Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,480	260			6,397	271	-414	15,468	3,354	0
Hydrocarbon Gas Liquids	5,508	-231	-22	382	224		-1,038	653	2,267	3,979
Natural Gas Liquids	5,508	-231	-22	111	210		-1,031	653	2,267	3,687
Ethane	2,256			9	400		-278		375	2,168
Propane	1,754 527	-1 -17		271 -163	168		-510		1,409	1,294
Normal ButaneIsobutane	390	-17 -6	_	-103	38 3		-217 -18	289 194	289 4	24 201
Natural Gasoline	581	-207	-22		0		-18	171	189	201
Refinery Olefins				271	15		-7			293
Ethylene				1	-		o o			1
Propylene				279	13		-6			298
Normal Butylene				-10	1		-2			-7
Isobutylene				1	_		0			0
-										
Other Liquids		-29	1,225		837	254	876	764	523	124
Hydrogen/Biofuels/Other Hydrocarbons			1,225		41	182	151	1,084	90	125
Hydrogen					_	224		224		0
Biofuels (including Fuel Ethanol)			1,225		41	-42	151	859	90	125
Fuel Ethanol ⁵			1,038 187		8 33	-42 	124 27	798 61	83 7	0 125
Biodiesel			92		13		11	39	7	47
Renewable Diesel Fuel			85		20		12	12	NA	81
Other Biofuels ⁶			10		_		4	10	NA	-4
Other Hydrocarbons					_	0	Ö	0	-	0
Unfinished Oils		-29			443		102	-35	348	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		353	72	624	-285	86	0
Reformulated			0		145	215	122	238	0	0
Conventional			0		207	-143	501	-522	86	0
Aviation Gasoline Blend. Comp					_		0	0	-	0
Finished Betraleum Beedrate			•	47.404	740	00	400		0.540	45 540
Finished Petroleum Products			3	17,491	719 70	-29 -29	128 9		2,546	15,510
Finished Motor Gasoline			3	8,758 2,686	70	-257	0		731	8,062 2,429
Conventional			3	6,073	70	227	9		731	5,633
Finished Aviation Gasoline				9	3		4		751	7
Kerosene-Type Jet Fuel			0	1,517	128		90		136	1,418
Kerosene			0	16	-		-17		1	32
Distillate Fuel Oil ⁵			0	4,670	242		-153		937	4,129
15 ppm sulfur and under			0	4,465	231		-167		793	4,071
Greater than 15 to 500 ppm sulfur			0	67	10		7		69	2
Greater than 500 ppm sulfur			0	138	0		7		75	56
Residual Fuel Oil				270	166		42		89	304
Less than 0.31 percent sulfur				39 108	43		5 15		NA NA	NA
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				108	123		22		NA NA	NA NA
Petrochemical Feedstocks				236	18		1		60	193
Naphtha for Petro. Feed. Use				148	14		-2		-	165
Other Oils for Petro. Feed. Use				88	3		3		60	28
Special Naphthas				45	7		11		_	41
Lubricants				148	36		-22		81	125
Waxes				5	7		0		4	8
Petroleum Coke				767	6		49		484	240
Marketable				577	6		49		484	50
Catalyst				190						190
Asphalt and Road Oil				336	37		107		22	243
Still Gas Miscellaneous Products				621 92			 6		 1	621 85
IVIIOCEIIAIIECUO FICUUCIS				92	_		٥		'	00
		i								

^{– –} Not Applicable

⁼ No Data Reported

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

Included is all adjustment to crude oil, perviously refined to as office explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these 2C for a detailed explanation of these 2C for a detailed explanation of the see Appendi

 ⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,258	534			6,160	168	-523	15,397	3,244	0
Hydrocarbon Gas Liquids	5,514	-306	-21	454	243		-707	593	2,269	3,730
Natural Gas Liquids	5,514	-306	-21	173	226		-712	593	2,269	3,437
Ethane	2,252			6	-		-195		400	2,053
Propane Normal Butane	1,765 533	-1 -17		272 -100	188 31		-367 -90	 241	1,352 329	1,239 -33
Isobutane	387	-17	_	-100	7		-90 -4	197	329 10	-33 178
Natural Gasoline	578	-282	-21		0		-57	154	178	0
Refinery Olefins				282	17		5			293
Ethylene				1	-		0			1
Propylene				276	14		-1			291
Normal ButyleneIsobutylene				6	3		7 -2			1
isobutylene				U	_		-2			,
Other Liquids		-228	1,201		1,089	176	42	1,528	527	141
Hydrogen/Biofuels/Other Hydrocarbons			1,201		17	209	24	1,135	127	141
Hydrogen Biofuels (including Fuel Ethanol)			1,201		_ 17	209 -1	 24	209 926	 127	0 141
Fuel Ethanol ⁵			1,011		- 17	-1	23	865	122	0
Biofuels (excluding Fuel Ethanol)			190		17		1	61	4	141
Biodiesel			97		4		-3	44	4	56
Renewable Diesel Fuel			82		13		1	11	NA	82
Other Biofuels ⁶			11		-		3	6	NA	2
Other Hydrocarbons					_	0	0	0	-	0
Unfinished Oils		-228 	 0		537 535		89 -72	-125 518	345 55	0
Motor Gasoline Blend.Comp. (MGBC) ⁵ Reformulated			0		194	-33 221	-72 -94	509	55 0	0
Conventional			0		341	-254	22	9	55	0
Aviation Gasoline Blend. Comp					-		0	0	-	0
Finished Petroleum Products			4	17,988	965	34	-24		2,695	16,320
Finished Motor Gasoline			4	9,373	47	34	17		789	8,650
Reformulated			-	2,925	-	-200	0		-	2,725
Conventional			4	6,448	47	233	17		789	5,925
Finished Aviation Gasoline				8	0		-5		-	13
Kerosene-Type Jet Fuel			0	1,504	109		46 -11		150 14	1,418 2
Kerosene Distillate Fuel Oil ⁵			0	4,682	399		-167		883	4,365
15 ppm sulfur and under			0	4,488	397		-125		661	4,349
Greater than 15 to 500 ppm sulfur			0	50	0		-22		69	4
Greater than 500 ppm sulfur			0	144	3		-20		154	13
Residual Fuel Oil				228	258		35		124	327
Less than 0.31 percent sulfur				39	-		-22		NA	NA
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				74 115	62 196		0 56		NA NA	NA NA
Petrochemical Feedstocks				192	136		2		43	159
Naphtha for Petro. Feed. Use				136	9		8		- 5	137
Other Oils for Petro. Feed. Use				56	4		-5		43	22
Special Naphthas				31	5		-14		_	49
Lubricants				165	47		7		91	114
Waxes				6	4		0		5	6
Petroleum Coke				779 583	19 19		-7 -7		577 577	229 33
Catalyst				195	19		-/ 		5//	33 195
Asphalt and Road Oil				302	64		84		17	264
Still Gas				626						626
Miscellaneous Products				88	-		-11		1	98
Total	16,772	0	1,183	18,442	8,457	377	-1,212	17,518	8,735	20,190

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

Included is all adjustment to crude oil, perviously refined to as office explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments, and the entail of see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these adjustments of the see Appendix B, Note 2C for a detailed explanation of these 2C for a detailed explanation of these 2C for a detailed explanation of the see Appendi

 ⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2022 (Thousand Barrels per Day)

			Sup	ply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,806	440			6,417	150	-230	15,847	3,196	O
Hydrocarbon Gas Liquids	5,952	-271	-22	631	195		33	532	2,328	3,592
Natural Gas Liquids	5,952	-271	-22	359	177		43	532	2,328	3,292
Ethane	2,530			5	-		16		434	2,084
Propane Normal Butane	1,843 537	-1 -16		275 97	130 42		-47 50	 154	1,352 380	941 76
Isobutane	427	-16	_	-17	5		6	207	5	191
Natural Gasoline	615	-248	-22	-17	0		17	170	158	191
Refinery Olefins				272	18		-10			300
Ethylene				1	_		0			1
Propylene				284	17		-3			304
Normal Butylene				-14	1		-7			-6
Isobutylene				1	-		1			1
Other Liquids		-169	1,213		1,131	114	-237	1,805	570	153
Hydrogen/Biofuels/Other Hydrocarbons		-109	1,213		38	172	12	1,166	92	153
Hydrogen			1,213		_	215		215		133
Biofuels (including Fuel Ethanol)			1,213		38	-43	12	951	92	153
Fuel Ethanol ⁵			1,019		_	-43	6	883	87	O
Biofuels (excluding Fuel Ethanol)			195		38		6	68	6	153
Biodiesel			102		21		8	48	6	61
Renewable Diesel Fuel			84		18		-1	11	NA	92
Other Biofuels ⁶			9		-		0	9	NA	0
Other Hydrocarbons					_	0	0	1	-	0
Unfinished Oils		-169			623		88	-36	402	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		470 140	-58 262	-337 -30	674 431	75 0	0
Reformulated Conventional			0		330	-320	-307	243	75	0
Aviation Gasoline Blend. Comp					- 330	-320	-307	243	75	0
Finished Petroleum Products			6	18,556	705	101	-346		2,976	16,738
Finished Motor Gasoline			6	9,525	60	101	-42		729	9,005
Reformulated			_	2,950	-	-228	0		-	2,722
Conventional			6	6,574	60	329	-43		729	6,283
Finished Aviation Gasoline				11	1		-2		470	14
Kerosene-Type Jet Fuel Kerosene			0	1,436 2	124		-137 -5		178 7	1,520 1
Distillate Fuel Oil ⁵			0	5,004	189		-192		1,202	4,183
15 ppm sulfur and under			0	4,771	175		-218		995	4,170
Greater than 15 to 500 ppm sulfur			0	124	10		15		107	12
Greater than 500 ppm sulfur			_	109	4		12		100	2
Residual Fuel Oil				301	193		2		126	366
Less than 0.31 percent sulfur				38	_		5		NA	NA
0.31 to 1.00 percent sulfur				113	4		5		NA	NA
Greater than 1.00 percent sulfur				150	190		-7		NA 42	NA 202
Petrochemical Feedstocks				223	15		-7 10		42	203
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				134 89	11 4		-10 3		42	156 47
Special Naphthas				36	19		1		42	53
Lubricants				166	46		-37		111	139
Waxes				6	4		-1		5	5
Petroleum Coke				788	5		-20		561	251
Marketable				589	5		-20		561	52
Catalyst				199						199
Asphalt and Road Oil				331	49		94		14	272
Still Gas Miscellaneous Products				641 87			 0		 3	641 85
MISCEIIAIIEOUS FIOUUCIS				07	_		ا		3	65
Total	17,758	0	1,197	19,187	8,449	365	-780	18,183	9,070	20,483

⁼ Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

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 ⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,770	419			6,060	404	-501	15,648	3,505	0
Hydrocarbon Gas Liquids	5,917	-302	-20	810	155		406	470	2,421	3,263
Natural Gas Liquids	5,917	-302	-20	514	135		409	470	2,421	2,946
Ethane	2,470			5	_		56		354	2,065
Propane	1,844	-1		298	92		132		1,421	681
Normal Butane	538	-16	_	233	31		189	102	474	21
Isobutane		-6	_	-23	12		11	225	4	178
Natural Gasoline		-279	-20		0		21	143	168	0
Refinery Olefins				296	19		-3			318
Ethylene				1	-		0			1
Propylene				285 10	15 5		-3 1			302 14
Normal ButyleneIsobutylene				10	5		0			14
130Dutylefie				U	_		U			
Other Liquids		-117	1,171		1,335	242	-379	2,285	562	163
Hydrogen/Biofuels/Other Hydrocarbons		-117	1,171		37	229	-92	1,191	175	163
Hydrogen					-	226		226		0
Biofuels (including Fuel Ethanol)			1,171		37	2	-92	964	175	163
Fuel Ethanol ⁵			965		_	2	-81	894	154	0
Biofuels (excluding Fuel Ethanol)			206		37		-12	70	21	163
Biodiesel			101		22		-16	48	21	70
Renewable Diesel Fuel			95		13		6	12	NA	90
Other Biofuels ⁶			11		2		-1	11	NA	3
Other Hydrocarbons					-	1	0	1	-	0
Unfinished Oils		-117			715		15	268	315	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		582	13	-302	825	72	0
Reformulated			0		198	200	29	368	0	0
Conventional			0		385	-186	-331	457	72	0
Aviation Gasoline Blend. Comp					_		0	0	-	0
Finished Detroloum Draduate				40.640	600	4.5	446		2 477	46 204
Finished Petroleum Products Finished Motor Gasoline			6 6	18,642 9,547	698 113	-15 -15	-146 19		3,177	16,301 8,799
Reformulated			b	2,973	113	-176	0		833	2,797
Conventional			6	6,574	113	160	19		833	6,002
Finished Aviation Gasoline				10	0		0		033	11
Kerosene-Type Jet Fuel			0	1,699	123		70		205	1,547
Kerosene			_	1,033	125		-3		203	3
Distillate Fuel Oil ⁵			0	4,835	129		-279		1,267	3,976
15 ppm sulfur and under			0	4,618	128		-295		1,066	3,974
Greater than 15 to 500 ppm sulfur			0	111	0		-4		115	1
Greater than 500 ppm sulfur			_	107	0		20		86	1
Residual Fuel Oil				232	188		47		118	255
Less than 0.31 percent sulfur				41	_		9		NA	NA
0.31 to 1.00 percent sulfur				119	43		12		NA	NA
Greater than 1.00 percent sulfur				72	145		25		NA	NA
Petrochemical Feedstocks				245	18		6		36	221
Naphtha for Petro. Feed. Use				136	15		3		_	148
Other Oils for Petro. Feed. Use				108	3		4		36	72
Special Naphthas				33	9		-3		-	45
Lubricants				163	46 8		-11		97	123
Waxes				5 814	9		0 -8		5 594	8 237
Petroleum Coke				609	9		-8 -8		594 594	33
Catalyst				205	9		-0		594	205
Asphalt and Road Oil				311	55		12		19	335
Still Gas				659						659
Miscellaneous Products				88			4		2	82
Total	17,687	0	1,157	19,452	8,247	630	-620	18,402	9,665	19,727

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

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 ⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,734	323			6,164	450	-873	16,239	3,306	C
Hydrocarbon Gas Liquids	5,961	-247	-22	849	138		748	453	2,449	3,030
Natural Gas Liquids	5,961	-247	-22		122		746	453	2,449	2,733
Ethane	2,449	 -1		6 289	- 74		78		394	1,982
Propane	1,855 564	-15		289	35		305 251	50	1,372 531	540 38
Isobutane	423	-6	_	-13	12		10	228	5	173
Natural Gasoline	670	-225	-22		0		103	175	147	(
Refinery Olefins				282	16		2			297
Ethylene				1	_		0			•
Propylene				286	14		3			297
Normal Butylene				-6	2		-4			•
Isobutylene				1	_		2			-1
Other Liquids		-76	1,221		1,258	202	-288	2,272	465	156
Hydrogen/Biofuels/Other Hydrocarbons			1,221		39	199	-28	1,201	129	156
Hydrogen Biofuels (including Fuel Ethanol)			 1,221		39	224 -26	 -28	224 977	129	156
Fuel Ethanol ⁵			1,008		8	-26	-28	911	107	130
Biofuels (excluding Fuel Ethanol)			212		31		0	65	23	156
Biodiesel			105		10		-12	49	23	56
Renewable Diesel Fuel			97		21		13	10	NA	98
Other Biofuels ⁶			11		-		-1	7	NA	į
Other Hydrocarbons					_	0	0	0	_	(
Unfinished Oils		-76			485		22	93	295	(
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		733 170	3 35	-282	978 229	41 0	(
Reformulated Conventional			0		563	-32	-24 -259	749	40	(
Aviation Gasoline Blend. Comp					-		0	0	-	
Finished Petroleum Products			7	19,201	789	23	206		3,159	16,654
Finished Motor Gasoline			7	9,825	144	23	-18		898	9,119
Reformulated			_	3,012	-	4	0		-	3,016
Conventional			7	6,813	144	18	-18		898	6,103
Finished Aviation Gasoline				14	1		6		_	
Kerosene-Type Jet Fuel			0	,	124		117		156	1,59
Kerosene			-	5	-		-6		5	
Distillate Fuel Oil ⁵			0		180		110		1,182	3,870
15 ppm sulfur and under			0		167 12		100		970 108	3,86
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			0	125	12		10		108	1:
Residual Fuel Oil				245	205		0		130	32
Less than 0.31 percent sulfur				36	20		-4		NA	N/
0.31 to 1.00 percent sulfur				109	24		2		NA	N/
Greater than 1.00 percent sulfur				100	161		2		NA	N/
Petrochemical Feedstocks				244	11		-3		29	229
Naphtha for Petro. Feed. Use				134	8		-3		_	14
Other Oils for Petro. Feed. Use				109	3		-1		29	84
Special NaphthasLubricants				38 182	7 49		8		119	31 112
Waxes				5	49 5		-1		5	112
Petroleum Coke				821	9		12		620	197
Marketable				616	9		12		620	-8
Catalyst				205						20
Asphalt and Road Oil				338	56		-21		13	401
Still Gas				668						668 82
Miscellaneous Products				86	_		1		2	82
Total	17,695	0	1,206	20,050	8,348	675	-207	18,963	9,379	19,84

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

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 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,800	362			6,474	488	-902	16,571	3,454	0
Hydrocarbon Gas Liquids	6,008	-338	-24	861	125		308	439	2,643	3,243
Natural Gas Liquids	6,008	-338	-24	595	112		304	439	2,643	2,968
Ethane	2,441			7	_		-129		460	2,118
Propane	1,869	-1		296	76		149		1,527	565
Normal ButaneIsobutane	578 420	-13 -5		307 -15	29 7		317 -15	29 229	458 5	97 189
Natural Gasoline	700	-320	-24	-13	0		-17	181	193	0
Refinery Olefins				266	13		4			275
Ethylene				1	-		0			1
Propylene				273	12		4			281
Normal Butylene				-8	1		0			-8
Isobutylene				1	-		-1			1
Other Liquids		-24	1,262		1,258	240	-30	2,120	447	200
Hydrogen/Biofuels/Other Hydrocarbons			1,262		29	182	-35	1,210	98	200
Hydrogen					-	235		235		0
Biofuels (including Fuel Ethanol)			1,262		29	-53	-34	975	98	200
Fuel Ethanol ⁵			1,043		_	-53	-1	913	79	0
Biofuels (excluding Fuel Ethanol)			219		29		-33	62	20	200
Biodiesel			109		12 18		-14	46	20	69
Renewable Diesel Fuel Other Biofuels ⁶			98 12		18		-18 -1	13	NA NA	121 10
Other Hydrocarbons			12		_	0	0	1	INA	0
Unfinished Oils		-24			508		-11	278	217	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		720	58	15	632	132	0
Reformulated			0		186	62	7	241	0	0
Conventional			0		534	-4	8	391	132	0
Aviation Gasoline Blend. Comp					_		0	0	-	0
Finished Petroleum Products			8	19,379	769	-5	-94		3,255	16,990
Finished Motor Gasoline			7	9,834	142	-5	-5		909	9,075
Reformulated			-	3,010	_	-41	0		_	2,969
Conventional			7	6,824	142	36	-5		909	6,106
Finished Aviation Gasoline				7	1		-9		-	17
Kerosene-Type Jet Fuel			0	1,686	127		-66 -4		193	1,686
Kerosene Distillate Fuel Oil ⁵			0	5,197	117		-4 54		7 1,210	4,049
15 ppm sulfur and under			0	4,983	109		46		1,015	4,048
Greater than 15 to 500 ppm sulfur			0	111	109		9		94	4,001
Greater than 500 ppm sulfur			_	102	7		-2		101	10
Residual Fuel Oil				205	232		-8		127	318
Less than 0.31 percent sulfur				33	9		4		NA	NA
0.31 to 1.00 percent sulfur				119	23		-1		NA	NA
Greater than 1.00 percent sulfur				53	201		-11		NA 40	NA 197
Petrochemical Feedstocks				222 120	16 13		1		49	187 129
Other Oils for Petro. Feed. Use				102	3		-3		49	58
Special Naphthas				34	12		-3		- 5	48
Lubricants				174	46		-11		138	93
Waxes				6	8		0		5	10
Petroleum Coke				854	9		35		596	233
Marketable				648	9		35		596	26
Catalyst				207						207
Asphalt and Road Oil				371 691	59		-81		18	493
Still Gas Miscellaneous Products				94			3		2	691 89
									_	
Total	17,809	0	1,246	20,241	8,625	723	-718	19,130	9,798	20,433

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

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 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,834	402			6,597	591	-614	16,358	3,680	0
Hydrocarbon Gas Liquids	6,189	-283	-22	847	139		704	474	2,339	3,353
Natural Gas Liquids	6,189	-283	-22	564	122		696	474	2,339	3,061
Ethane	2,511			8	_		-76		415	2,180
Propane	1,910	-1		292	86		324		1,351	613
Normal ButaneIsobutane	592 435	-14 -5	_	279 -15	30 6		361 19	40 234	381 4	105 163
Natural Gasoline	741	-263	-22	-13	0		68	200	188	0
Refinery Olefins				283	17		8			292
Ethylene				1	-		0			1
Propylene				276	14		0			290
Normal Butylene				6	3		7			2
Isobutylene				0	_		1			-1
Other Liquids		-119	1,242		1,219	379	139	2,023	395	164
Hydrogen/Biofuels/Other Hydrocarbons		-119	1,242		28	213	34	1,181	105	165
Hydrogen			-,		_	224		224		0
Biofuels (including Fuel Ethanol)			1,242		28	-12	34	956	105	165
Fuel Ethanol ⁵			1,016		-	-12	26	894	84	0
Biofuels (excluding Fuel Ethanol)			226		28		8	62	20	165
Biodiesel			113		9		-5	44	20	63
Renewable Diesel Fuel			100		19		13	12	NA	93
Other Biofuels ⁶			14		-		0	6	NA	8
Other Hydrocarbons Unfinished Oils		-119			640	0	-40	338	223	0
Motor Gasoline Blend.Comp. (MGBC) ⁵		-119	0		551	166	145	504	68	0
Reformulated			0		88	172	-15	275	0	0
Conventional			0		463	-6	160	229	68	0
Aviation Gasoline Blend. Comp					-		0	0	-	0
Finished Petroleum Products			8	19,108	788	-154	81		3,260	16,408
Finished Motor Gasoline			7	9,580	130	-154	-12		763	8,812
Reformulated			-	2,930	-	-170	0		-	2,760
Conventional			7	6,650	130	16	-12		763	6,051
Finished Aviation Gasoline				10	0		2		_	9
Kerosene-Type Jet Fuel			0	1,724	139		60		200	1,603
Kerosene Distillate Fuel Oil ⁵			- 0	5,124	- 170		5 41		1,532	3,722
15 ppm sulfur and under			0	4,885	168		79		1,338	3,722
Greater than 15 to 500 ppm sulfur			0	101	100		-12		98	17
Greater than 500 ppm sulfur			_	138	1		-25		97	68
Residual Fuel Oil				217	161		-2		68	312
Less than 0.31 percent sulfur				44	_		3		NA	NA
0.31 to 1.00 percent sulfur				117	17		-9		NA	NA
Greater than 1.00 percent sulfur				57	144		4		NA 16	NA 24.0
Petrochemical Feedstocks				246	19		3		46	216
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				128 119	15 4		1 2		- 46	141 75
Special Naphthas				33	15		-2		40	51
Lubricants				165	56		25		149	46
Waxes				6	7		0		5	8
Petroleum Coke				833	14		-6		484	371
Marketable				628	14		-6		484	165
Catalyst				206						206
Asphalt and Road Oil				364	77		-34		11	465
Still Gas				703						703
Miscellaneous Products				92	_		1		2	89
Total	18,023	0	1,228	19,955	8,744	815	309	18,854	9,675	19,926

⁼ Not Applicable

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¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

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Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,985	443			6,333	352	-879	16,428	3,564	0
Hydrocarbon Gas Liquids	6,061	-323	-23	800	163		717	487	2,478	2,996
Natural Gas Liquids	6,061	-323	-23	544	149		725	487	2,478	2,717
Ethane	2,375			6	_		82		450	1,849
Propane	1,923	-1		294	87		280		1,461	563
Normal Butane	583	-14	_	258	49		305	55	380	136
Isobutane	439	-5	-	-15	12		19	233	10	169
Natural Gasoline	741	-304	-23		0		38	199	178	0
Refinery Olefins				256	15		-8 0			279
Ethylene					14		-			1
Propylene Normal Butylene				263 -7	14		-4 -3			281 -3
Isobutylene				0	-		-3			-3
										Ū
Other Liquids		-120	1,204		1,122	132	-409	2,205	359	183
Hydrogen/Biofuels/Other Hydrocarbons			1,204		40	180	-53	1,205	89	183
Hydrogen					_	222		222		0
Biofuels (including Fuel Ethanol)			1,204		40	-42	-53	983	89	183
Fuel Ethanol ⁵			985		14	-42	-22	918	62	0
Biofuels (excluding Fuel Ethanol)			219		26		-31	66	27	183
Biodiesel			114		12		-11	46	27	64
Renewable Diesel Fuel			91		14		-19	12	NA	112
Other Biofuels ⁶			14		0		0	8	NA	8
Other Hydrocarbons					450	0	0	0	- 004	0
Unfinished Oils		-120			450		-39	165	204	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		631	-48 99	-316 -78	834 349	66 0	0
Reformulated Conventional			0		172 459	-147	-239	485	66	0
Aviation Gasoline Blend. Comp					409	-147	-239	465	- 00	0
Aviation Gasoline Biena. Comp							· ·	'		O
Finished Petroleum Products			8	19,330	749	90	-255		3,346	17,086
Finished Motor Gasoline			8	9,872	94	90	9		940	9,115
Reformulated			_	3,017	-	-51	0		-	2,965
Conventional			8	6,855	94	141	9		940	6,150
Finished Aviation Gasoline				14	0		-4		-	18
Kerosene-Type Jet Fuel			0	1,683	85		-91		206	1,654
Kerosene			_	13	_		-1		15	0
Distillate Fuel Oil ⁵			0	5,142	176		17		1,361	3,940
15 ppm sulfur and under			0	4,929	166		4		1,151	3,939
Greater than 15 to 500 ppm sulfur			0	100	10		-1		111	0
Greater than 500 ppm sulfur				114 274	0 192		14 -19		98	1 376
Residual Fuel OilLess than 0.31 percent sulfur				43	33		-19		109 NA	NA
0.31 to 1.00 percent sulfur				116	25		-2		NA NA	NA NA
Greater than 1.00 percent sulfur				115	134		-20		NA NA	NA NA
Petrochemical Feedstocks				213	15		-3		28	204
Naphtha for Petro. Feed. Use				109	13		2			119
Other Oils for Petro. Feed. Use				104	3		-5		28	84
Special Naphthas				32	36		-2		_	69
Lubricants				131	55		-19		71	134
Waxes				7	5		0		5	7
Petroleum Coke				821	12		-37		585	285
Marketable				616	12		-37		585	80
Catalyst				205						205
Asphalt and Road Oil				352	78		-104		24	510
Still Gas				685					 2	685
Miscellaneous Products				90	-		0		2	88

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

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 5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,325	429			6,269	185	-648	16,141	3,716	0
Hydrocarbon Gas Liquids	6,154	-312	-21	611	148		431	607	2,381	3,160
Natural Gas Liquids	6,154	-312	-21	370	137		400	607	2,381	2,939
Ethane	2,387			6	-		70		391	1,932
Propane Normal Butane	1,977 596	-1 -14		283 95	91 40		305 -29	 187	1,299 475	746 84
Isobutane	446	-6	_	-14	7		13	237	6	177
Natural Gasoline	748	-292	-21		0		42	183	210	0
Refinery Olefins				241	11		31			221
Ethylene				1	-		0			1
Propylene				252 -14	8 2		0 33			261 -45
Normal ButyleneIsobutylene				-14	_		-2			-45
				_			_			
Other Liquids		-117	1,139		922	218	-422	2,001	412	170
Hydrogen/Biofuels/Other Hydrocarbons			1,139		24	230	-63	1,192	93	170
Hydrogen Biofuels (including Fuel Ethanol)			1,139		_ 24	222 7	 -63	222 970	93	0 170
Fuel Ethanol ⁵			902			7	-66	904	71	0
Biofuels (excluding Fuel Ethanol)			236		24		2	66	21	170
Biodiesel			112		14		-2	46	21	60
Renewable Diesel Fuel			110		10		5	14	NA	101
Other Biofuels ⁶			15		_		0	5	NA	10
Other Hydrocarbons Unfinished Oils		 -117			442	1	0 -137	0 222	239	0
Motor Gasoline Blend.Comp. (MGBC) ⁵		-117	0		456	-13	-222	586	80	0
Reformulated			0		151	280	-114	544	0	0
Conventional			0		306	-293	-108	42	80	0
Aviation Gasoline Blend. Comp					-		0	1	-	-1
Finished Petroleum Products			8	19,221	691	5	-220		3,345	16,800
Finished Motor Gasoline			7	9,760	121	5	20		1,028	8,847
Reformulated			_	3,009	_	-270	0		-	2,738
Conventional			7	6,751	121	275	20		1,028	6,108
Finished Aviation Gasoline Kerosene-Type Jet Fuel				12 1,601	1 81		-63		212	11 1,534
Kerosene			- -	1,601	01		-63		12	1,554
Distillate Fuel Oil ⁵			0	5,183	127		-86		1,309	4,087
15 ppm sulfur and under			0	4,954	126		-123		1,159	4,045
Greater than 15 to 500 ppm sulfur			0	82	0		0		42	40
Greater than 500 ppm sulfur			_	148	0		37		109	2
Residual Fuel OilLess than 0.31 percent sulfur				296 47	196 5		-41 -26		68 NA	465 NA
0.31 to 1.00 percent sulfur				121	18		-14		NA NA	NA NA
Greater than 1.00 percent sulfur				128	174		-1		NA	NA
Petrochemical Feedstocks				218	16		-1		50	185
Naphtha for Petro. Feed. Use				112	13		-4		_	129
Other Oils for Petro. Feed. Use				106	3		3		50	56
Special Naphthas Lubricants				30 155	23 50		1 32		- 74	52 99
Waxes				5	6		1		5	6
Petroleum Coke				809	9		-26		570	273
Marketable				608	9		-26		570	72
Catalyst				201			 		 15	201
Asphalt and Road Oil Still Gas				373 676	60		-54 		15	472 676
Miscellaneous Products				91	_		-1		2	89
Total	18,479	0	1,126	19,832	8,029	408	-859	18,750	9,854	20,129

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2022 (Thousand Barrels per Day)

-			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,378	589			6,239	341	-231	15,776	4,002	0
Hydrocarbon Gas Liquids	6,168	-469	-23	404	175		-22	650	2,402	3,225
Natural Gas Liquids	6,168	-469	-23		166		-4	650	2,402	2,979
Ethane	2,459			5	_		18		431	2,016
Propane	1,958	-1		274	119		153		1,439	758
Normal Butane	581	-15	_	-76	41		-198	277	421	31
Isobutane	455	-6 -448	-23	-17 	6		31 -8	226 147	6	175 0
Natural Gasoline	714	-446	-23	219	9		-	147	105	-
Refinery Olefins Ethylene				219	9		-18 0			246 1
Propylene				224	6		-2			232
Normal Butylene				-8	3		-2 -16			12
Isobutylene				2	3		-10			2
isobutylene					_		U			
Other Liquids		-120	1,241		1,033	338	150	1,807	339	198
Hydrogen/Biofuels/Other Hydrocarbons			1,241		42	169	-7	1,180	81	198
Hydrogen					-	218		218		0
Biofuels (including Fuel Ethanol)			1,241		42	-49	-7	962	81	198
Fuel Ethanol ⁵			1,014		6	-49	5	901	66	0
Biofuels (excluding Fuel Ethanol)			227		36		-12	61	15	198
Biodiesel			112		21		2	43	15	72
Renewable Diesel Fuel			99		15		-15	13	NA	116
Other Biofuels ⁶			15		-		0	5	NA	11
Other Hydrocarbons					-	0	0	1	-	0
Unfinished Oils		-120			568		92	147	210	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		424	169	66	479	48	0
Reformulated			0		131	253	-22	406	0	0
Conventional			0		292	-84	88	73	48	0
Aviation Gasoline Blend. Comp					_		0	1	_	0
Finished Petroleum Products			8	18,842	697	-120	10		2,833	16,584
Finished Motor Gasoline			7	9,654	79	-120	-36		849	8,807
Reformulated				2,996	19	-223	-30		049	2,773
Conventional			7	6,658	79	103	-36		849	6,034
Finished Aviation Gasoline				13	1		2		045	12
Kerosene-Type Jet Fuel			0		131		-2		143	1,558
Kerosene			_	16	-		7		9	1,000
Distillate Fuel Oil ⁵			0		106		-1		1,021	4,163
15 ppm sulfur and under			0		105		18		852	4,122
Greater than 15 to 500 ppm sulfur			0		0		5		76	4
Greater than 500 ppm sulfur			_	106	0		-24		94	36
Residual Fuel Oil				253	204		85		95	277
Less than 0.31 percent sulfur				45	14		10		NA	NA
0.31 to 1.00 percent sulfur				117	47		3		NA	NA
Greater than 1.00 percent sulfur				91	142		72		NA	NA
Petrochemical Feedstocks				205	11		-3		12	206
Naphtha for Petro. Feed. Use				108	9		0		_	117
Other Oils for Petro. Feed. Use				97	2		-3		12	89
Special Naphthas				28	16		-1		_	45
Lubricants				142	71		5		78	130
Waxes				4	6		1		4	5
Petroleum Coke				787	12 12		-1		608	192
Marketable				597 190	12		-1 		608	100
Catalyst Asphalt and Road Oil				355	60		 -49		12	190 453
Still Gas				652			-49 			453 652
Miscellaneous Products				87			3		2	82
									_	J2
Total	18,545	0	1,225	19,246	8,145	560	-93	18,232	9,575	20,007

^{-- =} Not Applicable

^{– =} No Data Reported.NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

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Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2022 (Thousand Barrels per Day)

			Sup	ply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,376	478			6,253	342	-1,107	16,450	4,105	0
Hydrocarbon Gas Liquids	6,139	-345	-25	338	195		-229	738	2,372	3,423
Natural Gas Liquids	6,139	-345	-25	111	178		-223	738	2,372	3,172
Ethane	2,531			6	-		136		437	1,963
Propane Normal Butane	1,928 560	-1 -16		288 -163	133 40		32 -370	330	1,330 424	986 36
Isobutane	449	-16	_	-103	5		-370	237	424	187
Natural Gasoline	671	-321	-25	-20	0		-22	170	177	107
Refinery Olefins				228	17		-5			251
Ethylene				1	-		0			1
Propylene				234	11		5			240
Normal Butylene				-7	7		-9			8
Isobutylene				0	-		-1			2
Other Liquids		-133	1,298 1,298		1,066 70	189 177	434 104	1,436 1,179	360 71	190
Hydrogen					-	227		227		0
Biofuels (including Fuel Ethanol)			1,298		70	-51	104	952	71	190
Fuel Ethanol ⁵			1,053		17	-51	62	893	64	0
Biofuels (excluding Fuel Ethanol)			245		53		42	59	7	190
Biodiesel			113		30		11	41	7	83
Renewable Diesel Fuel			116		23		28	15	NA	95
Other Biofuels ⁶			17		_		2	3	NA	12
Other Hydrocarbons		 -133			527	0	-33	200	226	0
Motor Gasoline Blend.Comp. (MGBC) ⁵		-133	0		469	13	362	56	63	0
Reformulated			0		145	339	149	334	0	C
Conventional			0		325	-326	213	-277	63	C
Aviation Gasoline Blend. Comp					-		0	0	-	-1
Finished Petroleum Products			7	19,309	827	38	438		3,141	16,601
Finished Motor Gasoline			7	9,682	99	38	1		998	8,827
Reformulated			_	2,971	-	-291	0		-	2,680
Conventional			7	6,711	99	329	1		998	6,147
Finished Aviation Gasoline				11	1		-1		_	13
Kerosene-Type Jet Fuel			0		144		45		173	1,584
Kerosene			_	31	- 228		25		1 100	1.050
Distillate Fuel Oil ⁵			0	5,338 5,115	228		337 322		1,169 968	4,059 4,052
Greater than 15 to 500 ppm sulfur			0	104	1		322		99	4,052
Greater than 500 ppm sulfur			_	120	0		13		102	5
Residual Fuel Oil				219	250		-22		132	359
Less than 0.31 percent sulfur				44	_		-2		NA	NA
0.31 to 1.00 percent sulfur				119	73		-1		NA	NA
Greater than 1.00 percent sulfur				56	177		-18		NA	NA
Petrochemical Feedstocks				226	11		5		51	181
Naphtha for Petro. Feed. Use				137 88	8		1 4		- 51	144 37
Other Oils for Petro. Feed. Use Special Naphthas				31	6		2		51	34
Lubricants				155	32		1		79	107
Waxes				4	5		1		4	5
Petroleum Coke				831	1		12		517	303
Marketable				638	1		12		517	110
Catalyst				193						193
Asphalt and Road Oil				361	52		30		15	369
Still Gas Miscellaneous Products				669 91			 4		 2	669 85
									-	00

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

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Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2022 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,138	374			5,999	543	-94	15,377	3,771	0
Hydrocarbon Gas Liquids	5,600	-317	-22	337	195		-807	725	2,556	3,319
Natural Gas Liquids	5,600	-317	-22	118	179		-802	725	2,556	3,080
Ethane	2,199			5	_		-105		483	1,826
Propane	1,819	-1		262	138		-356		1,470	1,104
Normal ButaneIsobutane	526 430	-17 -6	_	-138 -12	35 7		-311 7	327 218	427 6	-37 187
Natural Gasoline	628	-293	-22	-12	0		-38	181	170	0
Refinery Olefins				219	16		-4			239
Ethylene				1	-		0			1
Propylene				229	14		5			237
Normal Butylene				-12	2		-10			0
Isobutylene				0	-		0			0
Other Liquids		-57	1,208		1,046	174	192	1,576	416	186
Hydrogen/Biofuels/Other Hydrocarbons			1,208		51	190	45	1,148	69	187
Hydrogen					-	213		213		0
Biofuels (including Fuel Ethanol)			1,208		51	-23	45	934	69	187
Fuel Ethanol ⁵			969		_	-23	22	870	54	0
Biofuels (excluding Fuel Ethanol)			238		51		24	64	15	187
Biodiesel			102		27		12	41	15	61
Renewable Diesel Fuel Other Biofuels ⁶			117 20		22 2		10	13 10	NA NA	115 10
Other Hydrocarbons			20		_		0	0	INA	0
Unfinished Oils		-57			452		71	107	218	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		543	-16	76	321	129	0
Reformulated			0		179	423	75	527	0	0
Conventional			0		364	-439	1	-206	129	0
Aviation Gasoline Blend. Comp					-		0	0	-	0
Finished Petroleum Products			6	18,326	786	40	45		3,291	15,822
Finished Motor Gasoline			6	9,415	98	40	22		941	8,596
Reformulated			_	2,937	_	-378	0		-	2,558
Conventional			6	6,479	98	418	22		941	6,038
Finished Aviation Gasoline				13	4		6		_	11
Kerosene-Type Jet Fuel			0	1,562	121		-89		180	1,593
Kerosene			_	28	3		10		16	6
Distillate Fuel Oil ⁵			0	4,873 4,658	211 208		-55 -23		1,346 1,134	3,793 3,755
Greater than 15 to 500 ppm sulfur			0	4,658	208		-23 -10		1,134	3,755
Greater than 500 ppm sulfur				109	0		-21		101	30
Residual Fuel Oil				272	184		44		139	273
Less than 0.31 percent sulfur				41	-		21		NA	NA
0.31 to 1.00 percent sulfur				106	24		-15		NA	NA
Greater than 1.00 percent sulfur				125	160		38		NA	NA
Petrochemical Feedstocks				188	26		-6		23	197
Naphtha for Petro. Feed. Use				109	22 4		-1		23	133
Other Oils for Petro. Feed. Use Special Naphthas				78 22	11		-4 -1		23	64 34
Lubricants				152	52		44		_ 55	105
Waxes				3	5		0		3	4
Petroleum Coke				781	9		-1		564	227
Marketable				597	9		-1		564	42
Catalyst				185						185
Asphalt and Road Oil				291	61		72		24	256
Still Gas Miscellaneous Products				642 86			 -2		 1	642 86
Micocharicous i roducts					_			- -		
Total	17,739	0	1,191	18,664	8,026	757	-664	17,678	10,035	19,327

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

 ⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
 6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.