Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

	Supply							Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil <sup>6</sup>	9,472	167			1,335	1,352	502	329	7,987	4,512	0
Hydrocarbon Gas Liquids	4,149	-157	0	292	_	907		-457	456	2,404	2,786
Natural Gas Liquids		-157	0	136	_	892		-458	456	2,404	2,617
Ethane				7	_	467		-141		330	2,124
Propane  Normal Butane				136	_	401 118		-127 -184	 142	1,629 440	274 39
Isobutane			_	-8	_	25		16	140	2	180
Natural Gasoline		-157	0		-	-118		-23	174	4	0
Condensate and Scrubber Oil		-80	-	-	-	_		0	-	_	0
Refinery Olefins				156	-	14		2			169
Ethylene				3	_	_		0			3
Propylene  Normal Butylene				171 -18	_	14		0 2			185 -20
Isobutylene				-10	_	-		0			-20
Other Liquids		-10	174		391	-2,001	219	89	-1,856	431	109
Hydrogen/Biofuels/Other Hydrocarbons			174		27	134	128	13	264	76	109
Hydrogen			 174		_ 27	134	108 20	13	108 156	 76	109
Biofuels (including Fuel Ethanol) Fuel Ethanol			21		21	197	20	19	147	70	0
Biofuels (excluding Fuel Ethanol)			153		27	-63		-6	9	4	109
Biodiesel			12		27	8		6	7	4	30
Renewable Diesel Fuel			127		-	-71		-13	_	NA	69
Other Biofuels <sup>7</sup>			14		_	_		1	2	NA	10
Other Hydrocarbons					-	-	-	-	-	-	_
Unfinished Oils		-10 			342 22	13 -2,148	 91	297 -222	-271 -1,849	319 35	0
Reformulated			_			-2,146	207	-57	-1,649	0	0
Conventional			_		22	-1,859	-116	-165	-1,823	35	Ö
Aviation Gasoline Blend. Comp					-			0	0	-	0
Finished Petroleum Products			0	6,745	106	-1,449	-111	-142		2,462	2,971
Finished Motor Gasoline			0	2,157	-	-39	-111	10		717	1,280
Reformulated			-	475	-	_	-165	_		_	311
Conventional			0	1,682	_	-39	54	10		717	969
Finished Aviation Gasoline  Kerosene-Type Jet Fuel				9 874	_	-2 -523		-4 -7		191	10 166
Kerosene			_	8	_	-323		-6		12	-1
Distillate Fuel Oil			0	2,361	0	-916		-193		781	858
15 ppm sulfur and under			0	2,240	0	-909		-170		665	837
Greater than 15 to 500 ppm sulfur			0	67	-	-5		-15		75	2
Greater than 500 ppm sulfur			-	54	_	-3		-8		41	19
Residual Fuel Oil				224	44	9		66		163	49
Less than 0.31 percent sulfur				33 35	9	2		3 24		NA NA	NA NA
0.31 to 1.00 percent sulfur  Greater than 1.00 percent sulfur				156	35	7		39		NA NA	NA NA
Petrochemical Feedstocks				198	8	2		1		3	204
Naphtha for Petro. Feed. Use				148	8	0		-2		_	158
Other Oils for Petro. Feed. Use				50	0	3		3		3	47
Special Naphthas				24	20	0		-2		_	45
Lubricants				136 5	21	-20		-3 0		108	31
Waxes Petroleum Coke				352	11	44		-8		472	-57
Marketable				268	11	44		-8		472	-142
Catalyst				84							84
Asphalt and Road Oil				64	2	0		4		14	48
Still Gas				295							295
Miscellaneous Products				38	_	0		-3		2	38
Total	13,620	0	174	7,037	1,832	-1,193	610	-182	6,586	9,809	5,867

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil previously referred to as 'I inaccounted For Crude Oil'. Also included is an adjustment for bydrogen, motor gasoline blending components, and fuel ethanol. See Appe

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.