Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels)

	Supply							Disposition				
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)1	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	3,619	5,834			39,463	2,601	-6,265	1,299	43,945	9	0	8,615
Hydrocarbon Gas Liquids Natural Gas Liquids	<b>42,592</b> 42,592	<b>-3,166</b> -3,166	<b>-17</b> -17	<b>890</b> 104	<b>3,504</b> 2,992	<b>7,859</b> 7,499		<b>-3,771</b> -3,863	<b>3,486</b> 3,486	<b>13,684</b> 13,684	<b>38,262</b> 36,696	<b>7,462</b> 7,223
Ethane	18,448			-		-8,458		-193		4,374	5,809	1,033
Propane	13,961			811	2,896	14,147		-3,270		7,482	27,603	4,466
Normal Butane	4,290		-	-639	75	2,604		-405	2,483	1,690	2,562	1,377
Isobutane	1,822		-	-68	21	-776		20	256	1	722	158
Natural Gasoline	4,071	-3,166	-17		-	-18		-15	747	137	0	189
Condensate and Scrubber Oil	219	-219	_	_	-	-		-	-	-	0	
Refinery Olefins				786	512	360		92			1,566	239
Ethylene				38		-		-			38	-
Propylene				717 -1	512	360		-30 67			1,619 -68	108
Normal Butylene				32	_	_		55			-23	64
Other Liquids		-2,668	1,025		29,206	130,612	8,521	4,902	160,986	360	447	74,310
Hydrogen/Biofuels/Other Hydrocarbons		2,000	1,025		1,541	19,772	488	2,095	19,974	310	447	10,249
Hydrogen							181		181		0	
Biofuels (including Fuel Ethanol)			1,025		1,541	19,772	307	2,095	19,793	310	447	10,249
Fuel Ethanol <sup>6</sup>			655		_	19,454	307	1,489	18,622	305	0	8,353
Biofuels (excluding Fuel Ethanol)			370		1,541	317		606	1,171	5	447	1,896
Biodiesel			370		1,315	317		432	1,146	5	420	1,702
Renewable Diesel Fuel		_	-		226	-		174	25	NA	27	194
Other Biofuels <sup>7</sup>		_	_		-	-		_	_	NA	_	_
Other Hydrocarbons Unfinished Oils		-2,668			4,146	-30		-380	1,785	43	0	3,153
Motor Gasoline Blend.Comp. (MGBC)		-2,000			23,519	110,870	8.033	3,187	139,227	8	0	60,908
Reformulated			_		8,092	12,579	9,143	122	29,691	1	0	21,150
Conventional			_		15,427	98,291	-1,111	3,065	109,536	6	0	39,758
Aviation Gasoline Blend. Comp					_	_	´	_	_	_	-	_
Finished Petroleum Products	l		1	209,560	19,517	87,519	-8,340	-954		3,958	305,254	57,083
Finished Motor Gasoline			_	183,020		3,563	-8,340	985		74	179,472	3,370
Reformulated			_	67,176	_	_	-9,011	-1		-	58,166	4
Conventional			_	115,844	2,288	3,563	671	986		74	121,306	3,366
Finished Aviation Gasoline				_	52	107		2		_	157	151
Kerosene-Type Jet Fuel			_	5,535	1,347	28,314		909		205	34,082	9,499
Kerosene				75 12 150	0.610	292		-257 -5.674		1 501	617	760
Distillate Fuel Oil <sup>6</sup>			1	13,159 12,994	9,618 9,222	52,306 52,065		-5,674 -5,884		1,581 1,286	79,177 78,880	29,532 28,078
Greater than 15 to 500 ppm sulfur				351	73	- 52,005		52		31	341	604
Greater than 500 ppm sulfur			_	-186	323	241		158		264	-44	850
Residual Fuel Oil				2,095	4,194	-		323		446	5,520	5,182
Less than 0.31 percent sulfur				447	_	_		19		NA	NA	453
0.31 to 1.00 percent sulfur				1,193	1,332	-		-125		NA	NA	1,031
Greater than 1.00 percent sulfur				455	2,862	-		429		NA	NA	3,698
Petrochemical Feedstocks				31	2	-		-3		125	-89 2	4
Naphtha for Petro. Feed. Use				31		_		_		125	-91	4
Other Oils for Petro. Feed. Use Special Naphthas				12	_ 2	_		- -6		125	20	47
Lubricants				668	218	684		-146		426	1,290	1,216
Waxes				-28	154	-		4		146	-24	311
Petroleum Coke				1,294	1	295		-		825	764	-
Marketable				479	1	295		_		825	-51	_
Catalyst				815							815	
Asphalt and Road Oil				1,872	1,641	1,959		2,922		91	2,459	6,964
Still Gas				1,708 119				 -13	 	 31	1,708 101	47
Total	46,211	0	1,009	210,450	91,690	228,591	-6,084	1,477	208,417	18,011	343,962	147,470

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface