International Energy Outlook 2023 Release date: October 2023

## Table F8. Delivered energy consumption in Europe and Eurasia by end-use sector and fuel, High Zero-carbon Technology Cost case

quadrillion British thermal units

								Average annual percentage change,
Sector and fuel	2022	2025	2030	2035	2040	2045	2050	2022–2050
Residential								
Liquid fuels	2.4	2.4	2.4	2.3	2.3	2.3	2.2	-0.2%
Natural gas	10.3	10.6	10.8	11.1	11.4	11.6	11.9	0.5%
Coal	1.0	1.0	1.0	1.0	1.0	0.9	0.9	-0.3%
Electricity	4.7	4.8	5.1	5.4	5.7	6.0	6.2	1.0%
Renewables	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.8%
Total	18.6	19.0	19.4	19.9	20.5	21.0	21.5	0.5%
Commercial								
Liquid fuels	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.2%
Natural gas	3.1	3.2	3.3	3.5	3.6	3.8	4.0	0.9%
Coal	0.4	0.4	0.4	0.4	0.4	0.4	0.4	-0.3%
Electricity	4.2	4.4	4.7	5.0	5.3	5.5	5.8	1.1%
Renewables	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8%
Total	8.5	8.8	9.2	9.6	10.1	10.6	11.0	0.9%
Industrial			-		-		-	
Liquid fuels	11.8	11.9	12.2	12.6	13.3	14.1	14.8	0.8%
Natural gas	16.5	16.4	16.6	16.9	17.5	18.2	19.1	0.5%
Coal	6.2	6.2	6.3	6.6	6.9	7.2	7.6	0.7%
Electricity	7.0	7.1	7.4	7.8	8.3	8.7	9.3	1.0%
Renewables	3.1	3.1	3.1	3.2	3.3	3.4	3.5	0.5%
Total	44.5	44.7	45.6	47.1	49.2	51.7	54.3	0.7%
Transportation								
Liquid fuels	22.6	22.5	21.3	20.5	20.1	20.0	20.1	-0.4%
Natural gas	0.5	0.8	0.9	1.0	1.0	1.1	1.2	2.9%
Coal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Electricity	0.8	0.8	0.9	1.2	1.4	1.7	1.8	3.1%
Total	23.9	24.2	23.2	22.6	22.5	22.7	23.2	-0.1%
Components of energy use								
End-use consumption								
Liquid fuels	37.5	37.6	36.6	36.2	36.4	37.1	38.0	0.0%
Natural gas	30.5	31.1	31.7	32.5	33.5	34.8	36.2	0.6%
Coal	7.6	7.7	7.8	8.0	8.3	8.6	8.9	0.6%
Electricity	16.8	17.1	18.0	19.3	20.7	21.9	23.2	1.2%
Renewables	3.2	3.2	3.3	3.3	3.4	3.5	3.7	0.5%
Total end-use consumption	95.5	96.7	97.4	99.3	102.4	105.9	109.9	0.5%
Electricity-related losses	34.9	36.2	37.1	38.9	40.8	42.6	44.2	0.9%
Discrepancy	-0.4	-0.5	-0.5	-0.5	-0.5	-0.6	-0.6	
Total	130.0	132.4	134.0	137.7	142.6	147.9	153.6	0.6%
Electric power								
Liquid fuels	0.8	1.1	1.1	0.7	0.6	0.5	0.5	-1.4%
Natural gas	13.2	13.3	14.1	14.5	15.4	16.4	17.5	1.0%
Coal	8.9	8.5	7.0	6.8	6.6	7.6	7.5	-0.6%
Nuclear	10.4	10.6	11.1	11.3	11.2	11.0	11.1	0.2%
Renewables	18.2	19.6	21.7	24.6	27.4	28.7	30.5	1.9%
Total	51.5	53.1	54.9	58.0	61.2	64.2	67.1	1.0%
Total energy consumption	51.5		- 113	2010				
Liquid fuels	38.0	38.4	37.4	36.6	36.7	37.3	38.2	0.0%
Natural gas	43.7	44.4	45.8	47.0	49.0	51.2	53.8	0.7%
Coal	16.5	16.2	45.8	14.8	14.9	16.1	16.4	0.0%
Nuclear	10.5	10.2	14.7	11.3	14.5	11.0	11.1	0.2%
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Total	130.0	132.4	134.0	137.7	142.6	147.9	153.6	0.6%
Data courses II & Energy Information Administr	ation World Eng	ray Drojaction	Suctor (2022)	v run h= 2200	21 1E1420 am	d Annual Enar	w Outlook 2022 (Ma	reh 2022)

Data source: U.S. Energy Information Administration, World Energy Projection System (2023), run hz\_230821.151430 and Annual Energy Outlook 2023 (March 2023), www.eia.gov/aeo

Note: Totals may not equal sum of components due to independent rounding. End-use sector electricity consumption and end-use sector delivered energy consumption do not include electrical system energy losses incurred in the generation, transmission, and distribution of electricity. Electricity-related losses include energy losses during generation due to thermal efficiency, energy losses during transmission and distribution, and parasitic load. In all regions except the United States, fuel consumed to produce district heat is allocated to the residential, commercial, and industrial end-use sectors according to their respective share of heat demand. We converted electricity generation from renewable sources such as hydroelectric, wind, or solar to British thermal units at a rate of 8,124 British thermal units per kilowatthour, which reflects the average projected conversion efficiency of the U.S. fossil-fueled generating fleet in the Annual Energy Outlook 2021 over the projection period (2022–2050).