

Table S43. Summary statistics for natural gas – South Dakota, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	413	378	₹160	160	165
Oil wells	34	36	R ()	*	(
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	0	C
Total gross withdrawals	447	414	R 160	161	165
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	0	NA	NA	NA	NΑ
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	0	NA	NA	NA	NA
Dry production					
Marketed production	447	414	₽160	161	165
NGPL production, gaseous equivalent	10	1	0	0	0
Total dry production	437	413	R 160	161	165
Supply (million cubic feet)					
Dry production	437	413	₽160	161	165
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	867,693	864,865	781,075	849,122	870,179
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	6,200	3,634	R4,406	R3,161	2,856
Total supply	874,330	868,912	₽ 785,641	₽ 852,444	873,200

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	89,464	89,879	R84,630	R89,616	93,650
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	784,866	779,033	701,011	762,828	779,550
Additions to storage	784,800	779,033	701,011	702,828	113,330
	0	0	0	0	0
Underground storage	0	0	0	0	
LNG storage	U	U	U	U	0
Total disposition	874,330	868,912	₹785,641	R 852,444	873,200
Consumption (million cubic feet)					
Lease fuel	€25	€23	R 9	E9	9
Pipeline and distribution use	6,515	6,528	5,207	5,787	6,203
Plant fuel	0,515	0,328	3,207	3,787	0,203
Delivered to consumers	U	U	U	U	U
	44.200	44.000	42.200	42.447	44.570
Residential	14,280	14,809	13,208	12,447	14,579
Commercial	12,573	13,405	11,880	11,462	13,168
Industrial	46,972	46,014	45,621	48,732	50,199
Vehicle fuel	0	0	0	0	0
Electric power	9,099	9,099	8,704	R11,180	9,492
Total delivered to consumers	82,924	83,328	79,414	₽ 83,821	87,438
Total consumption	89,464	89,879	₹84,630	R 89,616	93,650
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,360	2,725	2,591	2,688	3,179
Industrial	44,772	43,629	43,731	47,031	48,481
Number of consumers					
Residential	190.982	194.067	197.769	201.101	205.119
Commercial	25,339	25,290	25,846	26,359	26,957
Industrial	592	598	585	548	548
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	496	530	460	435	488
Industrial	79,345	76,947	77,985	88,926	91,604
A					
Average price for natural gas (dollars per thousand cubic feet)					
Imports					
Exports		 2 F4	2 22	7 42	
Citygate	3.87	3.51	3.33	7.43	6.97
Delivered to consumers	· · · · · · · · · · · · · · · · · · ·				
Residential	7.66	7.29	7.11	9.75	10.99
Commercial	5.91	5.50	5.27	7.82	9.25
Industrial	5.02	4.78	4.40	6.06	7.49
Electric power	3.04	2.75	2.64	R3.76	7.72

 $^{^{\}ast}$ Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.