

**Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2022**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>287,245</b>	<b>26,480</b>	--	--	<b>437,185</b>	<b>30,232</b>	<b>17,682</b>	<b>1,254</b>	<b>795,043</b>	<b>2,528</b>	<b>0</b>	<b>48,002</b>
<b>Hydrocarbon Gas Liquids</b>	<b>25,305</b>	<b>-19,806</b>	<b>-66</b>	<b>15,218</b>	<b>16,755</b>	<b>13,088</b>	--	<b>240</b>	<b>9,669</b>	<b>19,871</b>	<b>20,714</b>	<b>3,848</b>
Natural Gas Liquids	25,305	-19,806	-66	13,546	16,755	13,088	--	273	9,669	19,871	19,009	3,831
Ethane	8	--	--	--	--	--	--	--	--	7	1	--
Propane	2,883	-284	--	11,349	9,966	5,106	--	-190	--	10,157	19,053	1,480
Normal Butane	6,957	-5,539	--	1,427	6,673	6,236	--	520	3,743	9,350	2,141	2,033
Isobutane	3,043	-2,172	--	770	116	1,746	--	-38	5,702	25	-2,186	296
Natural Gasoline	12,414	-11,811	-66	--	--	--	--	-19	224	332	0	22
Refinery Olefins	--	--	--	1,672	--	--	--	-33	--	--	1,705	17
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1,929	--	--	--	-2	--	--	1,931	14
Normal Butylene	--	--	--	-257	--	--	--	-31	--	--	-226	3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>-6,675</b>	<b>12,133</b>	--	<b>43,173</b>	<b>114,389</b>	<b>-1,042</b>	<b>3,263</b>	<b>136,361</b>	<b>6,316</b>	<b>16,039</b>	<b>54,763</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	12,134	--	8,530	59,430	19,441	687	79,280	3,530	16,039	5,679
Hydrogen	--	--	--	--	--	--	16,546	--	16,546	--	0	--
Biofuels (including Fuel Ethanol)	--	--	12,134	--	8,530	59,430	2,895	687	62,734	3,530	16,039	5,679
Fuel Ethanol	--	--	2,572	--	1,194	49,753	2,895	174	53,591	2,649	0	2,532
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	9,561	--	7,336	9,677	--	512	9,143	881	16,039	3,147
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-6,675	--	--	22,243	276	--	-220	15,069	995	0	18,713
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	12,400	54,683	-20,483	2,796	42,012	1,791	0	30,371
Reformulated	--	--	0	--	1,615	22,942	1,970	1,522	24,987	17	0	15,353
Conventional	--	--	--	--	10,785	31,741	-22,453	1,274	17,025	1,774	0	15,018
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>730</b>	<b>985,703</b>	<b>53,963</b>	<b>24,010</b>	<b>17,588</b>	<b>2,713</b>	--	<b>91,808</b>	<b>987,474</b>	<b>34,666</b>
Finished Motor Gasoline	--	--	663	523,887	8,691	1,071	17,588	56	--	11,151	540,693	2,202
Reformulated	--	--	--	365,762	--	--	938	-1	--	--	366,701	15
Conventional	--	--	663	158,125	8,691	1,071	16,650	57	--	11,151	173,991	2,187
Finished Aviation Gasoline	--	--	--	386	24	--	--	21	--	--	389	337
Kerosene-Type Jet Fuel	--	--	86	147,474	31,748	3,276	--	864	--	7,583	174,137	8,930
Kerosene	--	--	--	76	18	--	--	-22	--	208	-92	13
Distillate Fuel Oil	--	--	-19	177,112	7,955	14,502	--	871	--	24,516	174,164	13,298
15 ppm sulfur and under	--	--	-19	167,773	6,504	14,502	--	750	--	17,796	170,214	12,374
Greater than 15 to 500 ppm sulfur	--	--	--	3,714	1,260	--	--	-35	--	1,860	3,149	232
Greater than 500 ppm sulfur	--	--	--	5,625	191	--	--	156	--	4,860	800	692
Residual Fuel Oil	--	--	--	29,293	3,328	--	--	740	--	6,997	24,884	5,090
Less than 0.31 percent sulfur	--	--	--	546	--	--	--	-388	--	NA	NA	701
0.31 to 1.00 percent sulfur	--	--	--	7,955	1,861	--	--	419	--	NA	NA	854
Greater than 1.00 percent sulfur	--	--	--	20,792	1,467	--	--	709	--	NA	NA	3,535
Petrochemical Feedstocks	--	--	--	--	349	--	--	-2	--	545	-194	--
Naphtha for Petro. Feed. Use	--	--	--	--	349	--	--	-2	--	--	351	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	545	-545	--
Special Naphthas	--	--	--	351	333	--	--	14	--	--	670	32
Lubricants	--	--	--	4,136	351	-212	--	78	--	2,375	1,822	1,027
Waxes	--	--	--	--	351	--	--	--	--	51	300	--
Petroleum Coke	--	--	--	46,122	--	-515	--	-71	--	38,047	7,631	1,264
Marketable	--	--	--	35,456	--	-515	--	-71	--	38,047	-3,035	1,264
Catalyst	--	--	--	10,666	--	--	--	--	--	--	10,666	--
Asphalt and Road Oil	--	--	--	9,700	815	5,889	--	173	--	328	15,903	2,395
Still Gas	--	--	--	42,539	--	--	--	--	--	--	42,539	--
Miscellaneous Products	--	--	--	4,627	--	--	--	-9	--	7	4,629	78
<b>Total</b>	<b>312,550</b>	<b>0</b>	<b>12,797</b>	<b>1,000,921</b>	<b>551,076</b>	<b>181,720</b>	<b>34,228</b>	<b>7,470</b>	<b>941,073</b>	<b>120,523</b>	<b>1,024,226</b>	<b>141,279</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.