoline				-	1	2		0		-	3
Kerosene-Type Jet Fuel			-	105	14	477		-7		6	598
Kerosene			-	-1	-	2		-5		0	7
Distillate Fuel Oil <sup>6</sup>			0	227	154	867		-126		52	1,322
15 ppm sulfur and under			0	227	151 0	865		-128 2		43 0	1,328
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	-6	2	3		2		9	-11
Residual Fuel Oil				46	73	-		17		9	92
Less than 0.31 percent sulfur				15	-	_		-2		NĂ	NA
0.31 to 1.00 percent sulfur				20	28	-		-1		NA	NA
Greater than 1.00 percent sulfur				11	44	-		19		NA	NA
Petrochemical Feedstocks				1	0	-		0		-	1
Naphtha for Petro. Feed. Use				-	0	-		-		-	C
Other Oils for Petro. Feed. Use				1	-	-		-		-	1
Special Naphthas				0	0			0			0
Lubricants Waxes				11	4	11		-4 0		7	23
Petroleum Coke				21	0	3		0		9	- 15
Marketable				7	0	3		_		9	2
Catalyst				14							14
Asphalt and Road Oil				32	25	39		49		2	46
Still Gas				30							30
Oun das											
Miscellaneous Products				2	-	-		0		1	2

\_ \_ = Not Applicable

= No Data Reported. NA

= Not Available. 1

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. <sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). <sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports. <sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biotects, real Oxygenates, Isooctane, and Isooctane Report," Direction estication of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.