Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Impor- ts (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,673	2,127			18,682	1,263	-842	522	22,372	9	0	8,615
Hydrocarbon Gas Liquids	20,425	-1,520	-9	423	1,987	3,314		-2,414	1,602	7,477	17,955	7,462
Natural Gas Liquids	20,425	-1,520	-9	55	1,690	3,124		-2,361	1,602	7,477	17,047	7,223
Ethane	8,796			_	_	-4,148		-141		2,080		1,033
Propane	6,687			398	1,658	6,504		-2,206		4,819		4,466
Normal Butane	2,071		_	-333	21	1,174		7	1,078	525		1,377
Isobutane Natural Gasoline	876 1,995	-1,520	- -9	-10 	11	-394 -12		-17 -4	118 406	1	381	158 189
Condensate and Scrubber Oil	1,995	-1,520	-9		_	-12		-4	406	52	0	
Refinery Olefins	104	-104		368	297	190		-53			908	
Ethylene				20		-		-55			20	
Propylene				326		190		-21			834	
Normal Butylene				-3		-		-83			80	
Isobutylene				25	-	-		51			-26	64
Other Liquids		-607	503		14,275	63,623	1,560	-305	79,269	173	217	74,310
Hydrogen/Biofuels/Other Hydrocarbons			503		733	9,884	-319	546	9,893	145		,
Hydrogen					-		89			-	0	,
Biofuels (including Fuel Ethanol)			503		733	9,884	-408	546	9,804	145	217	10,249
Fuel Ethanol ⁶			320		_	9,712	-408	230	9,252	142	0	8,353
Biofuels (excluding Fuel Ethanol)			183		733	172		316	552	3		1,896
Biodiesel			183		632	172		245	542	3	-	1,702
Renewable Diesel Fuel			_		101	_		71	10	NA		
Other Biofuels ⁷			-		_	-		_	-	NA	-	_
Other Hydrocarbons		-607			1 400	-36	_	227	- 506	23	0	0.150
Unfinished Oils		-607			1,489 12,053	53,775	1,879	-1,078	596 68,780	5		3,153
Reformulated			_		3,632	5,615	5,180	-529	14,955	1		21,150
Conventional			_		8,421	48,160	-3,301	-549	53,825	4	-	39,758
Aviation Gasoline Blend. Comp					-	-			-	-	-	-
Finished Petroleum Products			1	104,048		41,909	-1,471	-1,661		2,602		
Finished Motor Gasoline			_	90,325	892	1,256	-1,471	558		35		
Reformulated			-	33,057	_	-	-4,976	-1		-	28,082	4
Conventional			_	57,268		1,256	3,505	559		35	,	3,366
Finished Aviation Gasoline Kerosene-Type Jet Fuel				3,054	25 420	63 13,835		3 -217		181	85 17,345	9,499
Kerosene			_	-19		70		-157		101	207	760
Distillate Fuel Oil ⁶			1	6,586		25,155		-3,649		1,521	38,324	
15 ppm sulfur and under			1	6,582		25,075		-3,723		1,248		
Greater than 15 to 500 ppm sulfur			-	190	3	-		68		9	116	604
Greater than 500 ppm sulfur			_	-186	71	80		6		264		850
Residual Fuel Oil				1,322	2,106	-		496		274		
Less than 0.31 percent sulfur				429	- 001	_		-50		NA		453
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				575 318		_		-15 561		NA NA		
Petrochemical Feedstocks				16		_		0		INA	17	,
Naphtha for Petro. Feed. Use				- 10	1	_		_		_	17	
Other Oils for Petro. Feed. Use				16		_		_		_	16	
Special Naphthas				5		-		-3		_	9	47
Lubricants				314		326		-105		195		1,216
Waxes				-12	_	_		9		74		311
Petroleum Coke				613		86		-		254		
Marketable				216		86		_		254		
Catalyst				397	720	1 110		4 44 4		 F0		
Asphalt and Road Oil				931 862	738	1,118		1,414		52		6,964
Still Gas Miscellaneous Products				51				-10		16	862 45	47
					1				1		1	

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface