Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	9,293	182			1,273	1,427	566	425	8,076	4,240	0
Hydrocarbon Gas Liquids	3,949	-172	0	314	_	764		-667	465	2,323	2,734
Natural Gas Liquids		-172	0	141	-	750		-666	465	2,323	2,546
Ethane	1,725			9	-	433		-202		340	2,028
Propane Normal Butane	1,195 306			143 -4	_	310 105		-255 -165	 166	1,605 370	298 35
Isobutane	310		_	-7	_	24		3	137	2	185
Natural Gasoline	413	-172	0		-	-121		-47	161	6	0
Condensate and Scrubber Oil	77	-77	-	_	-	_		0	_	-	0
Refinery Olefins				173	_	15		0			188
Ethylene				4	-			0			4
Propylene				180	_	15		0			194
Normal ButyleneIsobutylene				-11 0	_	_		-1 0			-10 0
Other Liquids		-10	167		386	-1,999	175	0	-1,860	487	92
Hydrogen/Biofuels/Other Hydrocarbons		-10	167		17	131	128	8	266	77	93
Hydrogen							115		115		0
Biofuels (including Fuel Ethanol)			167		17	131	13	8	151	77	93
Fuel Ethanol			21		_	190	13	8	142	74	0
Biofuels (excluding Fuel Ethanol)			146		17	-59		0	9	3	93
Biodiesel			12		17	9		2	6	3	27
Renewable Diesel Fuel Other Biofuels ⁷			121 14		_	-68		-2 0	3	NA NA	55 11
Other Hydrocarbons					_	_		-	-	- NA	- '-
Unfinished Oils		-10			354	18		123	-96	334	0
Motor Gasoline Blend.Comp. (MGBC)			-		15	-2,148	47	-131	-2,030	76	0
Reformulated			-		_	-310	187	-44	-79	0	0
Conventional			-		15	-1,839	-140	-87	-1,951	75	0
Aviation Gasoline Blend. Comp					_	_		0	0	_	0
Finished Petroleum Products			0	6,856	102	-1,434	-60	-87		2,511	3,040
Finished Motor Gasoline			0	2,131	_	-36	-60	-32		775	1,292
Reformulated			_ 0	457	_	_	-154	-32		775	303
Conventional Finished Aviation Gasoline				1,674 7	_	-36 -2	94	-32 -2		775	988
Kerosene-Type Jet Fuel				862	_	-516		-18		180	185
Kerosene			_	10	-	-5		-1		10	-4
Distillate Fuel Oil			0	2,503	0	-915		-113		835	867
15 ppm sulfur and under			0	2,365	0	-907		-115		730	843
Greater than 15 to 500 ppm sulfur			0	80	_	-4		-3		76	4
Greater than 500 ppm sulfur			1	58	- 40	-4		5		29	21
Residual Fuel Oil Less than 0.31 percent sulfur				197 32	42	11 2		81 0		112 NA	56 NA
0.31 to 1.00 percent sulfur				38	5	_		20		NA NA	NA NA
Greater than 1.00 percent sulfur				127	37	9		61		NA	NA
Petrochemical Feedstocks				193	6			-2		19	185
Naphtha for Petro. Feed. Use				146	5	1		1		_	151
Other Oils for Petro. Feed. Use				48	1	2		-3		19	34
Special Naphthas				25 127	20 27	-1 -19		-1 -4		102	46 36
Lubricants Waxes				4	0	-19		-4 0		102	4
Petroleum Coke				388	5	43		-1		464	-27
Marketable				298	5	43		-1		464	-117
Catalyst				90							90
Asphalt and Road Oil				64	1	4		7		12	50
Still Gas				300							300
Miscellaneous Products				42	_	0		-2		1	43
Total	13,242	0	167	7,171	1,761	-1,242	681	-329	6,680	9,561	5,866

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.