Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,793	135			3,049	-792	-314	20	3,764	88	0
Hydrocarbon Gas Liquids	1,068	-181	-22	40	64	-475		-228	119	191	411
Natural Gas Liquids	1,068	-181	-22	0	58	-454		-224	119	191	383
Ethane	343			-	_	-148		-1		88	108
Propane	394			69	41	-396		-164		2	269
Normal ButaneIsobutane	139 60		_	-62 -7	12	-111 17		-53 3	34 62	3	-6 12
Natural Gasoline	133	-181	-22		-	183		-9	23	97	0
Condensate and Scrubber Oil	13	-13	_	_	_	-		0	_	-	Ö
Refinery Olefins				40	6	-21		-3			28
Ethylene				-	_	-		-			-
Propylene				36	5	-21		-3			23
Normal Butylene				4	1	-		0			5
Isobutylene				_	_	_		0			0
Other Liquids		46	1,060		27	-564	-168	82	191	91	37
Hydrogen/Biofuels/Other Hydrocarbons			1,060		3	-700	-8	14	273	32	37
Hydrogen			1.000		3	-700	41	 14	41	32	37
Biofuels (including Fuel Ethanol) Fuel Ethanol			1,060 977		3	-662	-50 -50	13	231 222	30	0
Biofuels (excluding Fuel Ethanol)			83		3	-38	-50	1	8	2	37
Biodiesel			74		3	-28		1	8	2	38
Renewable Diesel Fuel			7		_	-9		0	_	NA	-2
Other Biofuels ⁶			1		_	_		0	1	NA	1
Other Hydrocarbons					_		0	0	0		0
Unfinished Oils(MODO)		46			-	-17		37	-66	58	0
Motor Gasoline Blend.Comp. (MGBC) Reformulated			0		24	153	-161 72	31 0	-16 76	2	0
Conventional			0		24	149	-233	31	-92	2	0
Aviation Gasoline Blend. Comp					_	-		-	-	=	_
Finished Petroleum Products			5	4,253	45	-86	210	40		20	4,367
Finished Motor Gasoline			5	2,252	_	-12	210	3		3	2,449
Reformulated			_	325	_	_	-66	_		_	259
Conventional Finished Aviation Gasoline			5	1,927 0	0	-12 0	276 	3		3	2,190
Kerosene-Type Jet Fuel				259	_	13		-2		3	271
Kerosene			_	6	_	-		0		0	6
Distillate Fuel Oil			0	1,164	9	3		3		1	1,171
15 ppm sulfur and under			0	1,160	8	-2		1		0	1,166
Greater than 15 to 500 ppm sulfur			0	4	0	4		2		1	6
Greater than 500 ppm sulfur			_	-1	1	_		0		0	0
Residual Fuel Oil				28 1	5	-11 -2		-3 -1		NA	25 NA
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				7	2	-2		-1 -1		NA NA	NA NA
Greater than 1.00 percent sulfur				19	4	-9		-1		NA	NA.
Petrochemical Feedstocks				30	6	-3		-1		0	34
Naphtha for Petro. Feed. Use				17	3	-1		0		-	20
Other Oils for Petro. Feed. Use				12	3	-2		0		-	13
Special Naphthas				-1	0 7	1		0		- 6	0
Lubricants				7 1	0	8		0		1	15
Petroleum Coke				176	0	-44		-12		3	142
Marketable				133	0	-44		-12		3	99
Catalyst				43							43
Asphalt and Road Oil				176	17	-41		51		3	98
Still Gas				139							139
Miscellaneous Products				15	_	0		0		0	16
Total	2,861	0	1,043	4,292	3,186	-1,917	-272	-86	4,074	390	4,815

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil previously referred to as 'I inaccounted For Crude Oil'. Also included is an adjustment for bydrogen, motor gasoline blending components, and fuel ethanol. See Appe

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Biothers includes reflewable feeling oil, reflewable per rule, reflewable papting and gasonine, and one biothers and biometricales.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.