2010 Summer Transportation Fuels Outlook

U.S. Energy Information Administration

April 6, 2010



Key factors driving the Short-Term Outlook

1) Stronger economic recovery in emerging economies

2) High inventories

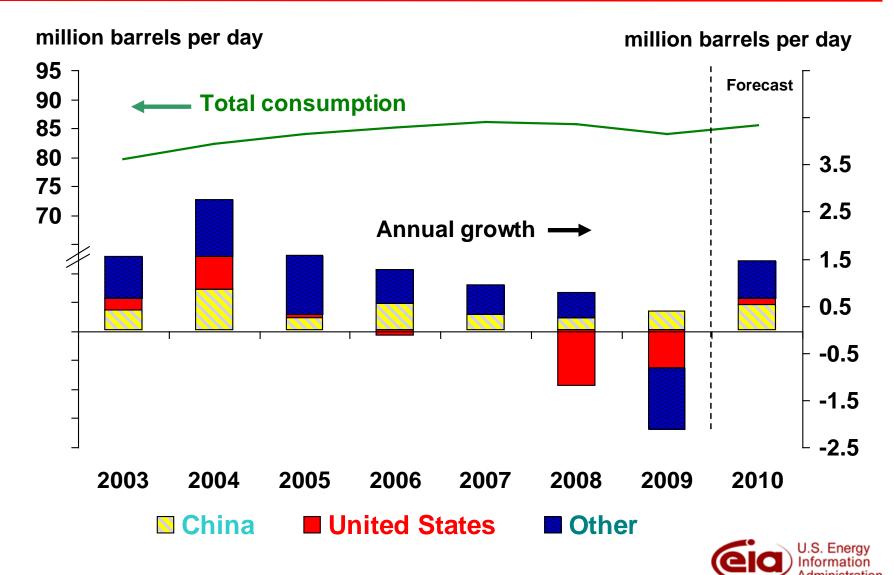
3) Slowing growth in non-OPEC production

4) Higher OPEC surplus crude oil production capacity

Together these factors contribute to relatively stable but rising prices for crude oil and petroleum products.



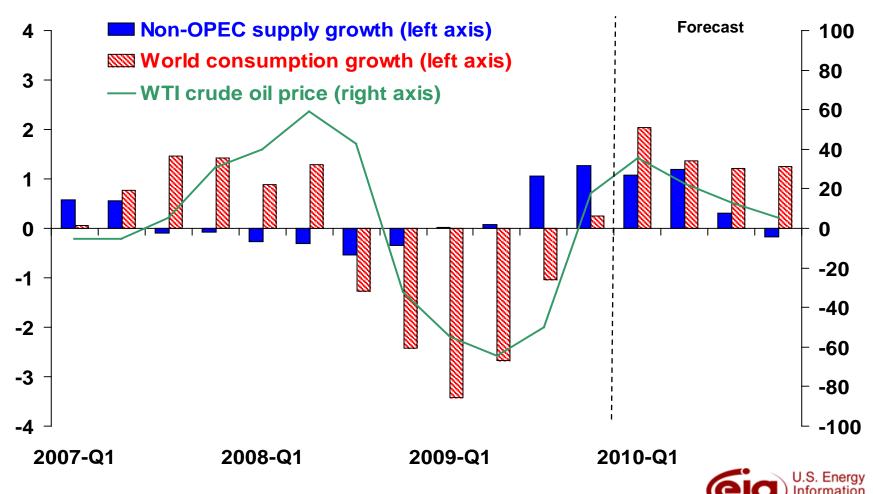
World liquid fuels consumption is projected to increase by 1.5 million bbl/d in 2010



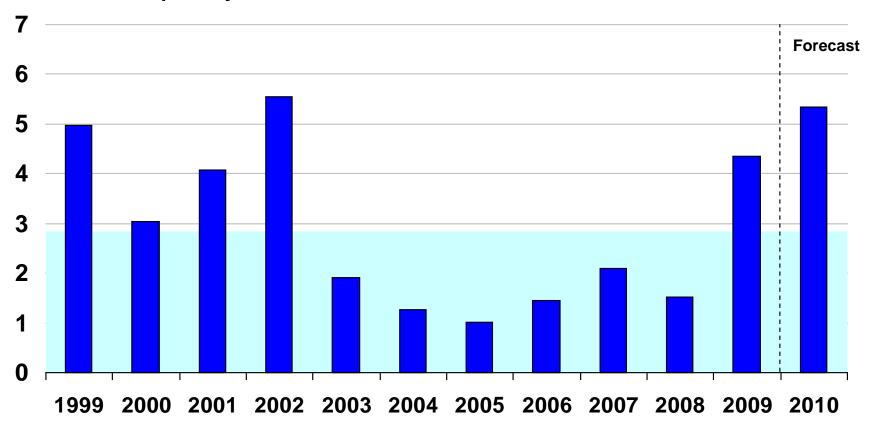
The balance between global consumption and non-OPEC supply growth drives oil prices

Change from prior year million barrels per day

Change from prior year dollars per barrel



World oil spare production capacity increases begin to slow this year

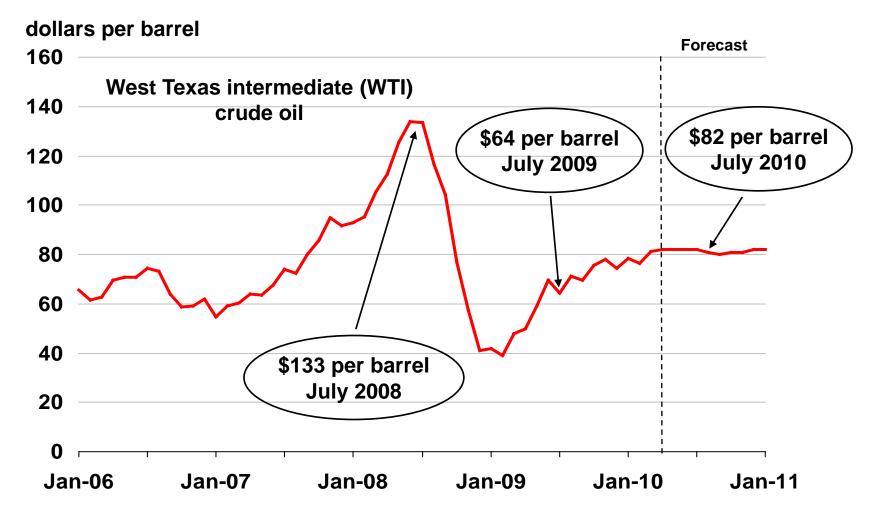


million barrels per day

Note: Shaded area represents 1999-2009 average (2.8 million barrels per day)



WTI crude oil prices are projected to average \$82 per barrel this summer (April – September)





Source: Short-Term Energy Outlook, April 2010; Reuters News Service

Uncertainty over crude oil price forecasts remain high

dollars per barrel — Historical price 180 — STEO forecast 160 NYMEX futures price 140 •••••••• 95% NYMEX futures price confidence interval 120 100 80 60 40 20 0 Jul-10 Jan-11 Jul-11 Jan-09 Jul-09 Jan-10

Notes: Confidence intervals calculated using NYMEX market data for the five trading days ending April 1, 2010. Intervals not shown for months with little trading in "close-to-the-money" options contracts.

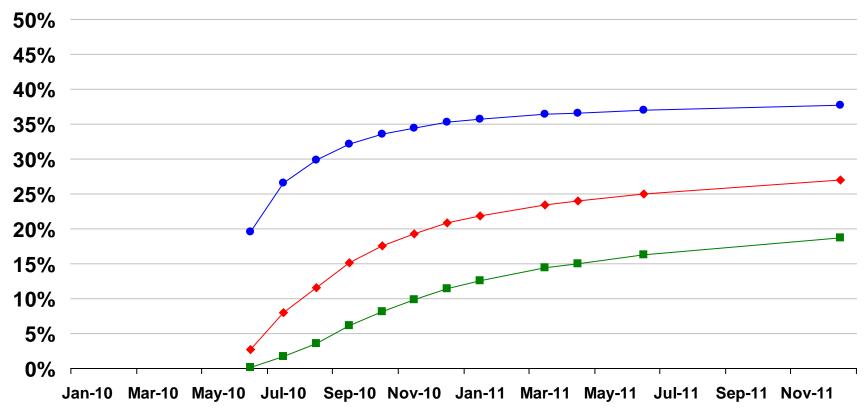
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Source: Short-Term Energy Outlook, April 2010; Reuters News Service; and CME Group

Probabilities the WTI price may exceed \$100 per barrel rise over time

Probability of WTI spot price exceeding certain levels

■ Price > \$110 ● Price > \$100 ● Price > \$90



Notes: Price probabilities calculated using NYMEX market data for the five trading days ending April 1, 2010. Values not calculated for months with little trading in "close-to-the-money" options contracts.

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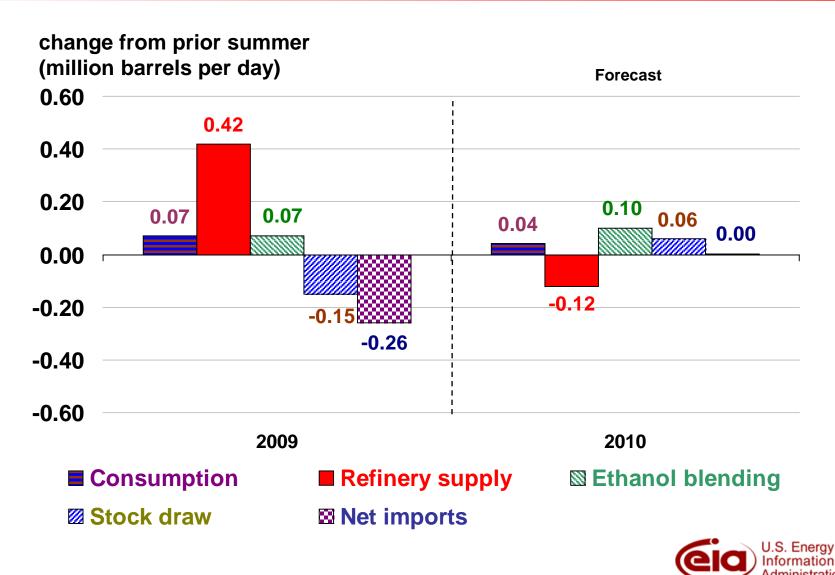


Major characteristics of 2010 U.S. summer (April – September) outlook for gasoline

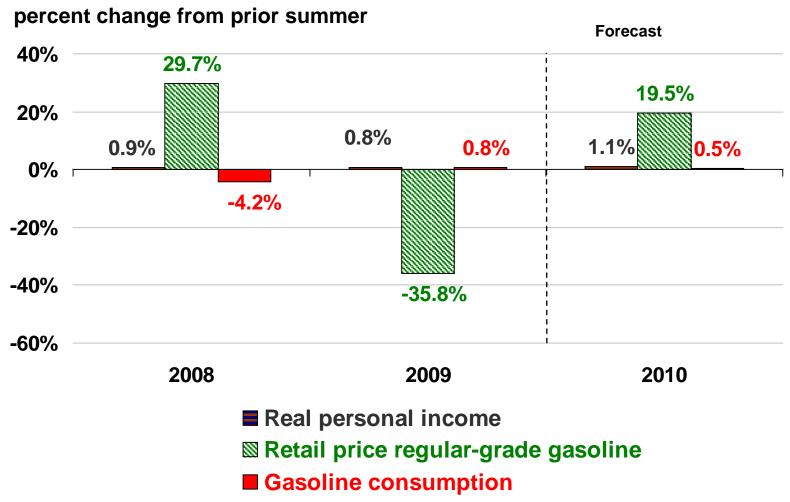
- Higher crude oil prices
- Modest growth in gasoline consumption
- Continued growth of fuel ethanol blending
- High gasoline inventory levels at start of summer
- Higher gasoline imports
- Continuing weak refining margins for gasoline



Refinery production rates constrained by ethanol blending, high stocks, and imports

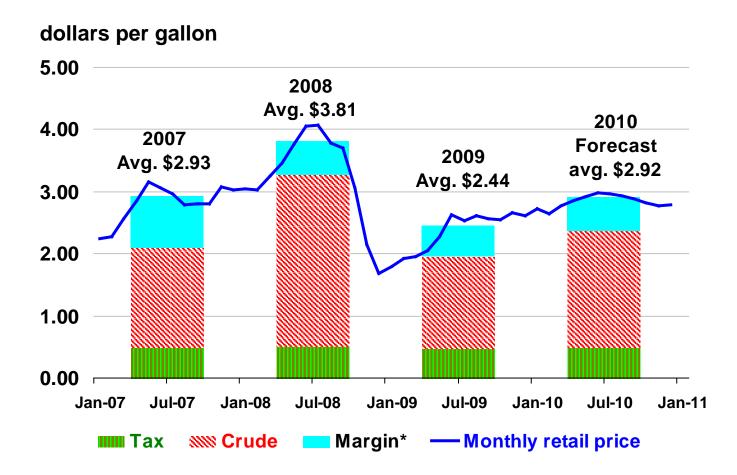


Higher gasoline prices and modest economic recovery constrain gasoline consumption growth



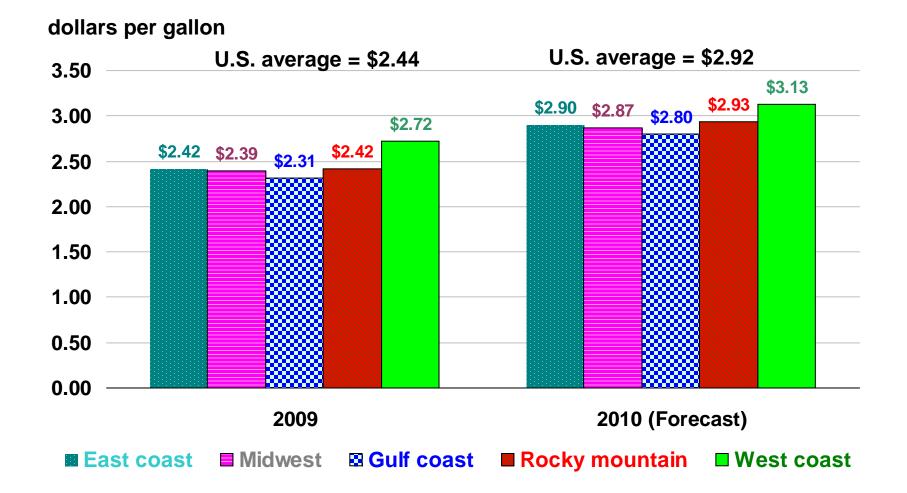
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Summer retail regular-grade gasoline prices projected to average \$2.92 per gallon





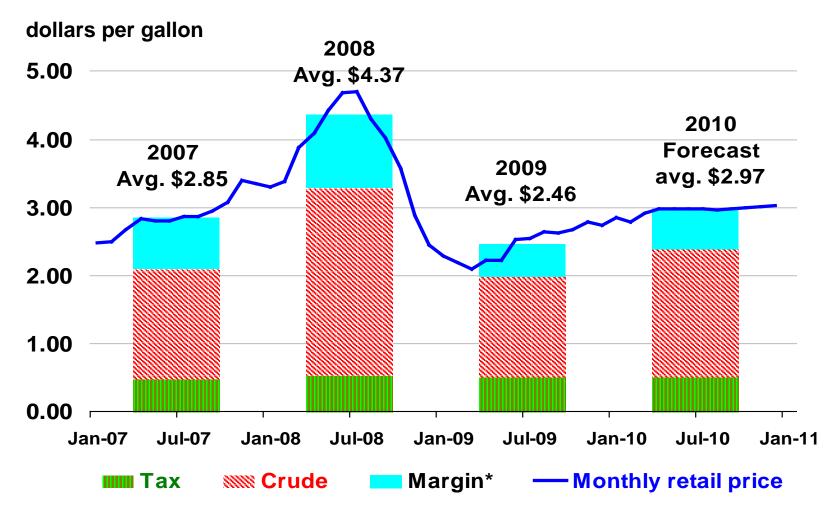
Regular gasoline summer prices vary by region



Summer = April through September average



Summer retail diesel prices are projected to average \$2.97 per gallon, up \$0.51 from last summer

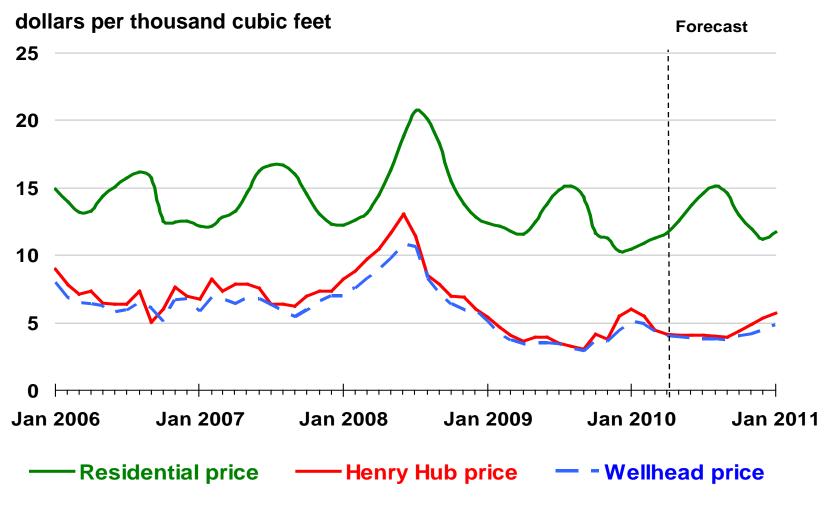


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* Retail price minus crude oil cost minus taxes, per gallon

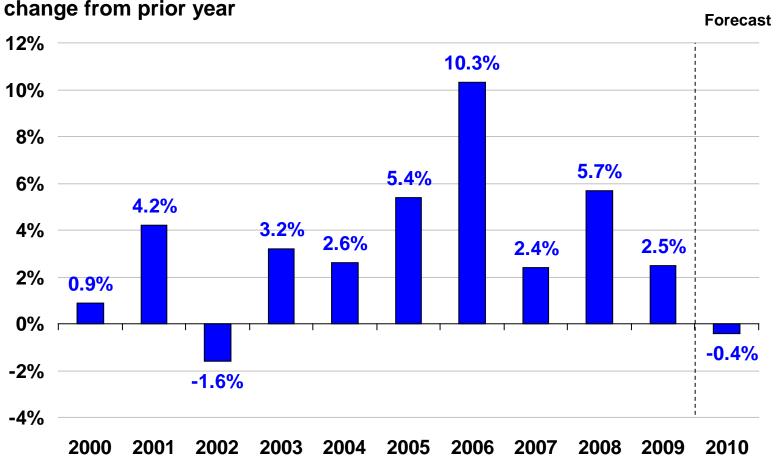
Natural gas prices are projected to remain low this year





Source: Short-Term Energy Outlook, April 2010; Reuters News Service

Little change expected in electricity prices during 2010



change from prior year



Summary

- Oil and Gasoline: High inventories and growing surplus crude oil production capacity expected to dampen unexpected increases in oil prices this year.
 - WTI Crude oil prices expected to average about \$82 this summer compared with \$64 last summer.
 - Gasoline retail prices are expected to average \$2.92 per gallon over this summer: Diesel retail prices expected to average \$2.97.
 - Market uncertainties are many and may significantly impact prices and supplies during the rest of 2010.
- Natural Gas. Henry Hub spot price expected to average \$4.45 per million Btu in 2010, \$0.51 above the 2009 average.
- Electricity Prices. Little change in residential electricity prices expected in 2010.

