

Table S19. Summary statistics for natural gas - Kentucky, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	81,746	75,621	R88,489	r73,982	84,000
Oil wells	2,301	2,261	R1,105	R1,390	1,513
Coalbed wells	0	0	. 0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	84,047	77,882	R 89,595	75,373	85,513
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	84,047	77,882	R89,595	75,373	85,513
NGPL production, gaseous equivalent	5,160	5,096	4,938	5,000	5,127
Total dry production	78,887	72,786	R 84,657	70,373	80,386
Supply (million cubic feet)					
Dry production	78,887	72,786	R84,657	70,373	80,386
Receipts		***************************************			
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,325,783	2,327,432	2,599,862	2,842,476	2,725,449
Withdrawals from storage					
Underground storage	78,710	68,891	69,593	68,037	92,493
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	111	23	2	144	122
Balancing item	13,741	11,958	R-10,145	r 7 5	-20,855
Total supply	2,497,233	2,481,090	R2,743,968	R 2,981,106	2,877,595

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	340,125	344,326	R328,830	R349,263	386,001
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,088,607	2,050,983	2,345,402	R2,561,021	2,400,009
Additions to storage					
Underground storage	68,502	85,781	69,736	70,823	91,584
LNG storage	0	0	0	0	0
Total disposition	2,497,233	2,481,090	R 2,743,968	₹2,981,106	2,877,595
Consumption (million cubic feet)					
Lease fuel	€5,142	€4,673	R5,376	€4,522	₽ 5,131
Pipeline and distribution use	14,143	19,152	R23,690	R30,270	25,892
Plant fuel	203	227	233	224	252
Delivered to consumers	203		233	224	232
Residential	51.476	48.777	45,961	R46,920	49.821
Commercial	38,472	37,395	33,950	R35,984	38,492
Industrial	117,951	121,669	116,778	R123,354	128,981
Vehicle fuel	81	121,009	33	^125,554 11	120,961
	112,656	112,369	102,809	R107,977	
Electric power	112,050	112,309	102,809	*107,977	137,415
Total delivered to consumers	320,636	320,274	299,531	R 314,246	354,727
Total consumption	340,125	344,326	R328,830	R 349,263	386,001
Delivered for other companies					
(million cubic feet)					
Residential	1,412	1,222	1,087	1,083	938
Commercial	7,983	7,954	7,421	7,576	7,869
Industrial	98,363	101,783	98,230	103,972	109,563
Number of consumers					
Residential	774,357	747,227	784,180	R787,665	789,333
Commercial	86,759	87,114	87,608	₹87,765	88,412
Industrial	2,123	2,137	2,139	R2,109	1,957
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	443	429	388	410	435
Industrial	55,559	56,934	54,595	R58,489	65,907
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.92	3.37	2.81	4.09	6.31
Delivered to consumers					
Residential	10.56	10.85	11.14	R12.21	14.58
Commercial	8.43	8.60	8.64	9.59	12.17
Industrial	4.40	4.06	3.50	R5.04	7.84
Electric power	W	W	W	W	W

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

< Percentage is less than 0.05%.

^E Estimated data.

Not available.

Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.