Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	25,021	2,267			36,130	1,837	2,851	4,448	63,658	_	0	51,196
Hydrocarbon Gas Liquids	2,224	-1,842	-6	191	1,490	1,781		-513	1,212	919	2,221	3,095
Natural Gas Liquids	2,224	-1,842	-6	-65	1,490	1,781		-497	1,212	919	1,949	3,061
Ethane				-	-	-		-		0	0	-
Propane	244	-23		859	791	613		-606		551	2,539	1,064
Normal Butane	603	-513	_	-1,027	699	1,031		114	769	355	-445	1,627
Isobutane	248	-201	_	103	_	138		5	426	1	-145	339
Natural Gasoline	1,129	-1,105	-6		-	-		-10	17	11	0	31
Refinery Olefins				256	_	_		-16			272	34
Ethylene				225	_	_		- -1			226	- 45
Propylene				31	_	_					46	15
Normal ButyleneIsobutylene				31	_	_		-15 0			46	19
isobutylene				_	_	_		U			0	0
Other Liquids		-426	1,000		1,843	7,933	2,422	2,844	9,028	221	681	54,344
Hydrogen/Biofuels/Other Hydrocarbons			1,000		909	3,442	2,700	859	6,343	169	681	5,851
Hydrogen			,		_		1,444		1,444		0	
Biofuels (including Fuel Ethanol)			1,000		909	3,442	1,256	859	4,899	169	681	5,851
Fuel Ethanol			261		250	3,096	1,256	563	4,160	140	0	2,921
Biofuels (excluding Fuel Ethanol) ⁶			739		659	346		295	739	29	681	2,930
Other Hydrocarbons					-	_	_	-	-	_	_	-
Unfinished Oils		-426			783	_		-513	843	27	0	18,420
Motor Gasoline Blend.Comp. (MGBC)			0		151	4,491	-278	2,498	1,842	24	0	30,073
Reformulated			0		151	1,689	85	1,579	194	1	0	15,410
Conventional Aviation Gasoline Blend. Comp					151	2,802	-363	919	1,648	23	_	14,663
Finished Petroleum Products			39	78,161	5,153	2,169	-978	3,227		6,461	74 055	35,180
Finished Motor Gasoline			30	41,050	947	83	-978	-36		683	74,855 40,486	2.109
Reformulated			30	28,701	347	- 03	-76	-30		003	28,627	14
Conventional			30	12,349	947	83	-903	-34		683	11,858	2,095
Finished Aviation Gasoline				4	1	_		-17		-	22	299
Kerosene-Type Jet Fuel			10	12,352	2,967	261		2,032		397	13,161	10,098
Kerosene			-	18	_	-		-17		2	33	18
Distillate Fuel Oil			-1	13,404	663	1,459		373		1,564	13,588	12,800
15 ppm sulfur and under			-1	12,533	348	1,459		228		963	13,149	11,852
Greater than 15 to 500 ppm sulfur			_	422	315	-		70		50	617	337
Greater than 500 ppm sulfur			_	449		_		75		551	-177	611
Residual Fuel Oil				3,280	297	-		651		484	2,442	5,001
Less than 0.31 percent sulfur				42	400	_		-66		NA	NA	1,023
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				918 2,320	133 164	_		273 444		NA NA	NA NA	708 3,270
Petrochemical Feedstocks				2,320	69	_		-2			71	3,270
Naphtha for Petro. Feed. Use				_	69	_		-2		_	71	_
Other Oils for Petro. Feed. Use				_	_	_				_	-	_
Special Naphthas				47	32	_		28		_	51	46
Lubricants				660		_		162		268	340	1,111
Waxes				_	44	_		_		4	40	_
Petroleum Coke				3,321	-	-17		-55		3,030	329	1,280
Marketable				2,519		_		-55		3,030	-473	1,280
Catalyst				802							802	
Asphalt and Road Oil				592	23	383		113		30	855	2,335
Still Gas Miscellaneous Products				3,046 387				 -4		 0	3,046 391	 83
					_	_						
Total	27,245	0	1,033	78,352	44,616	13,720	4,295	10,006	73,898	7,600	77,757	143,815

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,032	2,600			31,579	1,705	-539	-1,556	59,329	603	0	49,640
Hydrocarbon Gas Liquids	1,858	-1,625	-6	670	1,359	1,459		-103	762	1,912	1,144	2,991
Natural Gas Liquids	1,858	-1,625	-6	521	1,359	1,459		-139		1,912	1,031	2,921
Ethane	1	/		_	_	, -		_		_	1	
Propane	99	-19		856	813	532		-322		843	1,761	742
Normal Butane	509	-470	-	-479	546	666		89	332	1,023	-672	1,716
Isobutane	228	-184	-	144	-	261		91	415	2	-58	430
Natural Gasoline	1,021	-952	-6		-	_		3	15	45	0	33
Refinery Olefins				149	-	_		36			113	70
Ethylene				_	_	_		_			_	_
Propylene				181	-	-		1			180	16
Normal Butylene				-32	_	_		35			-67	54
Isobutylene				_	-	_		0			0	0
04 - 12 - 11			040		44	0.740		4.005	40.000	070		F0 F00
Other Liquids		-975	912		1,774	8,742	-741	-1,825		373	767	52,520
Hydrogen/Biofuels/Other Hydrocarbons			912		395	4,421	1,217	-3		276	767	5,848
Hydrogen					205	4 404	1,113		1,113		0	
Biofuels (including Fuel Ethanol)			912		395	4,421	104	-3		276	767	5,848
Fuel Ethanol			235 677		395	3,902 519	104	-150 146		244	0 767	2,771
Biofuels (excluding Fuel Ethanol) ⁶ Other Hydrocarbons					395	519		140	645	32	767	3,077
Unfinished Oils		-975			822	_		344	-534	37	0	18,764
Motor Gasoline Blend.Comp. (MGBC)		-975	0		557	4.321	-1,958	-2,165		60	0	27,908
Reformulated			0		-	1,593	-161	-2,055		2	0	13,355
Conventional			_		557	2,728	-1,797	-110		58	o o	14,553
Aviation Gasoline Blend. Comp					-	2,720		-	-	_	_	- 1,000
Finished Petroleum Products			32	74,376	3,636	1,689	1,854	-1,158		7,011	75,733	34,022
Finished Motor Gasoline			26	41,516	727	68	1,854	131		1,624	42,436	2,240
Reformulated			_	28,670	-	-	696	0		-	29,366	14
Conventional			26	12,846	727	68	1,158	131		1,624	13,069	2,226
Finished Aviation Gasoline				52				-30		_	82	269
Kerosene-Type Jet Fuel			7	10,312	2,145	125		-267		415	12,442	9,831
Kerosene			_	8		4 007		-6		1	13	12
Distillate Fuel Oil			-1	12,595	505	1,067		-550		1,358	13,358	12,250
15 ppm sulfur and under			-1	11,927	505	1,067		-511 -25		519	13,490	11,341
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	286 382	_	_		-25 -14		43 795	268 -399	312 597
Residual Fuel Oil				2,207	177			-235		801	1,818	4,766
Less than 0.31 percent sulfur				2,207	- 177	_		-409		NA	NA	614
0.31 to 1.00 percent sulfur				215	70	_		-229		NA	NA NA	479
Greater than 1.00 percent sulfur				1,992	107	_		403		NA	NA NA	3,673
Petrochemical Feedstocks				-	-	_		-		-	_	
Naphtha for Petro. Feed. Use				-	-	-		_		_	_	_
Other Oils for Petro. Feed. Use				_	-	-		-		-	_	_
Special Naphthas				27	36	_		-20		-	83	26
Lubricants				479	5	_		-48		114	418	1,063
Waxes				_	34	_		_		4	30	_
Petroleum Coke				3,436	-	6		-47		2,666	823	1,233
Marketable				2,648	_	_		-47		2,666	35	1,233
Catalyst				788							788	
Asphalt and Road Oil				354	7	423		-92		30	846	2,243
Still Gas				3,032							3,032	
Miscellaneous Products				358	_	_		6		0	352	89
Total	24,890	o	938	75,046	38,348	13,595	574	-4,642	70,487	9,900	77,644	139,173

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	25,015	4,121			36,752	2,857	173	-2,843	70,816	945	0	46,797
Hydrocarbon Gas Liquids	2,337	-1,818	-6	1,773	1,693	899		-373	418	2,087	2,746	2,619
Natural Gas Liquids	2,337	-1,818	-6	1,597	1,693	899		-345	418	2,087	2,542	2,577
Ethane	1			_	-	-		-		2	-1	-
Propane	254	-29		988	951	428		-206		1,046	1,752	536
Normal Butane	603	-503 -197	_	548	742	272		-154	112	1,026	677	1,562
Isobutane Natural Gasoline	347 1,132	-1,089	- -6	61	_	199		9	286 20	2 11	113	439 40
Refinery Olefins	1,132	-1,009		176	_	_		-28			204	42
Ethylene				- 170	_	_					204	-
Propylene				192		_		-4			196	12
Normal Butylene				-16		_		-24			8	30
Isobutylene				_	-	-		0			0	0
Other Liquids		-2,302	987		5,240	9,296	-206	1,224	9,696	509	1,585	53,744
Hydrogen/Biofuels/Other Hydrocarbons			988		587	4,685	1,783	-370	6,618	209	1,585	5,478
Hydrogen							1,241		1,241		0	
Biofuels (including Fuel Ethanol)			988		587	4,685	542 542	-370		209	1,585	5,478
Fuel Ethanol Biofuels (excluding Fuel Ethanol) ⁶			209 779		587	3,853 832	542	-155 -215	4,593 784	165 44	1,585	2,616 2,862
Other Hydrocarbons					367	032		-213	704	44	1,565	2,002
Unfinished Oils		-2,302			2,696			1,423	-1,240	211	0	20,187
Motor Gasoline Blend.Comp. (MGBC)		2,502	0		1,957	4,611	-1,989	1,423	4,318	90	0	28,079
Reformulated			0		427	1,899	665	-121	3,111	1	0	13,234
Conventional			-		1,530	2,712	-2,654	292	1,207	89	0	14,845
Aviation Gasoline Blend. Comp					_	_		-	_	_	_	_
								. <u>-</u>				
Finished Petroleum Products			51	84,561	3,882	2,181	1,447	-1,576		8,728	84,970	32,446
Finished Motor Gasoline			44	44,807	400	96	1,447	-390		700	46,486	1,850
Reformulated Conventional			44	31,680 13,127	400	96	121 1,327	12 -402		700	31,789 14,697	26 1,824
Finished Aviation Gasoline			44	13,127	400	90	1,327	-402		700	34	236
Kerosene-Type Jet Fuel			7	10,961	2,419	174		-1,470		730	14,301	8,361
Kerosene				10,501	2,415			1,470		2	11,501	13
Distillate Fuel Oil			-1	16,283	647	1,407		1,030		2,828	14,478	13,280
15 ppm sulfur and under			-1	15,318	331	1,407		808		1,617	14,630	12,149
Greater than 15 to 500 ppm sulfur			-	388	316	_		57		483	164	369
Greater than 500 ppm sulfur			-	577	_	-		165		728	-316	762
Residual Fuel Oil				3,408	242	_		-734		1,067	3,317	4,032
Less than 0.31 percent sulfur				74	_	_		251		NA	NA	865
0.31 to 1.00 percent sulfur				713	94	_		-41		NA	NA	438
Greater than 1.00 percent sulfur				2,621	148	-		-944		NA	NA 20	2,729
Petrochemical Feedstocks				_	30 30	_		_		_	30	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				_	30	_		_		_	30	_
Special Naphthas				74	16	_		34		_	56	60
Lubricants				333	_	-96		-163		574	-173	
Waxes				-	19	-		-		3	16	-
Petroleum Coke				3,912		-56		24		2,783	1,049	1,257
Marketable				2,985		_		24		2,783	122	1,257
Catalyst				927							927	
Asphalt and Road Oil				754	108	656		139		41	1,338	2,382
Still Gas				3,613							3,613	
Miscellaneous Products				401	_	_		-14		0	415	75
Total	27,352	0	1,033	86,334	47,567	15,232	1,414	-3,568	80,930	12,269	89,301	135,605

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,294	1,661			35,475	3,081	-443	1,602	62,466	-	0	48,399
Hydrocarbon Gas Liquids	2,344	-1,736	-6	1,933	1,218	566		56	540	1,641	2,083	2,674
Natural Gas Liquids	2,344	-1,736	-6	1,830		566		75	540	1,641	1,961	2,651
Ethane	1			´ -	_	-		-		0	1	_
Propane	282	-29		1,066	740	312		13		757	1,601	549
Normal Butane	593	-479	_	747	478	205		84	102	859	500	1,646
Isobutane	386	-188	_	17	-	49		-20	423	1	-141	419
Natural Gasoline	1,082	-1,040	-6		_	_		-2	15	23	0	37
Refinery Olefins				103	_	_		-19			122	23
Ethylene				112	_	_		- -1			113	11
Propylene Normal Butylene				-9	_	_		-1 -18			9	11
Isobutylene				-9		_		-18			0	0
isobatylono				_	_	_		0				
Other Liquids		75	1,012		5,500	10,113	-169	-1,019	15,233	735	1,582	52,725
Hydrogen/Biofuels/Other Hydrocarbons			1,012		468	5,670	718	-700	6,560	425	1,582	4,778
Hydrogen			,		_		1,355		1,355		0	
Biofuels (including Fuel Ethanol)			1,012		468	5,670	-637	-700	5,205	425	1,582	4,778
Fuel Ethanol			207		-	4,819	-637	-444	4,463	369	0	2,172
Biofuels (excluding Fuel Ethanol) ⁶			805		468	851		-256	742	56	1,582	2,606
Other Hydrocarbons					-	_	-	-	-	_	_	_
Unfinished Oils		75			2,744	_		-843	3,634	28	0	19,344
Motor Gasoline Blend.Comp. (MGBC)			-		2,288	4,443	-886	524	5,039	282	0	28,603
Reformulated			-		552	1,913	420	795	2,088	2	0	14,029
Conventional Aviation Gasoline Blend. Comp					1,736	2,530	-1,307 	-271 –	2,951	279 -	0	14,574
Finished Petroleum Products			69	81,123	5,054	2,301	1,524	1,622		7,587	80,861	34,067
Finished Motor Gasoline			60	43,859	1,053	108	1,524	187		1,112	45,305	2,037
Reformulated			-	30,433	4.050	-	26	-1		-	30,460	25
Conventional			60	13,426 -1	1,053	108	1,498	188 31		1,112	14,845 -32	2,012 267
Finished Aviation Gasoline Kerosene-Type Jet Fuel			10	12,320	2,376	371		1,079		606	13,392	9,440
Kerosene			10	12,320	2,370	3/1		-5		2	13,392	8,440
Distillate Fuel Oil			-1	13,941	685	1,313		-739		1,373	15,305	12,541
15 ppm sulfur and under			-1	13,030	684	1,313		-646		881	14,791	11,503
Greater than 15 to 500 ppm sulfur			_	377	_	_		38		335	4	407
Greater than 500 ppm sulfur			-	534	1	-		-131		157	509	631
Residual Fuel Oil				2,327	771	-		810		575	1,713	4,842
Less than 0.31 percent sulfur				46	-	_		170		NA	NA	1,035
0.31 to 1.00 percent sulfur				694	697	-		137		NA	NA	575
Greater than 1.00 percent sulfur				1,587	74	-		503		NA	NA	3,232
Petrochemical Feedstocks				_	28	_		-		_	28	-
Naphtha for Petro. Feed. Use				_	28	_		-		_	28	-
Other Oils for Petro. Feed. Use				-	- 07	_		- -44		_	- 400	-
Special Naphthas				31	27	-96		-44 -93		106	102 53	16
Lubricants Waxes				150	12 48	-90		-93		106 4	44	807
Petroleum Coke				3,929		-13		226		3,781	-91	1,483
Marketable				3,002		-		226		3,781	-1,018	1,483
Catalyst				927							927	
Asphalt and Road Oil				869	54	618		168		30	1,343	2,550
Still Gas				3,300							3,300	
Miscellaneous Products				390	-	-		2		0	388	77
Total	26,638	0	1,075	83,056	47,247	16,060	912	2,261	78,239	9,963	84,525	137,866

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,327	1,918			31,705	1,460	7,270	-1,909	68,588	_	0	46,490
Hydrocarbon Gas Liquids	2,334	-1,671	-6	2,320	1,196	561		165	568	2,043	1,958	2,839
Natural Gas Liquids	2,334	-1,671	-6	2,129		561		166	568	2,043	1,766	2,817
Ethane	1			, –	_	_		_		0	1	_
Propane	274	-27		1,053	580	309		219		640	1,330	768
Normal Butane	653	-470	_	982	616	97		-22	22	1,352	527	1,624
Isobutane	345	-185	_	94	-	155		-29	529	_	-91	390
Natural Gasoline	1,061	-989	-6		_	-		-2	17	52	0	35
Refinery Olefins				191	-	-		-1			192	22
Ethylene				_	_	_		_			_	_
Propylene				200	-	_		0			200	11
Normal Butylene				-9	_	_		-1			-8	11
Isobutylene				_	-	-		0			0	0
Other Liquide		-247	1,087		5,685	9,552	-153	2,661	11,675	441	1,147	55,386
Other Liquids		-241	1,087		963	4,956		523	6,857	330	1,147	,
Hydrogen/Biofuels/Other Hydrocarbons Hydrogen			1,007		903	4,936	1,851 1,531	523	1,531	330	1,147	5,301
Biofuels (including Fuel Ethanol)			1,087		963	4.956	320	523	5,326	330	1,147	5,301
Fuel Ethanol			226		250	4,936	320	46	4,621	226	1,147	2,218
Biofuels (excluding Fuel Ethanol) ⁶			861		713	859		477	705	103	1,147	3,083
Other Hydrocarbons					713	009		4//	703	103	1,147	3,003
Unfinished Oils		-247			2,496			1,537	686	26	0	20,881
Motor Gasoline Blend.Comp. (MGBC)		-247	0		2,430	4,596	-2,004	601	4,132	85	0	29,204
Reformulated			0		310	2,051	249	92	2,515	3	0	14,121
Conventional			_		1,916	2,545	-2,253	509	1,617	82	0	15,083
Aviation Gasoline Blend. Comp					-			-	-	-	_	-
Finish ad Batuslavus Bandusta			74	05.400	F 740	0.470	4 604			0.004	05.070	24 705
Finished Petroleum Products			74	85,106 45,404	5,740	2,170	1,684	638		8,264	85,872	34,705
Finished Motor Gasoline			70	45,401 31,684	1,110	79	1,684 333	16 2		900	47,428 32,015	2,053 27
Conventional			70	13,717	1,110	79	1,351	14		900	15,413	2,026
Finished Aviation Gasoline			70	81	1,110	79	1,331	43		900	38	310
Kerosene-Type Jet Fuel			5	12,821	3,191	275		836		728	14,728	10,276
Kerosene			_	12,021	3,131	213		-1		1	14,720	7
Distillate Fuel Oil			-1	14,786	1,088	1,301		-455		2,774	14,855	12,086
15 ppm sulfur and under			-1	13,949	773	1,301		-397		1,900	14,519	11,106
Greater than 15 to 500 ppm sulfur			_	253	315	- 1,001		-108		329	347	299
Greater than 500 ppm sulfur			_	584		_		50		545	-11	681
Residual Fuel Oil				2,276	149	_		-5		557	1,873	4,837
Less than 0.31 percent sulfur				30		_		-255		NA	NA	780
0.31 to 1.00 percent sulfur				427	-	_		-54		NA	NA	521
Greater than 1.00 percent sulfur				1,819	149	-		304		NA	NA	3,536
Petrochemical Feedstocks				_	35	-		_		21	14	-
Naphtha for Petro. Feed. Use				_	35	_		-		-	35	_
Other Oils for Petro. Feed. Use				-	-	-		_		21	-21	_
Special Naphthas				44		_		33		_	30	49
Lubricants				494	47	-20		169		243	109	976
Waxes				_	25	_		_		5	20	_
Petroleum Coke				4,220		-50		28		3,004	1,139	1,511
Marketable				3,269		_		28		3,004	188	1,511
Catalyst				951							951	
Asphalt and Road Oil				909		584		-27		31	1,565	2,523
Still Gas				3,704							3,704	
Miscellaneous Products				366	_	_		1		0	365	78
Total	26,661	0	1,155	87,426	44,326	13,742	8,801	1,554	80,831	10,748	88,978	139,420

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2022 (Thousand Barrels)

			,	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,691	1,474			38,668	4,104	-848	-167	66,257	-	0	46,323
Hydrocarbon Gas Liquids	2,030	-1,391	-5	2,553	1,237	628		434	496	1,397	2,725	3,273
Natural Gas Liquids	2,030	-1,391	-5	2,438		628		401	496	1,397	2,643	3,218
Ethane	1	,		_		_		_		2	-1	_
Propane	268	-21		980	793	319		155		657	1,527	923
Normal Butane	524	-382	-	1,424	444	211		202	16	713	1,290	1,826
Isobutane	345 892	-150 -838	- -5	34	_	99		39 5	461 19	0 25	-172 0	429
Natural Gasoline Refinery Olefins	092	-030	-5	115		_		33			82	40 55
Ethylene				-	_	_		_			-	_
Propylene				165	_	_		-1			166	10
Normal Butylene				-50	-	-		34			-84	45
Isobutylene				_	-	_		0			0	0
Other Liquide		-84	1,016		3,179	9,428	11	4 740	12,881	530	1,856	53,670
Other Liquids Hydrogen/Biofuels/Other Hydrocarbons		-04	1,016		718	5,051	1,993	-1,716 -168	6,686	405	1,856	5,133
Hydrogen			1,010		710	5,051	1,463	-100	1,463		0.000	0,100
Biofuels (including Fuel Ethanol)			1,016		718	5,051	530	-168	5,223	405	1,856	5,133
Fuel Ethanol			228		_	4,159	530	230	4,456	231	0	2,448
Biofuels (excluding Fuel Ethanol) ⁶			788		718	892		-398	767	173	1,856	2,685
Other Hydrocarbons						1	-	_	_	_	_	
Unfinished Oils(MORO)		-84			2,000	4 077	4 000	-667	2,568	15	0	20,214
Motor Gasoline Blend.Comp. (MGBC) Reformulated			0		461	4,377 1,888	-1,982 259	-881 -131	3,627 2,278	110	0	28,323 13,990
Conventional			_		461	2,489	-2,241	-750	1,349	110	0	14,333
Aviation Gasoline Blend. Comp					-			-	-	-	_	- 1,000
Finished Petroleum Products			46	81,944	4,959	1,944	1,452	908		6,392	83,044	35,614
Finished Motor Gasoline Reformulated			43	43,621 30,224	598	104	1,452 23	-86 0		862	45,042 30,247	1,967 27
Conventional			43	13,397	598	104	1,429	-86		862	14,795	1,940
Finished Aviation Gasoline				-1	8	-	1,425	-123		-	130	187
Kerosene-Type Jet Fuel			5	11,541	3,392	184		-681		479	15,323	9,595
Kerosene			_	-1	18	-		-1		_	18	6
Distillate Fuel Oil			-2	15,455		1,434		1,040		1,588	14,902	13,126
15 ppm sulfur and under			-2	14,365	452	1,434		885		1,532	13,832	11,991
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	330 760	190	_		97 58		16 40	217 852	396 739
Residual Fuel Oil				2,161	112	_		672		237	1,364	5,509
Less than 0.31 percent sulfur				41		_		168		NA	NA	948
0.31 to 1.00 percent sulfur				786	38	_		99		NA	NA	620
Greater than 1.00 percent sulfur				1,334	74	-		405		NA	NA	3,941
Petrochemical Feedstocks				_	48	_		-		-	48	_
Naphtha for Petro. Feed. Use				_	48	_		-		-	48	-
Other Oils for Petro. Feed. Use Special Naphthas				13	22	_		-32		-	- 67	17
Lubricants				259		_		-32		79	189	973
Waxes					52	-		_		4	48	-
Petroleum Coke				3,899		-170		242		3,117	370	1,753
Marketable				2,990	-	-		242		3,117	-539	1,753
Catalyst				909							909	
Asphalt and Road Oil				970	61	392		-121		24	1,519	2,402
Still Gas Miscellaneous Products				3,638 389				 1		 1	3,638 387	 79
						_						
Total	24,721	0	1,057	84,497	48,043	16,104	615	-541	79,634	8,319	87,625	138,879

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,562	2,601			37,862	2,057	2,445	3,798	65,729	_	0	50,121
Hydrocarbon Gas Liquids	1,965	-1,543	-5	2,392	1,223	762		585	698	1,923	1,587	3,858
Natural Gas Liquids	1,965	-1,543	-5	2,245	1,223	762		605	698	1,923	1,420	3,823
Ethane	1			´ –	_	_		_		0	1	
Propane	254	-19		1,040	906	371		364		1,178	1,010	1,287
Normal Butane	566	-422	_	1,144	317	264		257	27	742	843	2,083
Isobutane	170	-166	_	61	-	127		-28	652	2	-434	401
Natural Gasoline	974	-936	-5		-	_		12	19	1	0	52
Refinery Olefins				147	-	-		-20			167	35
Ethylene				_	-	_		-			_	-
Propylene				172	-	-		0			172	10
Normal Butylene				-25	_	_		-20			-5	25
Isobutylene				-	-	-		0			0	0
Other Liquids		-1,058	1,026		4,370	10,013	-837	-1,831	13,331	746	1,269	51,839
Hydrogen/Biofuels/Other Hydrocarbons			1,027		760	5,421	1,196	85	6,719	330	1,269	5,218
Hydrogen					_	-,-	1,391		1,391		0	
Biofuels (including Fuel Ethanol)			1,027		760	5,421	-195	85	5,328	330	1,269	5,218
Fuel Ethanol			209		-	4,764	-195	-7	4,565	219	0	2,441
Biofuels (excluding Fuel Ethanol) ⁶			818		760	658		92	763	112	1,269	2,777
Other Hydrocarbons					-	_	-	_	_	-	,	· –
Unfinished Oils		-1,058			2,517	276		-1,203	2,729	209	0	19,011
Motor Gasoline Blend.Comp. (MGBC)			0		1,093	4,316	-2,032	-713	3,883	207	0	27,610
Reformulated			0		-	1,869	684	-208	2,760	1	0	13,782
Conventional			_		1,093	2,447	-2,717	-505	1,123	205	0	13,828
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			77	82,234	5,410	2,152	2,228	-289		6,708	85,682	35,324
Finished Motor Gasoline			66	44,226	696	65	2,228	221		546	46,514	2,187
Reformulated			-	30,608	_	_	-468	-9		_	30,149	18
Conventional			66	13,618	696	65	2,696	230		546	16,365	2,169
Finished Aviation Gasoline				´ -	7	_		25		-	-18	212
Kerosene-Type Jet Fuel			12	12,572	3,593	273		152		823	15,474	9,747
Kerosene			_	2	-	_		-1		0	3	5
Distillate Fuel Oil			-1	14,641	639	1,403		95		2,008	14,579	13,221
15 ppm sulfur and under			-1	14,260	639	1,403		302		1,726	14,273	12,293
Greater than 15 to 500 ppm sulfur			_	107	_	_		-146		104	149	250
Greater than 500 ppm sulfur			_	274	_	_		-61		179	156	678
Residual Fuel Oil				1,694	304	_		-310		20	2,288	5,199
Less than 0.31 percent sulfur				54	_	_		272		NA	NA	1,220
0.31 to 1.00 percent sulfur				765	39	_		48		NA	NA	668
Greater than 1.00 percent sulfur				875	265	_		-630		NA	NA	3,311
Petrochemical Feedstocks				_	-	_		_		145	-145	_
Naphtha for Petro. Feed. Use				_	_	_		-		- 4.45	- 145	_
Other Oils for Petro. Feed. Use				-	-	_		_		145	-145	_
Special Naphthas				16		_		9		- 074	33	26
Lubricants				117	71	_		-209		274	123	764
Waxes				3,929	4	-84		-215		2,860	1,200	1,538
Petroleum Coke				3,929		-04		-215 -215		2,860	331	1,538
Catalyst				3,060				-215		2,860	869	1,536
Asphalt and Road Oil				960		495		-57		27	1,555	2,345
Still Gas				3,713		495		-57			3,713	2,343
Miscellaneous Products				364		_		1		0	363	80
Total	26,527	0	1,098	84,626	48,865	14,984	3,836	2,263	79,758	9,377	88,538	141,142

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,222	1,677			35,466	2,363	4,627	-1,554	68,910	-	0	48,567
Hydrocarbon Gas Liquids	1,942	-1,516	-6	2,243	1,462	622		704	708	1,782	1,553	4,562
Natural Gas Liquids	1,942	-1,516	-6	2,103		622		697	708	1,782	1,420	4,520
Ethane	1	/		, -		_		_		, –	, 1	_
Propane	256	-23		1,049	819	308		365		926	1,118	1,652
Normal Butane	546	-420	_	1,008	578	219		406	33	828	663	2,489
Isobutane	184	-164	-	46	65	95		-68		3	-363	333
Natural Gasoline	955	-909	-6		-	-		-6		25	0	46
Refinery Olefins				140	_	_		7			133	42
Ethylene				-	_	_		- -1			470	_
Propylene				171	-	_		-1 8			172 -39	9
Normal ButyleneIsobutylene				-31	_	_		0			-39	33
isobutylene				_	_	_		0			U	U
Other Liquids	l	-161	981		2,875	10,834	-1,281	-2,881	13,561	723	1,845	48,958
Hydrogen/Biofuels/Other Hydrocarbons			981		919	6,196	1,050	-56		356	1,845	5,162
Hydrogen					-		1,440		1,440		0	
Biofuels (including Fuel Ethanol)			981		919	6,196	-390	-56		356	1,845	5,162
Fuel Ethanol			216		445	5,146	-390	443	4,751	223	0	2,884
Biofuels (excluding Fuel Ethanol) ⁶			766		474	1,050		-499	810	133	1,845	2,278
Other Hydrocarbons					_	_	_	_	_	_	-	_
Unfinished Oils		-161			1,910	_		100		189	0	19,111
Motor Gasoline Blend.Comp. (MGBC)			0		46	4,638	-2,331	-2,925	5,100	178	0	24,685
Reformulated			0		_	1,954	-480	-1,685			0	12,097
Conventional Aviation Gasoline Blend. Comp			_		46	2,684	-1,851 	-1,240	1,941	178	0	12,588
Aviation Gasoline Biend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products	l		78	85,403	4,193	1,772	2,721	-2,638		7,282	89,522	32,686
Finished Motor Gasoline			71	45,905	413	81	2,721	-300		608	48,883	1,888
Reformulated			_	32,072	_	_	323	0		_	32,395	18
Conventional			71	13,833	413	81	2,398	-300		608	16,488	1,870
Finished Aviation Gasoline				58	1	_		10		_	49	222
Kerosene-Type Jet Fuel			9	13,347	2,102	322		-780		765	15,796	8,967
Kerosene			_	0	-	_		-1		199	-198	4
Distillate Fuel Oil			-2	14,618		918		-1,224		2,028	16,017	11,997
15 ppm sulfur and under			-2	13,827	974	918		-1,188		1,263	15,641	11,105
Greater than 15 to 500 ppm sulfur			_	359	314	-		27		6	640	277
Greater than 500 ppm sulfur Residual Fuel Oil				432 2,382	118	_		-63 138		759 332	-264 2,030	615 5,337
Less than 0.31 percent sulfur				2,362	118	_		-45		NA	2,030 NA	1,175
0.31 to 1.00 percent sulfur				635	43	_		3		NA NA	NA NA	671
Greater than 1.00 percent sulfur				1,688	75	_		180		NA	NA	3,491
Petrochemical Feedstocks				- 1,000	70	_		-		40	30	-
Naphtha for Petro. Feed. Use				_	70	-		_		_	70	-
Other Oils for Petro. Feed. Use				-	-	_		_		40	-40	-
Special Naphthas				17	29	_		-3		_	49	23
Lubricants				112		_		-205		152	170	559
Waxes				_	25	-		-		5	20	_
Petroleum Coke				3,868		33		16		3,133	752	1,554
Marketable				2,929		_		16		3,133	-187	1,554
Catalyst				939							939	2.050
Asphalt and Road Oil				939 3,782		418		-286		21	1,764	2,059
Still Gas				3,782						 0	3,782 378	 77
						45 504						
Total	25,164	0	1,053	87,646	43,996	15,591	6,067	-6,369	83,179	9,788	92,920	134,773

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels)

			,	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,498	1,856			37,855	2,808	-1,499	-129	64,646	_	0	48,438
Hydrocarbon Gas Liquids	1,938	-1,541	-5	1,736	1,206	595		809	589	1,679	851	5,371
Natural Gas Liquids	1,938	-1,541	-5	1,663		595		756		1,679	831	5,276
Ethane	_	, , , , , ,		_	_	_		_		2	-2	_
Propane	241	-20		938	715	292		306		602	1,258	1,958
Normal Butane	527	-423	_	592	470	186		420	83	1,043	-194	2,909
Isobutane	198	-165	-	133	21	117		43		6	-230	376
Natural Gasoline	972	-933	-5		-	-		-13		26	0	33
Refinery Olefins				73	_	_		53			20	95
Ethylene				- 400	_	_		- -2			- 400	_
Propylene				130 -57	-	_		-2 55			132 -112	
Normal ButyleneIsobutylene				-5/	_	_		55			-112	88
isobutylene				_	_	_		U			0	
Other Liquids	l	-314	1,032		2,078	8,341	839	-2,399	12,818	589	968	46,559
Hydrogen/Biofuels/Other Hydrocarbons			1,032		378	4,157	2,316	-5		312	968	
Hydrogen					-		1,334		1,334		0	
Biofuels (including Fuel Ethanol)			1,032		378	4,157	982	-5		312	968	5,157
Fuel Ethanol			198		-	3,438	982	-90	4,471	237	0	2,794
Biofuels (excluding Fuel Ethanol) ⁶			834		378	719		85	803	76	968	2,363
Other Hydrocarbons					_	_	_	_	_	_	_	_
Unfinished Oils		-314			1,035	_		-451	1,152	20	0	18,660
Motor Gasoline Blend.Comp. (MGBC)			0		665	4,184	-1,477	-1,943		257	0	22,742
Reformulated			0			1,940	89	-1,204		2	0	10,893
Conventional Aviation Gasoline Blend. Comp					665	2,244	-1,566 	-739 -	1,827	255 –	0	11,849
Finished Petroleum Products			79	81,485	3,609	1,775	495	-1,993		6,487	82,949	30,693
Finished Motor Gasoline			71	43,387	553	109	495	-160		447	44,328	1,728
Reformulated			_	30,640		_	-127	2		_	30,511	20
Conventional			71	12,747	553	109	622	-162		447	13,817	1,708
Finished Aviation Gasoline				25	2	- 045		4		- 204	23	226
Kerosene-Type Jet Fuel			9	12,634	2,247	245		265 0		301	14,569	9,232
Kerosene Distillate Fuel Oil			-2	13,980	646	1,033		-869		1,724	14,803	11,127
15 ppm sulfur and under			-2	13,631	646	1,033		-648		1,724	14,885	10,456
Greater than 15 to 500 ppm sulfur			-2	191	-	1,000		-53		25	219	224
Greater than 500 ppm sulfur			_	158	-	_		-168		627	-301	447
Residual Fuel Oil				2,602	71	-		-836		609	2,900	4,501
Less than 0.31 percent sulfur				55	_	_		-399		NA	NA	776
0.31 to 1.00 percent sulfur				757	34	-		107		NA	NA	778
Greater than 1.00 percent sulfur				1,790	37	_		-544		NA	NA	2,947
Petrochemical Feedstocks				_	-	_		-		_	_	_
Naphtha for Petro. Feed. Use				_	_	_		_		-	_	_
Other Oils for Petro. Feed. Use				_	-	_		3		_	-	-
Special Naphthas Lubricants				20 240		_		31		109	53 106	26 590
Waxes				240	7	_		31		6	106	590
Petroleum Coke				3,663		-69		-238	1	3,266	566	1,316
Marketable				2,800		-09		-238		3,266	-297	1,316
Catalyst				863							863	
Asphalt and Road Oil				905	41	457		-184		25	1,562	1,875
Still Gas				3,662							3,662	
Miscellaneous Products				362	-	-		-9		0	371	68
Total	25,436	0	1,106	83,221	44,748	13,519	-165	-3,712	78,053	8,755	84,768	131,061

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,007	933			37,646	2,164	2,486	1,155	66,081	_	0	49,593
Hydrocarbon Gas Liquids	2,037	-1,621	-5	67	1,471	1,369		537	1,004	1,418	358	5,909
Natural Gas Liquids	2,037	-1,621	-5	33		1,369		560		1,418	301	5,837
Ethane	_	,		_		_		_		_	_	_
Propane	243	-24		901	810	460		494		767	1,130	2,452
Normal Butane	588	-458	_	-831	633	733		81	624	623	-663	2,990
Isobutane	185	-180	_	-37	28	176		-23		3	-165	353
Natural Gasoline	1,021	-959	-5		_	_		8		25	0	42
Refinery Olefins				34	_	_		-23			57	72
Ethylene				- 66	_	_		- -1			67	6
Normal Butylene				-32	_	_		-22			-10	66
Isobutylene				-32	_	_		-22			-10	0
icobatylene								·				
Other Liquids		688	908		4,297	10,296	110	1,559	12,291	587	1,862	48,118
Hydrogen/Biofuels/Other Hydrocarbons			908		565	5,298	1,660	-545		256	1,862	4,612
Hydrogen					_	, , , , , , , , , , , , , , , , , , ,	1,440		1,440		0	
Biofuels (including Fuel Ethanol)			908		565	5,298	220	-545	5,418	256	1,862	4,612
Fuel Ethanol			185		-	4,275	220	-153		223	0	2,641
Biofuels (excluding Fuel Ethanol) ⁶			722		565	1,023		-392	808	32	1,862	1,970
Other Hydrocarbons					_	-	-	_		_	_	_
Unfinished Oils		688			1,952	-		-362		184	0	18,298
Motor Gasoline Blend.Comp. (MGBC) Reformulated			0		1,780 326	4,998	-1,550 564	2,466		147 3	0	25,208
Conventional			U		1,454	2,144 2,854	-2,113	1,817 649		145	0	12,710 12,498
Aviation Gasoline Blend. Comp					1,454	2,034	-2,113	-	1,401	-	_	12,490
_												
Finished Petroleum Products			75	84,687	4,947	2,122	1,330	1,308		6,804	85,049	32,002
Finished Motor Gasoline			71	44,737	1,182	92	1,330	509		561	46,342	2,237
Reformulated			- 74	31,473	4 400	_	-364	2		-	31,107	22
Conventional			71 	13,264 82	1,182	92	1,693	507 58		561	15,235 26	2,215 284
Finished Aviation Gasoline Kerosene-Type Jet Fuel			6	12,707	2,322	211		-145		369	15,022	9,087
Kerosene			-	12,707	2,322	211		-143		0	13,022	9,007
Distillate Fuel Oil			-2	15,054	541	1,169		911		1,722	14,129	12,038
15 ppm sulfur and under			-2	14,134	541	1,169		764		1,471	13,607	11,220
Greater than 15 to 500 ppm sulfur			_	409	-	_		61		46	302	285
Greater than 500 ppm sulfur			_	511	_	_		86		205	220	533
Residual Fuel Oil				2,659	746	-		-97		415	3,087	4,404
Less than 0.31 percent sulfur				58	_	-		-118		NA	NA	658
0.31 to 1.00 percent sulfur				727	597	-		28		NA	NA	806
Greater than 1.00 percent sulfur				1,874	149	_		-7		NA	NA 00	2,940
Petrochemical Feedstocks				_	-	-		-		60	-60	_
Naphtha for Petro. Feed. Use				-	_	_		_		60	-60	_
Other Oils for Petro. Feed. Use Special Naphthas				13	28	_		0		00	41	26
Lubricants				487	26	_		193		117	203	
Waxes					69	_		-		5	64	-
Petroleum Coke				4,005		56		-25	1	3,527	559	1,291
Marketable				3,113	_	_		-25		3,527	-333	1,291
Catalyst				892							892	
Asphalt and Road Oil				915	31	594		-100		26	1,614	1,775
Still Gas				3,631							3,631	
Miscellaneous Products				385	_	_		5		1	379	73
Total	26,044	0	978	84,754	48,361	15,951	3,926	4,560	79,376	8,809	87,269	135,621

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,415	2,884			40,374	3,564	-2,108	-871	69,001	-	0	48,722
Hydrocarbon Gas Liquids Natural Gas Liquids	2,104	-1,735	-5 -5	-254	1,570	1,738		-599	1,320	1,519	1,178	5,309
Ethane	2,104	-1,735 	-5	-401	1,570	1,738		-554	1,320	1,519	986	5,282
Propane	229	-23		922	947	465		-325		1,086	1,779	2,127
Normal Butane	613	-487		-1,398	621	1,118		-230	721	402	-426	2,760
Isobutane	195	-191	_	75	2	156		17	582	4	-366	370
Natural Gasoline	1,067	-1,034	-5		_	-		-16	17	27	0	25
Refinery Olefins				147	_	_		-45			192	27
Ethylene				_	_	_		_			-	
Propylene				169	_	_		5			164	11
Normal Butylene				-22	_	-		-50			28	16
Isobutylene				_	-	-		0			0	0
,												
Other Liquids		-1,150	1,155		3,092	10,287	9	4,464	7,101	559	1,269	52,582
Hydrogen/Biofuels/Other Hydrocarbons			1,155		1,018	5,578	1,010	540	6,622	331	1,269	5,151
Hydrogen					_		1,426		1,426		0	
Biofuels (including Fuel Ethanol)			1,155		1,018	5,578	-416	540	5,196	331	1,269	5,151
Fuel Ethanol			212		249	4,610	-416	12	4,374	269	0	2,653
Biofuels (excluding Fuel Ethanol) ⁶			943		769	968		528	822	61	1,269	2,498
Other Hydrocarbons					-	_	_	_	_	_	_	_
Unfinished Oils		-1,150			1,527	_		-183	533	27	0	18,115
Motor Gasoline Blend.Comp. (MGBC)			0		547	4,709	-1,002	4,107	-54	201	0	29,315
Reformulated			0		-	1,971	208	1,889	288	2	0	14,599
Conventional			-		547	2,738	-1,210	2,218	-342	199	0	14,716
Aviation Gasoline Blend. Comp					-	-		-	-	_	-	_
Finish ad Datuslavius Duadvieta				00.000	4 000	0.004	4 44-7	F07		0.504	04.000	20 520
Finished Petroleum Products			51	82,602	4,028	2,081	1,417	537		8,561	81,082	32,539
Finished Motor Gasoline			50	42,355	521	86	1,417 -134	-323 -5		1,087	43,664	1,914
Reformulated			50	29,583 12,772	521	86	1,551	-318		1 007	29,454 14,211	17 1,897
Conventional Finished Aviation Gasoline			50	35	321	00	1,551	18		1,087	14,211	302
Kerosene-Type Jet Fuel			4	12,552	2,577	550		-251		931	15,003	8,836
Kerosene			_	12,552	2,511	330		-231		951	15,003	3
Distillate Fuel Oil			-2	16,546	440	1,153		708		2,065	15,364	12,746
15 ppm sulfur and under			-2	15,668	440	1,153		604		1,968	14,687	11,824
Greater than 15 to 500 ppm sulfur			_	284	-	- 1,100		11		1,500	272	296
Greater than 500 ppm sulfur			_	594	_	_		93		96	405	626
Residual Fuel Oil				1,995	229	_		64		1,033	1,127	4,468
Less than 0.31 percent sulfur				48	_	_		-96		NA	NA	562
0.31 to 1.00 percent sulfur				671	78	-		20		NA	NA	826
Greater than 1.00 percent sulfur				1,276	151	_		140		NA	NA	3,080
Petrochemical Feedstocks				_	69	-		-		130	-61	_
Naphtha for Petro. Feed. Use				-	69	_		_		_	69	-
Other Oils for Petro. Feed. Use				-	_	_		-		130	-130	_
Special Naphthas				25	39	_		-1		_	65	25
Lubricants				473	3	-		57		269	150	840
Waxes				_	11	_		_		5	6	
Petroleum Coke				3,858	-	-103		6		3,014	734	1,297
Marketable				2,957	_	_		6		3,014	-167	1,297
Catalyst				901							901	
Asphalt and Road Oil				784	138	395		258		23	1,037	2,033
Still Gas Miscellaneous Products				3,565						 3	3,565	 75
_				413	-						408	
Total	25,519	0	1,201	82,348	49,064	17,671	-682	3,531	77,422	10,639	83,529	139,152

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2022 (Thousand Barrels)

			:	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,160	2,488			37,673	2,234	3,267	-720	69,562	980	0	48,002
Hydrocarbon Gas Liquids	2,192	-1,765	-5	-406	1,630	2,107		-1,462	1,354	1,551	2,309	3,848
Natural Gas Liquids	2,192	-1,765	-5	-547	1,630	2,107		-1,452	1,354	1,551	2,158	3,831
Ethane	1			_	-	-		-		_	1	_
Propane	239	-27		697	1,101	696		-647		1,105	2,249	1,480
Normal Butane	632	-512	_	-1,283	529	1,235		-727	902	385	42	2,033
Isobutane	212	-201	_	39	_	175		-74	431	1	-133	296
Natural Gasoline Refinery Olefins	1,108	-1,025 	-5 	141	_	_		-4 -10	21	60	0 151	22 17
Ethylene				141	_	_		-10			131	17
Propylene				146	_	_		3			143	14
Normal Butylene				-5	_	_		-13			8	3
Isobutylene				_	_	_		0			0	0
,								•				
Other Liquids		-722	1,017		3,240	9,555	-1,048	2,182	8,350	301	1,208	54,763
Hydrogen/Biofuels/Other Hydrocarbons			1,017		850	4,556	1,948	528	6,503	132	1,208	5,679
Hydrogen					-		1,368		1,368		0	
Biofuels (including Fuel Ethanol)			1,017		850	4,556	580	528	5,135	132	1,208	5,679
Fuel Ethanol			187		_	3,594	580	-121	4,380	102	0	2,532
Biofuels (excluding Fuel Ethanol) ⁶			830		850	961		649	755	29	1,208	3,147
Other Hydrocarbons						_	_	-	-	-	_	-
Unfinished Oils(MODO)		-722			1,761	4 000		598	420	21	0	18,713
Motor Gasoline Blend.Comp. (MGBC) Reformulated			0		629	4,999 2,031	-2,996 -612	1,056 754	1,427 664	149 1	0	30,371 15,353
Conventional			_		629	2,031	-2,383	302	763	149	0	15,333
Aviation Gasoline Blend. Comp					-	2,900	-2,303	- 502	705	-	_	13,010
Finished Petroleum Products			60	84,021	3,352	1,656	2,416	2,127		11,523	77,854	34,666
Finished Motor Gasoline			59	43,023	491	100	2,416	288		2,021	43,780	2,202
Reformulated			_	29,994	_	_	586	-2		_	30,582	15
Conventional			59	13,029	491	100	1,830	290		2,021	13,198	2,187
Finished Aviation Gasoline				50	2	_		35		-	17	337
Kerosene-Type Jet Fuel			2	13,355	2,417	285		94		1,040	14,925	8,930
Kerosene			_	5	474	- 0.45		10		0.405	-5	13
Distillate Fuel Oil			-2 -2	15,809	171 171	845		552		3,485	12,786	13,298
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			-2	15,131 308	-	845		550 -64		2,884 423	12,711 -51	12,374 232
Greater than 500 ppm sulfur			_	370	_	_		66		178	126	692
Residual Fuel Oil				2,302	112	_		622		866	926	5,090
Less than 0.31 percent sulfur				39		_		139		NA	NA NA	701
0.31 to 1.00 percent sulfur				647	38	-		28		NA	NA	854
Greater than 1.00 percent sulfur				1,616	74	_		455		NA	NA	3,535
Petrochemical Feedstocks				_	-	-		-		148	-148	-
Naphtha for Petro. Feed. Use				_	-	_		-		_	_	_
Other Oils for Petro. Feed. Use				-	-	_		_		148	-148	_
Special Naphthas				24	23	-		7			40	32
Lubricants				332		_		187		71	133	1,027
Waxes Potroloum Coko				4.000	13	_		_		2 967	9	1.004
Petroleum Coke				4,082	_	-48		-33 -33		3,867	200	1,264
Marketable Catalyst				3,184 898				-33		3,867	-698 898	1,264
Asphalt and Road Oil				749	64	474		362		21	904	2,395
Still Gas				3,853	_						3,853	2,393
Miscellaneous Products				437	_	-		3		1	433	78
Total	26,352	0	1,072	83,615	45,895	15,552	4,635	2,127	79,266	14,355	81,372	141,279

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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