Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	994	26			400	-747	-81	50	542	-	О
Hydrocarbon Gas Liquids	574	-28	0	4	19	-488		-44	18	0	106
Natural Gas Liquids	574	-28	0	2	19	-488		-42	18	0	103
Ethane	166			_	_	-157		-24		_	32
Propane	200			8	19	-171		-8		0	63
Normal Butane	76		-	-4	0	-65		-5	6	_	6
Isobutane	39		-	-2	_	-33		-3	4	-	2
Natural Gasoline	94	-28	0		0	-62		-3	7	0	0
Condensate and Scrubber Oil	20	-20	-	-	_	-		0	_	-	0
Refinery Olefins				2	-	-		-1			3
Ethylene				-	_	_		_			_
Propylene				0	_	_		0			0
Normal Butylene				2	_	_		-1			3
Isobutylene				-	_	_		0			0
Other Liquids		2	32		1	0	47	-2	72	4	7
Hydrogen/Biofuels/Other Hydrocarbons			32		1	2	14	0	37	4	7
Hydrogen					_		7		7		0
Biofuels (including Fuel Ethanol)			32		1	2	7	0	30	4	7
Fuel Ethanol			11		_	16	7	1	29	4	0
Biofuels (excluding Fuel Ethanol)			21		1	-14		-1	1	_	7
Biodiesel			-		1	1		0	1	-	1
Renewable Diesel Fuel			17		-	-15		0	_	NA	2
Other Biofuels ⁶			4		_	-		0	1	NA	4
Other Hydrocarbons					_	-	_	-	_	-	_
Unfinished Oils		2			-	_		0	2	_	0
Motor Gasoline Blend.Comp. (MGBC)			-		0	-2	33	-2	33	0	0
Reformulated			-		_	33	27	2	58	_	-
Conventional			-		0	-35	7	-3	-25	0	0
Aviation Gasoline Blend. Comp					_	-		_	-	_	_
Finished Petroleum Products			0	648	9	-4	-40	27		1	586
Finished Motor Gasoline			_	344	_	-11	-40	-2		0	295
Reformulated			-	67	_	-	-27	-		_	40
Conventional			-	277	-	-11	-13	-2		0	255
Finished Aviation Gasoline				0	_	-		0		_	0
Kerosene-Type Jet Fuel			_	33	1	24		-2		-	60
Kerosene			-	-	-	_		0		-	0
Distillate Fuel Oil			0	184	4	2		19		_	171
15 ppm sulfur and under			0	183	4	3		17		_	173
Greater than 15 to 500 ppm sulfur			-	0	-	-1		1		-	-1
Greater than 500 ppm sulfur			_	1	_	-		1		-	0
Residual Fuel Oil				10	0	_		0		-	11
Less than 0.31 percent sulfur				7	_	-		0		NA	NA
0.31 to 1.00 percent sulfur				0	0	_		0		NA	NA
Greater than 1.00 percent sulfur				3	-	-		0		NA	NA
Petrochemical Feedstocks				1	-	-		_		-	1
Naphtha for Petro. Feed. Use				-	-	-		-		_	_
Other Oils for Petro. Feed. Use				1	_	_		_		_	1
Special Naphthas				_	_	_		_		_	_
Lubricants				_	_	_		_		0	
Waxes				_	_	_		_		0	0
Petroleum Coke				20	_	-8		-4		_	15
Marketable				14		-8		-4			10
Catalyst				5 33				 16			
Asphalt and Road Oil				21	3	-11		16			10
Still Gas Miscellaneous Products				21							21 2
Total	1,568	0	32	652	429	-1,239	-74	31	633	5	699

^{-- =} Not Applicable

⁼ No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.