

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
<b>Total United States</b>									
<b>311 - 339</b>	<b>ALL MANUFACTURING INDUSTRIES</b>								
	Participation in One or More of the Following Types of Activities	90,669	79,499	--	--	--	--	--	--
	Energy Audit or Assessment	134,020	36,148	18,895	14,931	10,646	709	3,132	165
	Electricity Load Control	154,406	15,763	7,565	6,966	3,471	Q	262	444
	Power Factor Correction or Improvement	156,918	13,250	6,138	6,206	2,601	235	219	512
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	164,731	5,437	3,160	1,658	1,899	Q	468	Q
	Standby Generation Program	164,538	5,630	4,166	1,120	690	0	Q	Q
	Special Rate Schedule (d)	155,959	14,209	--	12,156	1,687	--	--	957
	Interval Metering (e)	163,997	6,172	--	5,090	1,298	--	--	477
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	163,258	6,910	4,845	647	2,741	Q	205	148
	Compressed Air Systems (g)	141,047	29,121	22,792	1,994	7,624	135	1,087	1,047
	Direct/Indirect Process Heating	160,543	9,625	6,533	1,420	3,163	Q	Q	Q
	Direct Process Cooling, Refrigeration	161,608	8,560	5,212	1,326	3,415	Q	84	Q
	Direct Machine Drive (h)	149,234	20,934	16,272	2,562	6,004	Q	299	901
	Facility HVAC (i)	144,936	25,232	14,680	4,051	9,535	Q	591	1,247
	Facility Lighting	128,503	41,666	25,414	11,113	12,232	1,538	3,111	1,786
	Technical Assistance (j)	144,000	26,168	10,292	9,235	13,392	496	1,748	297
	Technical Information (k)	152,416	17,751	8,431	6,141	7,971	1,088	946	192
	Training (l)	154,532	15,636	7,773	5,519	5,304	753	1,454	254
	Financial Assistance (m)	154,728	15,441	1,875	8,425	1,948	2,727	5,143	262
<b>311</b>	<b>FOOD</b>								
	Participation in One or More of the Following Types of Activities	4,994	8,277	--	--	--	--	--	--
	Energy Audit or Assessment	8,928	4,343	2,491	1,423	1,755	157	354	Q
	Electricity Load Control	11,022	2,249	1,123	860	700	Q	Q	Q
	Power Factor Correction or Improvement	11,088	2,183	951	820	646	Q	Q	27
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	12,368	903	470	365	396	W	Q	4
	Standby Generation Program	12,202	1,069	763	215	244	0	Q	16
	Special Rate Schedule (d)	11,475	1,796	--	1,409	387	--	--	Q
	Interval Metering (e)	12,566	706	--	594	208	--	--	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	11,419	1,852	1,231	195	844	Q	Q	Q
	Compressed Air Systems (g)	9,741	3,530	2,779	493	975	4	Q	Q
	Direct/Indirect Process Heating	11,549	1,722	1,100	219	901	Q	Q	9
	Direct Process Cooling, Refrigeration	10,380	2,891	1,897	254	1,285	5	Q	Q
	Direct Machine Drive (h)	9,493	3,779	3,039	610	1,393	Q	Q	111
	Facility HVAC (i)	10,607	2,664	1,786	439	1,169	0	Q	Q
	Facility Lighting	8,709	4,562	3,330	1,076	1,651	145	377	128
	Technical Assistance (j)	8,785	4,486	2,021	1,479	2,382	185	327	11
	Technical Information (k)	10,252	3,019	1,093	922	1,725	270	Q	Q
	Training (l)	11,040	2,231	956	757	1,015	299	328	5
	Financial Assistance (m)	10,977	2,294	340	1,248	342	399	800	Q
<b>3112</b>	<b>Grain and Oilseed Milling</b>								
	Participation in One or More of the Following Types of Activities	183	419	--	--	--	--	--	--
	Energy Audit or Assessment	347	255	190	44	103	5	W	W
	Electricity Load Control	472	130	75	43	48	W	W	W
	Power Factor Correction or Improvement	466	136	77	37	65	W	0	W

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	555	47	17	W	34	0	0	W
	Standby Generation Program	563	39	27	W	Q	0	0	W
	Special Rate Schedule (d)	478	124	--	97	26	--	--	5
	Interval Metering (e)	556	46	--	38	W	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	436	166	115	6	86	0	0	3
	Compressed Air Systems (g)	429	173	112	W	79	0	W	0
	Direct/Indirect Process Heating	528	74	65	Q	17	0	0	3
	Direct Process Cooling, Refrigeration	564	38	36	W	W	0	0	0
	Direct Machine Drive (h)	372	230	160	W	96	0	W	0
	Facility HVAC (i)	504	98	59	W	57	0	W	0
	Facility Lighting	399	203	143	42	75	W	W	Q
	Technical Assistance (j)	406	196	111	33	136	W	4	W
	Technical Information (k)	475	127	76	W	86	0	W	0
	Training (l)	441	161	89	44	87	0	5	W
	Financial Assistance (m)	517	85	11	56	10	9	14	Q
<b>311221</b>	<b>Wet Corn Milling</b>								
	Participation in One or More of the Following Types of Activities	7	52	--	--	--	--	--	--
	Energy Audit or Assessment	30	29	28	7	8	0	0	0
	Electricity Load Control	44	15	13	7	W	0	0	0
	Power Factor Correction or Improvement	41	18	16	5	4	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	53	6	5	W	W	0	0	0
	Standby Generation Program	54	5	5	0	0	0	0	0
	Special Rate Schedule (d)	38	21	--	20	0	--	--	W
	Interval Metering (e)	W	W	--	W	0	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	39	20	19	0	3	0	0	W
	Compressed Air Systems (g)	36	23	20	0	9	0	0	0
	Direct/Indirect Process Heating	40	19	19	0	W	0	0	0
	Direct Process Cooling, Refrigeration	46	13	13	0	4	0	0	0
	Direct Machine Drive (h)	28	31	27	W	9	0	0	0
	Facility HVAC (i)	45	14	13	0	4	0	0	0
	Facility Lighting	38	21	13	3	6	0	0	W
	Technical Assistance (j)	29	30	23	6	20	0	0	0
	Technical Information (k)	37	22	17	W	14	0	0	0
	Training (l)	35	24	15	6	16	0	0	0
	Financial Assistance (m)	50	9	W	7	W	0	0	0
<b>31131</b>	<b>Sugar</b>								
	Participation in One or More of the Following Types of Activities	6	67	--	--	--	--	--	--
	Energy Audit or Assessment	36	37	34	W	4	W	W	0
	Electricity Load Control	37	36	34	W	0	0	0	W
	Power Factor Correction or Improvement	37	36	12	W	25	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	W	0	0	0
	Standby Generation Program	67	6	4	W	W	0	0	W
	Special Rate Schedule (d)	43	30	--	5	W	--	--	W
	Interval Metering (e)	69	4	--	W	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	64	9	8	0	W	0	0	0
	Compressed Air Systems (g)	43	30	30	0	W	0	0	0

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NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Direct/Indirect Process Heating	65	8	8	0	W	0	W	0
	Direct Process Cooling, Refrigeration	68	5	4	0	0	W	0	0
	Direct Machine Drive (h)	38	35	35	W	25	0	0	0
	Facility HVAC (i)	42	31	7	0	24	0	0	0
	Facility Lighting	39	34	10	W	25	0	0	0
	Technical Assistance (j)	11	62	35	W	29	W	W	W
	Technical Information (k)	15	58	31	W	30	W	0	0
	Training (l)	65	8	5	W	5	W	0	W
	Financial Assistance (m)	70	3	W	W	0	W	W	0
<b>3114</b>	<b>Fruit and Vegetable Preserving and Specialty Foods</b>								
	Participation in One or More of the Following Types of Activities	317	670	--	--	--	--	--	--
	Energy Audit or Assessment	584	403	203	197	186	27	31	0
	Electricity Load Control	826	161	79	92	44	W	4	0
	Power Factor Correction or Improvement	848	139	59	79	28	W	W	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	924	63	60	9	13	0	W	W
	Standby Generation Program	933	54	43	6	W	0	W	Q
	Special Rate Schedule (d)	859	128	--	109	25	--	--	W
	Interval Metering (e)	908	79	--	72	8	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	683	305	231	24	83	W	W	Q
	Compressed Air Systems (g)	696	291	233	29	70	3	W	Q
	Direct/Indirect Process Heating	769	218	191	Q	50	0	W	0
	Direct Process Cooling, Refrigeration	717	271	222	11	75	0	W	W
	Direct Machine Drive (h)	629	358	326	Q	92	W	W	4
	Facility HVAC (i)	794	193	154	Q	68	0	W	3
	Facility Lighting	549	438	339	112	117	16	23	Q
	Technical Assistance (j)	548	439	194	178	253	10	17	0
	Technical Information (k)	714	273	145	113	121	16	Q	0
	Training (l)	722	265	88	143	118	11	44	W
	Financial Assistance (m)	760	227	8	170	54	45	85	W
<b>3115</b>	<b>Dairy Products</b>								
	Participation in One or More of the Following Types of Activities	204	794	--	--	--	--	--	--
	Energy Audit or Assessment	540	458	281	194	191	63	49	W
	Electricity Load Control	772	226	114	135	112	0	6	W
	Power Factor Correction or Improvement	795	203	115	114	53	0	W	5
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	939	59	38	14	47	W	0	W
	Standby Generation Program	807	191	146	60	Q	0	W	W
	Special Rate Schedule (d)	774	224	--	202	15	--	--	10
	Interval Metering (e)	888	110	--	88	27	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	696	302	189	61	171	0	W	W
	Compressed Air Systems (g)	630	368	256	99	161	0	4	8
	Direct/Indirect Process Heating	798	200	115	47	126	0	W	W
	Direct Process Cooling, Refrigeration	724	274	179	55	163	W	W	6
	Direct Machine Drive (h)	543	455	373	77	207	W	W	8
	Facility HVAC (i)	799	199	129	13	130	0	W	W
	Facility Lighting	525	473	347	128	218	7	40	7
	Technical Assistance (j)	529	469	242	182	329	48	40	0
	Technical Information (k)	675	323	171	105	226	45	24	0
	Training (l)	699	299	158	116	188	37	79	W
	Financial Assistance (m)	741	257	15	146	56	32	114	0

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		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
<b>3116</b>	<b>Animal Slaughtering and Processing</b>								
	Participation in One or More of the Following Types of Activities	577	1,132	--	--	--	--	--	--
	Energy Audit or Assessment	1,101	608	404	222	175	9	13	W
	Electricity Load Control	1,391	318	181	157	99	0	W	Q
	Power Factor Correction or Improvement	1,284	425	241	126	156	0	0	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1,605	104	71	Q	33	0	W	0
	Standby Generation Program	1,572	137	80	49	18	0	W	4
	Special Rate Schedule (d)	1,449	260	--	226	36	--	--	8
	Interval Metering (e)	1,604	105	--	94	21	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1,385	324	247	6	172	W	Q	0
	Compressed Air Systems (g)	1,327	382	270	15	147	W	W	W
	Direct/Indirect Process Heating	1,567	142	97	W	67	0	Q	0
	Direct Process Cooling, Refrigeration	1,291	418	281	15	229	W	8	4
	Direct Machine Drive (h)	1,210	499	352	Q	180	0	W	12
	Facility HVAC (i)	1,376	333	161	Q	219	0	W	W
	Facility Lighting	1,142	567	391	86	203	0	8	Q
	Technical Assistance (j)	1,109	600	320	175	278	6	Q	9
	Technical Information (k)	1,260	449	247	150	187	W	W	Q
	Training (l)	1,397	312	186	117	128	4	13	W
	Financial Assistance (m)	1,504	205	39	113	50	31	38	W
<b>312</b>	<b>BEVERAGE AND TOBACCO PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	772	1,321	--	--	--	--	--	--
	Energy Audit or Assessment	1,514	579	358	252	159	Q	70	0
	Electricity Load Control	1,790	303	144	82	143	0	6	0
	Power Factor Correction or Improvement	1,952	141	77	33	Q	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1,978	115	Q	Q	Q	W	W	0
	Standby Generation Program	1,981	112	Q	8	7	0	0	W
	Special Rate Schedule (d)	1,775	318	--	283	W	--	--	W
	Interval Metering (e)	1,910	183	--	116	77	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1,919	174	103	27	101	0	W	W
	Compressed Air Systems (g)	1,712	381	251	87	128	0	W	W
	Direct/Indirect Process Heating	1,924	169	90	Q	40	0	0	0
	Direct Process Cooling, Refrigeration	1,786	307	125	116	119	W	W	W
	Direct Machine Drive (h)	1,569	524	342	135	167	0	4	10
	Facility HVAC (i)	1,753	340	149	79	169	W	5	0
	Facility Lighting	1,476	617	445	132	123	W	54	26
	Technical Assistance (j)	1,561	532	132	176	379	W	59	W
	Technical Information (k)	1,654	439	154	155	239	W	Q	W
	Training (l)	1,766	327	135	146	84	W	Q	0
	Financial Assistance (m)	1,680	413	Q	253	77	104	176	0
<b>3121</b>	<b>Beverages</b>								
	Participation in One or More of the Following Types of Activities	744	1,278	--	--	--	--	--	--
	Energy Audit or Assessment	1,466	556	337	248	155	Q	70	0
	Electricity Load Control	1,727	295	140	77	139	0	6	0
	Power Factor Correction or Improvement	1,886	136	W	28	W	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	Q	Q	W	W	0

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	Standby Generation Program	1,914	108	W	W	W	0	0	W	
	Special Rate Schedule (d)	1,716	306	--	270	W	--	--	W	
	Interval Metering (e)	1,844	178	--	111	77	--	--	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	1,857	165	96	W	94	0	W	W	
	Compressed Air Systems (g)	1,654	368	240	W	123	0	W	W	
	Direct/Indirect Process Heating	1,858	164	86	Q	W	0	0	0	
	Direct Process Cooling, Refrigeration	W	W	W	116	W	W	W	W	
	Direct Machine Drive (h)	1,514	508	334	W	161	0	4	W	
	Facility HVAC (i)	1,692	330	145	W	162	W	5	0	
	Facility Lighting	1,422	600	435	126	117	W	54	W	
	Technical Assistance (j)	1,514	508	125	168	361	W	W	W	
	Technical Information (k)	1,601	421	146	151	232	W	W	0	
	Training (l)	1,707	315	128	142	77	W	W	0	
	Financial Assistance (m)	1,615	407	Q	248	W	W	W	0	
<b>3122</b>	<b>Tobacco</b>									
	Participation in One or More of the Following Types of Activities	28	43	--	--	--	--	--	--	
	Energy Audit or Assessment	47	24	20	5	5	0	0	0	
	Electricity Load Control	63	8	5	5	3	0	0	0	
	Power Factor Correction or Improvement	65	6	W	5	W	0	0	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	W	W	W	0	0	0	0	0	
	Standby Generation Program	66	5	W	W	W	0	0	0	
	Special Rate Schedule (d)	58	13	--	13	0	--	--	0	
	Interval Metering (e)	66	5	--	5	0	--	--	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	62	9	7	W	7	0	0	0	
	Compressed Air Systems (g)	58	13	12	W	5	0	0	0	
	Direct/Indirect Process Heating	66	5	3	0	W	0	0	0	
	Direct Process Cooling, Refrigeration	W	W	W	0	W	0	0	0	
	Direct Machine Drive (h)	55	16	8	W	6	0	0	W	
	Facility HVAC (i)	61	10	5	W	7	0	0	0	
	Facility Lighting	54	17	10	6	6	W	0	W	
	Technical Assistance (j)	47	24	7	8	18	0	W	0	
	Technical Information (k)	53	18	8	5	7	0	W	W	
	Training (l)	60	11	7	3	7	0	W	0	
	Financial Assistance (m)	65	6	0	5	W	W	W	0	
<b>313</b>	<b>TEXTILE MILLS</b>									
	Participation in One or More of the Following Types of Activities	562	779	--	--	--	--	--	--	
	Energy Audit or Assessment	896	445	229	118	111	W	59	0	
	Electricity Load Control	1,175	166	107	50	Q	W	0	W	
	Power Factor Correction or Improvement	1,143	198	86	90	17	W	W	W	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	1,286	55	28	W	12	W	0	0	
	Standby Generation Program	1,227	114	Q	W	0	0	0	0	
	Special Rate Schedule (d)	1,075	266	--	252	Q	--	--	7	
	Interval Metering (e)	1,252	89	--	82	W	--	--	W	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	1,199	142	103	6	34	W	0	W	
	Compressed Air Systems (g)	1,000	341	248	10	95	W	W	W	
	Direct/Indirect Process Heating	1,255	86	59	Q	4	W	0	0	
	Direct Process Cooling, Refrigeration	1,299	42	39	W	15	0	0	0	



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	Participation in One or More of the Following Types of Activities	260	192	--	--	--	--	--	--
	Energy Audit or Assessment	345	107	34	73	22	0	10	0
	Electricity Load Control	422	30	26	6	9	0	0	0
	Power Factor Correction or Improvement	435	17	W	9	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	0	0	0	0
	Standby Generation Program	W	W	W	0	0	0	0	0
	Special Rate Schedule (d)	425	27	--	16	W	--	--	W
	Interval Metering (e)	W	W	--	W	W	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	436	16	16	0	0	0	0	0
	Compressed Air Systems (g)	419	33	33	0	0	0	W	0
	Direct/Indirect Process Heating	452	0	0	0	0	0	0	0
	Direct Process Cooling, Refrigeration	439	13	W	0	W	0	0	0
	Direct Machine Drive (h)	413	39	33	W	W	0	W	W
	Facility HVAC (i)	414	38	32	9	W	0	W	0
	Facility Lighting	375	77	54	W	W	0	9	0
	Technical Assistance (j)	408	44	25	36	22	0	10	0
	Technical Information (k)	426	26	12	11	14	0	0	0
	Training (l)	432	20	9	14	16	0	0	Q
	Financial Assistance (m)	432	20	0	W	W	0	10	0
<b>321</b>	<b>WOOD PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	4,258	3,469	--	--	--	--	--	--
	Energy Audit or Assessment	6,264	1,463	637	787	415	20	115	7
	Electricity Load Control	6,753	975	396	536	240	4	8	20
	Power Factor Correction or Improvement	7,036	691	402	388	138	W	3	19
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	7,484	243	183	71	Q	5	5	0
	Standby Generation Program	7,517	210	191	19	Q	0	W	4
	Special Rate Schedule (d)	6,976	751	--	698	Q	--	--	12
	Interval Metering (e)	7,337	391	--	345	Q	--	--	16
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	7,348	379	205	Q	155	Q	Q	Q
	Compressed Air Systems (g)	6,657	1,071	821	71	228	4	29	Q
	Direct/Indirect Process Heating	7,334	394	261	Q	85	W	W	Q
	Direct Process Cooling, Refrigeration	7,598	129	95	3	Q	W	W	0
	Direct Machine Drive (h)	6,726	1,001	771	231	333	7	21	52
	Facility HVAC (i)	6,750	977	710	168	297	3	W	Q
	Facility Lighting	6,055	1,672	968	475	438	Q	160	Q
	Technical Assistance (j)	6,601	1,126	356	579	419	3	76	Q
	Technical Information (k)	6,932	794	450	372	397	Q	Q	W
	Training (l)	7,010	717	346	311	217	Q	Q	13
	Financial Assistance (m)	6,984	743	120	421	Q	96	191	Q
<b>321113</b>	<b>Sawmills</b>								
	Participation in One or More of the Following Types of Activities	927	733	--	--	--	--	--	--
	Energy Audit or Assessment	1,336	324	139	179	60	7	46	W
	Electricity Load Control	1,352	308	100	196	50	W	W	11
	Power Factor Correction or Improvement	1,457	203	101	129	34	W	W	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1,600	60	39	41	Q	W	W	0
	Standby Generation Program	1,618	42	36	9	W	0	W	W
	Special Rate Schedule (d)	1,471	189	--	151	40	--	--	5

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Interval Metering (e)	1,561	99	--	69	31	--	--	9
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1,553	107	80	W	46	W	9	0
	Compressed Air Systems (g)	1,432	228	153	34	76	W	16	Q
	Direct/Indirect Process Heating	1,602	58	46	5	20	W	W	W
	Direct Process Cooling, Refrigeration	1,632	Q	Q	W	W	W	W	0
	Direct Machine Drive (h)	1,380	280	206	30	106	W	10	12
	Facility HVAC (i)	1,498	162	118	20	53	W	W	W
	Facility Lighting	1,360	300	188	89	79	7	25	13
	Technical Assistance (j)	1,375	285	98	148	124	W	29	W
	Technical Information (k)	1,486	172	79	61	95	W	18	0
	Training (l)	1,489	171	96	59	46	W	17	10
	Financial Assistance (m)	1,557	103	14	51	14	14	47	0
<b>3212</b>	<b>Veneer, Plywood, and Engineered Woods</b>								
	Participation in One or More of the Following Types of Activities	629	599	--	--	--	--	--	--
	Energy Audit or Assessment	898	330	193	134	48	9	47	Q
	Electricity Load Control	1,089	139	78	66	14	W	W	W
	Power Factor Correction or Improvement	1,105	123	77	52	13	W	0	4
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	1,187	41	24	Q	10	W	W	0
	Standby Generation Program	1,210	18	10	5	Q	0	0	0
	Special Rate Schedule (d)	1,126	102	--	92	7	--	--	W
	Interval Metering (e)	1,155	73	--	65	6	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1,172	56	48	W	17	0	0	W
	Compressed Air Systems (g)	1,029	199	183	5	49	W	W	3
	Direct/Indirect Process Heating	1,182	46	42	W	13	0	0	0
	Direct Process Cooling, Refrigeration	1,194	Q	Q	0	5	0	0	0
	Direct Machine Drive (h)	1,034	194	176	Q	82	0	4	8
	Facility HVAC (i)	1,066	162	101	8	53	0	0	Q
	Facility Lighting	926	302	181	54	81	8	38	Q
	Technical Assistance (j)	1,000	228	102	77	78	0	Q	W
	Technical Information (k)	1,054	174	82	38	87	0	W	W
	Training (l)	1,073	155	113	55	38	W	13	0
	Financial Assistance (m)	1,112	116	16	66	3	12	49	Q
<b>321219</b>	<b>Reconstituted Wood Products</b>								
	Participation in One or More of the Following Types of Activities	20	162	--	--	--	--	--	--
	Energy Audit or Assessment	87	95	50	33	18	3	Q	0
	Electricity Load Control	134	48	35	16	7	0	W	0
	Power Factor Correction or Improvement	141	41	32	12	6	W	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	172	10	6	4	5	W	W	0
	Standby Generation Program	178	4	4	3	0	0	0	0
	Special Rate Schedule (d)	133	49	--	44	4	--	--	W
	Interval Metering (e)	158	24	--	16	3	--	--	5
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	164	18	16	W	4	0	0	W
	Compressed Air Systems (g)	128	54	44	5	12	W	0	3
	Direct/Indirect Process Heating	163	19	15	W	7	0	0	0
	Direct Process Cooling, Refrigeration	177	5	4	0	W	0	0	0
	Direct Machine Drive (h)	133	49	41	W	9	0	0	5
	Facility HVAC (i)	156	26	19	W	10	0	0	W



**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance								
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know	
	Facility Lighting	132	50	31	8	14	3	4	5	
	Technical Assistance (j)	86	96	42	32	31	0	Q	0	
	Technical Information (k)	121	61	23	14	Q	0	0	0	
	Training (l)	118	64	45	Q	16	0	6	0	
	Financial Assistance (m)	146	36	4	21	W	3	8	W	
<b>3219</b>	<b>Other Wood Products</b>									
	Participation in One or More of the Following Types of Activities	2,547	1,974	--	--	--	--	--	--	
	Energy Audit or Assessment	3,786	736	252	457	302	W	23	0	
	Electricity Load Control	4,053	468	192	244	171	0	W	W	
	Power Factor Correction or Improvement	4,188	333	196	205	Q	0	0	Q	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	4,409	Q	Q	9	Q	0	W	0	
	Standby Generation Program	4,390	Q	Q	4	W	0	0	W	
	Special Rate Schedule (d)	4,098	423	--	418	Q	--	--	W	
	Interval Metering (e)	4,321	201	--	193	Q	--	--	W	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	4,318	203	66	W	Q	W	W	W	
	Compressed Air Systems (g)	3,945	577	420	Q	101	0	10	Q	
	Direct/Indirect Process Heating	4,288	234	Q	W	Q	0	0	W	
	Direct Process Cooling, Refrigeration	4,482	Q	8	W	W	0	0	0	
	Direct Machine Drive (h)	4,085	436	357	Q	Q	W	8	W	
	Facility HVAC (i)	3,927	594	456	Q	190	0	0	Q	
	Facility Lighting	3,527	994	552	304	268	W	Q	Q	
	Technical Assistance (j)	3,950	571	151	327	206	0	10	W	
	Technical Information (k)	4,109	412	259	272	212	W	Q	0	
	Training (l)	4,162	359	110	196	Q	W	Q	3	
	Financial Assistance (m)	4,005	516	Q	299	Q	Q	Q	0	
<b>322</b>	<b>PAPER</b>									
	Participation in One or More of the Following Types of Activities	1,544	2,189	--	--	--	--	--	--	
	Energy Audit or Assessment	2,615	1,118	633	596	218	70	40	0	
	Electricity Load Control	3,113	621	220	341	107	3	9	Q	
	Power Factor Correction or Improvement	3,186	547	316	240	56	0	W	W	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	3,602	131	61	Q	62	0	W	0	
	Standby Generation Program	3,566	168	91	Q	6	0	0	W	
	Special Rate Schedule (d)	3,131	602	--	541	64	--	--	12	
	Interval Metering (e)	3,460	273	--	249	41	--	--	12	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	3,226	507	439	Q	159	W	13	W	
	Compressed Air Systems (g)	2,905	828	769	Q	290	W	17	12	
	Direct/Indirect Process Heating	3,493	241	230	6	94	5	10	W	
	Direct Process Cooling, Refrigeration	3,602	131	43	4	Q	W	0	0	
	Direct Machine Drive (h)	3,103	630	459	Q	169	W	32	Q	
	Facility HVAC (i)	2,944	789	371	Q	384	W	4	W	
	Facility Lighting	2,423	1,310	741	250	480	Q	73	Q	
	Technical Assistance (j)	2,804	929	346	371	488	14	25	W	
	Technical Information (k)	3,174	559	289	232	284	51	26	W	
	Training (l)	3,077	657	262	322	219	16	42	Q	
	Financial Assistance (m)	3,224	509	24	328	Q	91	105	Q	
<b>322110</b>	<b>Pulp Mills</b>									
	Participation in One or More of the Following Types of Activities	10	31	--	--	--	--	--	--	



**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	15	11	11	0	0	0	0	0
	Compressed Air Systems (g)	19	7	7	W	5	0	W	0
	Direct/Indirect Process Heating	17	9	9	0	W	0	W	0
	Direct Process Cooling, Refrigeration	26	0	0	0	0	0	0	0
	Direct Machine Drive (h)	13	13	13	W	W	W	0	0
	Facility HVAC (i)	18	8	8	W	5	0	0	0
	Facility Lighting	16	10	10	W	W	0	W	0
	Technical Assistance (j)	9	17	11	W	12	0	0	W
	Technical Information (k)	15	11	10	5	6	6	3	0
	Training (l)	15	11	6	8	W	W	W	0
	Financial Assistance (m)	19	7	0	W	0	W	6	0
<b>322130</b>	<b>Paperboard Mills</b>								
	Participation in One or More of the Following Types of Activities	22	155	--	--	--	--	--	--
	Energy Audit or Assessment	70	107	85	26	45	12	7	0
	Electricity Load Control	98	79	55	29	16	0	W	W
	Power Factor Correction or Improvement	107	70	58	19	21	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	151	26	23	W	9	0	0	0
	Standby Generation Program	154	23	13	11	W	0	0	0
	Special Rate Schedule (d)	96	81	--	73	10	--	--	0
	Interval Metering (e)	126	51	--	48	6	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	110	67	57	5	25	W	4	W
	Compressed Air Systems (g)	103	74	70	6	30	0	W	W
	Direct/Indirect Process Heating	122	55	55	W	16	0	W	0
	Direct Process Cooling, Refrigeration	168	9	8	W	5	0	0	0
	Direct Machine Drive (h)	83	94	87	8	32	0	W	0
	Facility HVAC (i)	131	46	35	3	13	0	W	0
	Facility Lighting	91	86	70	16	29	0	7	3
	Technical Assistance (j)	73	104	76	21	62	W	W	0
	Technical Information (k)	96	81	52	18	49	9	6	W
	Training (l)	93	84	44	23	45	5	16	W
	Financial Assistance (m)	120	57	9	23	4	19	24	0
<b>323</b>	<b>PRINTING AND RELATED SUPPORT</b>								
	Participation in One or More of the Following Types of Activities	10,718	4,595	--	--	--	--	--	--
	Energy Audit or Assessment	13,571	1,742	773	564	523	0	303	W
	Electricity Load Control	W	W	Q	278	W	0	0	0
	Power Factor Correction or Improvement	15,128	185	69	Q	Q	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	15,112	Q	W	Q	0	0	W	0
	Standby Generation Program	15,199	Q	Q	W	W	0	0	0
	Special Rate Schedule (d)	14,612	701	--	682	Q	--	--	W
	Interval Metering (e)	14,941	372	--	253	0	--	--	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	15,174	Q	Q	W	Q	W	0	0
	Compressed Air Systems (g)	14,244	1,069	779	Q	226	W	W	W
	Direct/Indirect Process Heating	14,914	399	72	Q	Q	0	0	0
	Direct Process Cooling, Refrigeration	14,930	383	52	Q	Q	0	0	0
	Direct Machine Drive (h)	14,550	763	483	Q	Q	W	0	W
	Facility HVAC (i)	13,622	1,691	551	395	669	0	W	W
	Facility Lighting	12,676	2,637	1,001	942	414	W	356	266
	Technical Assistance (j)	14,270	1,043	295	270	492	W	W	W

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Technical Information (k)	14,666	647	150	288	378	W	W	0
	Training (l)	14,619	694	531	85	108	W	W	0
	Financial Assistance (m)	14,613	700	0	414	W	0	Q	0
<b>324</b>	<b>PETROLEUM AND COAL PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	761	1,263	--	--	--	--	--	--
	Energy Audit or Assessment	1,273	751	608	191	116	17	23	21
	Electricity Load Control	1,699	325	198	103	93	0	11	12
	Power Factor Correction or Improvement	1,727	297	145	73	117	0	W	13
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	1,862	162	130	54	51	0	0	5
	Standby Generation Program	1,918	106	73	11	17	0	0	13
	Special Rate Schedule (d)	1,571	453	--	398	92	--	--	22
	Interval Metering (e)	1,805	219	--	189	44	--	--	14
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1,804	220	184	12	75	0	3	5
	Compressed Air Systems (g)	1,723	301	265	14	79	W	8	8
	Direct/Indirect Process Heating	1,697	327	265	28	108	0	3	17
	Direct Process Cooling, Refrigeration	1,922	102	72	0	45	0	0	W
	Direct Machine Drive (h)	1,566	458	374	47	126	0	3	40
	Facility HVAC (i)	1,739	285	189	47	115	W	W	8
	Facility Lighting	1,615	409	286	82	103	W	16	23
	Technical Assistance (j)	1,354	670	389	246	383	4	13	12
	Technical Information (k)	1,445	579	364	210	256	10	Q	11
	Training (l)	1,399	625	392	201	238	7	40	24
	Financial Assistance (m)	1,813	211	48	123	43	9	55	5
<b>324110</b>	<b>Petroleum Refineries</b>								
	Participation in One or More of the Following Types of Activities	36	196	--	--	--	--	--	--
	Energy Audit or Assessment	72	160	137	12	51	6	W	W
	Electricity Load Control	176	56	45	12	9	0	0	W
	Power Factor Correction or Improvement	157	75	65	10	9	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	197	35	34	6	13	0	0	0
	Standby Generation Program	206	26	20	6	4	0	0	0
	Special Rate Schedule (d)	182	50	--	45	W	--	--	W
	Interval Metering (e)	195	37	--	28	6	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	131	101	90	7	32	0	W	W
	Compressed Air Systems (g)	160	72	63	W	28	0	0	W
	Direct/Indirect Process Heating	153	79	72	W	25	0	0	W
	Direct Process Cooling, Refrigeration	212	20	14	0	12	0	0	0
	Direct Machine Drive (h)	148	84	74	9	25	0	W	4
	Facility HVAC (i)	204	28	22	0	13	0	0	W
	Facility Lighting	170	62	50	4	13	W	W	4
	Technical Assistance (j)	66	166	132	21	107	W	W	W
	Technical Information (k)	88	144	116	24	90	4	W	W
	Training (l)	98	134	114	22	74	W	W	W
	Financial Assistance (m)	187	45	4	29	W	5	18	W
<b>324121</b>	<b>Asphalt Paving Mixture and Block</b>								
	Participation in One or More of the Following Types of Activities	504	834	--	--	--	--	--	--
	Energy Audit or Assessment	894	444	352	145	43	W	11	W
	Electricity Load Control	1,122	216	113	73	65	0	W	W

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Power Factor Correction or Improvement	1,168	170	59	46	81	0	W	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1,223	115	88	41	32	0	0	5
	Standby Generation Program	1,304	34	13	W	7	0	0	13
	Special Rate Schedule (d)	1,013	325	--	279	84	--	--	17
	Interval Metering (e)	1,197	141	--	126	31	--	--	8
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1,296	42	23	W	Q	0	0	0
	Compressed Air Systems (g)	1,243	95	86	W	21	0	W	W
	Direct/Indirect Process Heating	1,166	172	127	11	57	0	W	14
	Direct Process Cooling, Refrigeration	1,315	Q	4	0	W	0	0	W
	Direct Machine Drive (h)	1,104	234	174	23	57	0	0	31
	Facility HVAC (i)	1,188	150	76	W	64	W	W	W
	Facility Lighting	1,156	182	108	61	40	0	W	17
	Technical Assistance (j)	962	376	195	167	217	0	9	W
	Technical Information (k)	1,016	322	188	152	106	W	Q	W
	Training (l)	965	373	223	133	130	W	28	W
	Financial Assistance (m)	1,222	116	35	58	35	W	23	W
<b>324199</b>	<b>Other Petroleum and Coal Products</b>								
	Participation in One or More of the Following Types of Activities	20	28	--	--	--	--	--	--
	Energy Audit or Assessment	32	16	13	4	W	0	W	0
	Electricity Load Control	41	7	5	W	W	0	W	0
	Power Factor Correction or Improvement	41	7	4	W	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	0	0	0	0
	Standby Generation Program	39	9	7	W	W	0	0	0
	Special Rate Schedule (d)	43	5	--	5	0	--	--	0
	Interval Metering (e)	43	5	--	4	W	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	40	8	7	W	5	0	W	W
	Compressed Air Systems (g)	36	12	8	0	4	W	0	W
	Direct/Indirect Process Heating	W	W	W	0	0	0	0	0
	Direct Process Cooling, Refrigeration	W	W	W	0	W	0	0	0
	Direct Machine Drive (h)	35	13	12	W	7	0	0	W
	Facility HVAC (i)	39	9	8	W	W	0	0	0
	Facility Lighting	36	12	9	W	7	0	0	0
	Technical Assistance (j)	31	17	11	5	9	0	0	0
	Technical Information (k)	36	12	11	W	5	0	0	0
	Training (l)	37	11	5	4	5	0	W	0
	Financial Assistance (m)	41	7	W	5	0	0	W	0
<b>325</b>	<b>CHEMICALS</b>								
	Participation in One or More of the Following Types of Activities	3,127	5,162	--	--	--	--	--	--
	Energy Audit or Assessment	5,725	2,564	1,954	518	814	62	146	28
	Electricity Load Control	7,175	1,114	834	300	169	8	26	23
	Power Factor Correction or Improvement	7,122	1,167	773	293	233	7	14	30
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	7,815	474	385	53	137	9	11	Q
	Standby Generation Program	7,775	515	415	70	62	0	10	Q
	Special Rate Schedule (d)	7,176	1,113	--	917	152	--	--	74
	Interval Metering (e)	7,842	447	--	254	188	--	--	30
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	7,251	1,038	938	41	255	5	14	Q

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Compressed Air Systems (g)	6,334	1,956	1,773	50	414	9	23	27
	Direct/Indirect Process Heating	7,480	809	661	60	214	5	6	Q
	Direct Process Cooling, Refrigeration	7,472	817	609	53	372	5	9	23
	Direct Machine Drive (h)	6,355	1,934	1,580	83	524	6	27	Q
	Facility HVAC (i)	6,379	1,911	1,206	141	995	8	23	53
	Facility Lighting	5,851	2,438	1,843	341	906	30	74	85
	Technical Assistance (j)	6,043	2,247	1,318	304	1,323	25	61	39
	Technical Information (k)	6,720	1,569	974	429	597	78	53	29
	Training (l)	6,973	1,317	781	368	448	42	76	37
	Financial Assistance (m)	7,624	665	70	396	113	82	197	25
<b>325110</b>	<b>Petrochemicals</b>								
	Participation in One or More of the Following Types of Activities	5	35	--	--	--	--	--	--
	Energy Audit or Assessment	18	22	22	0	W	0	0	0
	Electricity Load Control	31	9	8	W	0	0	0	0
	Power Factor Correction or Improvement	31	9	7	W	0	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	33	7	6	W	W	0	0	W
	Standby Generation Program	37	3	W	W	0	0	0	W
	Special Rate Schedule (d)	32	8	--	7	0	--	--	W
	Interval Metering (e)	32	8	--	7	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	23	17	17	W	6	0	0	0
	Compressed Air Systems (g)	29	11	10	0	W	0	0	0
	Direct/Indirect Process Heating	27	13	13	0	W	0	0	0
	Direct Process Cooling, Refrigeration	31	9	7	0	W	0	0	W
	Direct Machine Drive (h)	31	9	7	0	5	0	0	0
	Facility HVAC (i)	35	5	W	0	3	0	0	0
	Facility Lighting	34	6	3	0	3	0	0	0
	Technical Assistance (j)	10	30	24	W	17	W	W	0
	Technical Information (k)	17	23	19	W	9	0	W	W
	Training (l)	22	18	13	W	10	0	0	0
	Financial Assistance (m)	37	3	0	W	0	W	W	0
<b>325120</b>	<b>Industrial Gases</b>								
	Participation in One or More of the Following Types of Activities	241	245	--	--	--	--	--	--
	Energy Audit or Assessment	315	171	171	0	W	W	0	0
	Electricity Load Control	319	167	165	0	0	0	0	W
	Power Factor Correction or Improvement	310	176	174	8	0	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	0	0	0	0
	Standby Generation Program	W	W	W	W	0	0	0	0
	Special Rate Schedule (d)	300	186	--	175	0	--	--	11
	Interval Metering (e)	347	139	--	9	127	--	--	8
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	480	6	6	W	W	0	0	0
	Compressed Air Systems (g)	473	13	9	W	W	0	0	0
	Direct/Indirect Process Heating	480	6	4	W	W	0	0	0
	Direct Process Cooling, Refrigeration	438	48	Q	W	0	0	0	W
	Direct Machine Drive (h)	440	Q	Q	W	W	0	0	W
	Facility HVAC (i)	472	14	10	W	0	0	0	W
	Facility Lighting	470	16	11	W	W	0	0	W
	Technical Assistance (j)	275	211	170	7	W	W	0	0
	Technical Information (k)	401	85	Q	W	Q	W	0	0
	Training (l)	439	Q	Q	W	W	0	W	0



**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	446	Q	Q	W	W	W	W	0
	Standby Generation Program	449	21	14	W	6	0	W	W
	Special Rate Schedule (d)	394	76	--	66	12	--	--	W
	Interval Metering (e)	447	23	--	22	W	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	406	64	52	0	31	0	0	0
	Compressed Air Systems (g)	348	122	109	W	37	0	W	W
	Direct/Indirect Process Heating	437	33	30	0	6	0	0	0
	Direct Process Cooling, Refrigeration	456	14	11	0	6	0	0	0
	Direct Machine Drive (h)	327	143	103	6	45	W	W	W
	Facility HVAC (i)	386	84	71	W	15	W	0	W
	Facility Lighting	354	116	100	12	26	W	9	4
	Technical Assistance (j)	370	100	50	24	55	W	9	0
	Technical Information (k)	400	70	32	32	28	6	6	0
	Training (l)	392	78	36	29	33	5	5	W
	Financial Assistance (m)	430	40	W	27	6	5	23	0
<b>325192</b>	<b>Cyclic Crudes and Intermediates</b>								
	Participation in One or More of the Following Types of Activities	5	19	--	--	--	--	--	--
	Energy Audit or Assessment	9	15	15	0	0	0	0	0
	Electricity Load Control	16	8	5	W	0	0	0	0
	Power Factor Correction or Improvement	14	10	8	0	W	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	20	4	W	0	W	0	0	0
	Standby Generation Program	18	6	5	0	0	0	0	W
	Special Rate Schedule (d)	19	5	--	5	0	--	--	0
	Interval Metering (e)	W	W	--	W	0	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	13	11	10	W	W	0	0	0
	Compressed Air Systems (g)	18	6	6	0	0	0	0	0
	Direct/Indirect Process Heating	18	6	5	0	W	0	0	0
	Direct Process Cooling, Refrigeration	19	5	5	0	0	0	0	0
	Direct Machine Drive (h)	19	5	5	W	0	0	0	0
	Facility HVAC (i)	18	6	6	W	0	0	0	0
	Facility Lighting	14	10	9	0	W	0	0	0
	Technical Assistance (j)	13	11	10	0	5	0	0	0
	Technical Information (k)	13	11	9	W	4	W	0	0
	Training (l)	18	6	5	W	4	0	0	0
	Financial Assistance (m)	W	W	0	W	0	0	0	0
<b>325193</b>	<b>Ethyl Alcohol</b>								
	Participation in One or More of the Following Types of Activities	38	147	--	--	--	--	--	--
	Energy Audit or Assessment	103	82	44	39	22	W	W	W
	Electricity Load Control	149	36	17	20	8	0	W	W
	Power Factor Correction or Improvement	142	43	27	24	4	0	W	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	165	20	18	4	4	0	0	W
	Standby Generation Program	170	15	10	6	W	0	0	0
	Special Rate Schedule (d)	158	27	--	22	W	--	--	W
	Interval Metering (e)	172	13	--	8	W	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	142	43	36	W	17	0	4	0
	Compressed Air Systems (g)	147	38	34	W	10	0	0	W
	Direct/Indirect Process Heating	139	46	42	W	11	0	W	0



**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Direct Process Cooling, Refrigeration	161	24	17	W	5	0	W	W
	Direct Machine Drive (h)	118	67	56	9	16	0	5	W
	Facility HVAC (i)	170	15	13	W	6	0	W	W
	Facility Lighting	148	37	28	8	5	0	0	0
	Technical Assistance (j)	89	96	49	30	55	0	5	W
	Technical Information (k)	115	70	28	25	29	W	5	5
	Training (l)	134	51	25	27	29	W	6	3
	Financial Assistance (m)	151	34	4	19	5	4	13	W
<b>325199</b>	<b>Other Basic Organic Chemicals</b>								
	Participation in One or More of the Following Types of Activities	73	403	--	--	--	--	--	--
	Energy Audit or Assessment	265	211	166	22	46	19	14	W
	Electricity Load Control	404	72	53	11	18	0	W	W
	Power Factor Correction or Improvement	398	78	62	8	18	0	W	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	452	24	23	Q	W	0	0	0
	Standby Generation Program	410	66	64	4	0	0	0	0
	Special Rate Schedule (d)	379	98	--	82	Q	--	--	Q
	Interval Metering (e)	412	64	--	45	15	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	406	70	62	8	36	0	W	0
	Compressed Air Systems (g)	366	110	63	W	59	W	W	0
	Direct/Indirect Process Heating	433	43	40	W	15	0	0	W
	Direct Process Cooling, Refrigeration	432	44	31	W	26	0	W	0
	Direct Machine Drive (h)	307	169	151	6	44	0	4	Q
	Facility HVAC (i)	334	142	66	Q	73	0	0	W
	Facility Lighting	291	185	135	Q	33	3	W	Q
	Technical Assistance (j)	312	164	103	25	68	W	12	W
	Technical Information (k)	301	175	108	24	55	18	6	4
	Training (l)	327	149	100	42	44	3	11	3
	Financial Assistance (m)	445	31	7	12	W	3	14	W
<b>325211</b>	<b>Plastics Materials and Resins</b>								
	Participation in One or More of the Following Types of Activities	349	395	--	--	--	--	--	--
	Energy Audit or Assessment	545	199	154	32	64	6	8	W
	Electricity Load Control	656	88	62	27	Q	0	0	W
	Power Factor Correction or Improvement	645	99	63	40	Q	0	W	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	701	43	Q	W	Q	W	0	W
	Standby Generation Program	710	34	28	5	5	0	0	W
	Special Rate Schedule (d)	672	72	--	57	18	--	--	4
	Interval Metering (e)	705	39	--	29	7	--	--	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	676	68	50	W	17	0	W	W
	Compressed Air Systems (g)	572	172	159	W	51	0	0	0
	Direct/Indirect Process Heating	687	57	32	W	Q	0	0	W
	Direct Process Cooling, Refrigeration	660	84	34	0	Q	0	0	W
	Direct Machine Drive (h)	595	149	123	W	54	0	0	W
	Facility HVAC (i)	594	150	100	13	79	0	W	W
	Facility Lighting	535	209	129	45	116	W	Q	W
	Technical Assistance (j)	543	201	130	26	125	3	W	0
	Technical Information (k)	604	140	108	13	55	7	W	W
	Training (l)	620	124	65	19	51	8	7	Q
	Financial Assistance (m)	668	76	Q	26	Q	Q	Q	0

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
<b>325212</b>	<b>Synthetic Rubber</b>								
	Participation in One or More of the Following Types of Activities	25	101	--	--	--	--	--	--
	Energy Audit or Assessment	97	29	21	9	5	W	W	0
	Electricity Load Control	96	30	10	Q	W	0	0	0
	Power Factor Correction or Improvement	93	33	30	6	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	117	9	5	W	W	0	0	0
	Standby Generation Program	115	11	8	0	W	0	0	W
	Special Rate Schedule (d)	110	16	--	12	W	--	--	0
	Interval Metering (e)	119	7	--	7	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	106	20	14	5	5	0	0	W
	Compressed Air Systems (g)	76	50	45	W	9	0	W	0
	Direct/Indirect Process Heating	115	11	11	0	W	0	0	0
	Direct Process Cooling, Refrigeration	106	20	12	W	Q	0	0	W
	Direct Machine Drive (h)	74	52	39	W	W	0	0	W
	Facility HVAC (i)	84	42	27	W	16	0	0	W
	Facility Lighting	91	35	20	12	10	W	W	0
	Technical Assistance (j)	101	25	16	6	11	0	0	W
	Technical Information (k)	108	18	14	3	6	0	0	0
	Training (l)	109	17	16	W	5	0	W	0
	Financial Assistance (m)	115	11	0	6	W	W	W	0
<b>325222</b>	<b>Noncellulosic Organic Fibers</b>								
	Participation in One or More of the Following Types of Activities	13	64	--	--	--	--	--	--
	Energy Audit or Assessment	36	41	34	9	9	0	W	0
	Electricity Load Control	60	17	8	5	W	0	0	W
	Power Factor Correction or Improvement	66	11	8	W	0	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	W	0	0	0
	Standby Generation Program	W	W	W	W	0	0	0	0
	Special Rate Schedule (d)	49	28	--	25	W	--	--	W
	Interval Metering (e)	65	12	--	12	0	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	60	17	15	0	5	0	0	0
	Compressed Air Systems (g)	49	28	25	0	4	0	0	W
	Direct/Indirect Process Heating	66	11	11	0	W	0	0	0
	Direct Process Cooling, Refrigeration	70	7	6	0	0	0	0	W
	Direct Machine Drive (h)	55	22	22	0	W	0	0	0
	Facility HVAC (i)	58	19	17	W	4	0	0	0
	Facility Lighting	47	30	21	W	10	0	W	0
	Technical Assistance (j)	34	43	31	8	16	0	0	0
	Technical Information (k)	48	29	19	7	12	W	W	0
	Training (l)	46	31	14	W	9	W	0	4
	Financial Assistance (m)	67	10	W	7	0	0	W	W
<b>325311</b>	<b>Nitrogenous Fertilizers</b>								
	Participation in One or More of the Following Types of Activities	19	51	--	--	--	--	--	--
	Energy Audit or Assessment	42	28	19	6	6	4	W	W
	Electricity Load Control	50	20	12	11	9	0	0	W
	Power Factor Correction or Improvement	54	16	10	8	W	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	64	6	3	0	W	0	W	W
	Standby Generation Program	61	9	6	W	W	0	0	W

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance								
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know	
	Special Rate Schedule (d)	58	12	--	9	W	--	--	3	
	Interval Metering (e)	61	9	--	8	W	--	--	W	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	54	16	14	0	5	0	0	W	
	Compressed Air Systems (g)	58	12	11	0	W	0	0	W	
	Direct/Indirect Process Heating	62	8	7	0	W	0	0	W	
	Direct Process Cooling, Refrigeration	64	6	5	0	W	0	0	W	
	Direct Machine Drive (h)	52	18	13	W	5	0	0	W	
	Facility HVAC (i)	51	19	13	W	6	0	0	W	
	Facility Lighting	46	24	17	W	8	0	W	W	
	Technical Assistance (j)	38	32	15	10	19	W	W	W	
	Technical Information (k)	50	20	14	9	7	W	W	W	
	Training (l)	48	22	14	7	12	4	4	W	
	Financial Assistance (m)	60	10	W	8	W	W	4	0	
<b>325312</b>	<b>Phosphatic Fertilizers</b>									
	Participation in One or More of the Following Types of Activities	33	32	--	--	--	--	--	--	
	Energy Audit or Assessment	50	15	10	6	4	W	3	0	
	Electricity Load Control	53	12	9	7	W	0	0	0	
	Power Factor Correction or Improvement	55	10	8	3	0	0	0	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	W	W	W	W	W	0	0	0	
	Standby Generation Program	W	W	W	0	0	0	0	0	
	Special Rate Schedule (d)	56	9	--	9	0	--	--	0	
	Interval Metering (e)	60	5	--	4	W	--	--	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	58	7	6	W	W	0	0	0	
	Compressed Air Systems (g)	56	9	8	W	0	0	0	0	
	Direct/Indirect Process Heating	62	3	3	0	0	0	0	0	
	Direct Process Cooling, Refrigeration	W	W	W	0	W	0	0	0	
	Direct Machine Drive (h)	53	12	10	W	W	0	0	0	
	Facility HVAC (i)	59	6	6	0	W	0	0	0	
	Facility Lighting	48	17	14	3	5	0	0	0	
	Technical Assistance (j)	47	18	10	3	11	W	W	0	
	Technical Information (k)	54	11	7	7	6	W	W	0	
	Training (l)	52	13	9	6	3	W	W	0	
	Financial Assistance (m)	60	5	3	3	W	W	W	0	
<b>3254</b>	<b>Pharmaceuticals and Medicines</b>									
	Participation in One or More of the Following Types of Activities	385	793	--	--	--	--	--	--	
	Energy Audit or Assessment	761	417	250	128	187	12	25	W	
	Electricity Load Control	1,017	161	114	66	46	W	10	W	
	Power Factor Correction or Improvement	1,033	145	96	61	29	W	5	W	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	1,076	102	54	31	65	W	7	Q	
	Standby Generation Program	955	223	194	32	38	0	6	0	
	Special Rate Schedule (d)	970	208	--	166	21	--	--	Q	
	Interval Metering (e)	1,097	81	--	63	26	--	--	3	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	948	230	206	13	85	5	5	3	
	Compressed Air Systems (g)	842	336	286	10	93	W	12	Q	
	Direct/Indirect Process Heating	1,041	137	95	Q	41	5	5	3	
	Direct Process Cooling, Refrigeration	1,007	171	114	Q	66	5	6	0	
	Direct Machine Drive (h)	896	282	230	41	109	W	13	5	



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NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Participation in One or More of the Following Types of Activities	3,545	4,723	--	--	--	--	--	--
	Energy Audit or Assessment	5,315	2,953	1,274	1,650	741	Q	288	0
	Electricity Load Control	7,027	1,241	534	614	Q	0	W	W
	Power Factor Correction or Improvement	7,232	1,036	490	599	263	W	W	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	7,980	288	194	72	68	0	W	W
	Standby Generation Program	8,137	Q	Q	Q	W	0	0	0
	Special Rate Schedule (d)	7,496	772	--	625	63	--	--	W
	Interval Metering (e)	8,044	224	--	207	56	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	7,936	332	164	132	220	0	0	0
	Compressed Air Systems (g)	6,434	1,834	1,547	205	394	W	W	W
	Direct/Indirect Process Heating	7,582	686	466	Q	319	0	W	W
	Direct Process Cooling, Refrigeration	7,606	662	362	213	275	0	0	0
	Direct Machine Drive (h)	6,646	1,622	1,228	204	532	0	0	W
	Facility HVAC (i)	6,985	1,283	851	W	532	W	0	Q
	Facility Lighting	5,825	2,443	1,597	813	652	Q	Q	W
	Technical Assistance (j)	6,451	1,817	825	937	838	Q	Q	W
	Technical Information (k)	6,919	1,349	487	733	479	Q	W	Q
	Training (l)	7,339	929	237	607	325	Q	Q	0
	Financial Assistance (m)	7,545	723	Q	500	173	163	159	0
<b>327</b>	<b>NONMETALLIC MINERAL PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	7,118	4,879	--	--	--	--	--	--
	Energy Audit or Assessment	9,732	2,265	1,687	469	508	29	64	7
	Electricity Load Control	11,203	794	460	333	100	0	4	Q
	Power Factor Correction or Improvement	11,402	595	386	92	76	W	Q	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	11,670	327	304	7	90	0	4	W
	Standby Generation Program	11,503	494	420	Q	20	0	0	W
	Special Rate Schedule (d)	10,935	1,062	--	833	173	--	--	Q
	Interval Metering (e)	11,395	602	--	368	Q	--	--	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	11,672	325	244	Q	7	0	0	0
	Compressed Air Systems (g)	10,252	1,745	1,539	45	266	Q	8	Q
	Direct/Indirect Process Heating	11,580	417	308	9	Q	Q	4	9
	Direct Process Cooling, Refrigeration	11,761	236	151	W	Q	0	W	4
	Direct Machine Drive (h)	10,753	1,244	1,034	31	302	W	9	19
	Facility HVAC (i)	10,676	1,321	892	Q	395	0	3	16
	Facility Lighting	10,023	1,974	1,514	271	386	Q	139	29
	Technical Assistance (j)	10,619	1,378	859	266	525	21	15	8
	Technical Information (k)	10,893	1,104	746	208	351	Q	16	5
	Training (l)	10,964	1,033	677	194	238	27	Q	8
	Financial Assistance (m)	11,012	985	Q	272	Q	321	192	14
<b>327121</b>	<b>Brick and Structural Clay Tile</b>								
	Participation in One or More of the Following Types of Activities	28	128	--	--	--	--	--	--
	Energy Audit or Assessment	86	70	56	13	8	W	W	0
	Electricity Load Control	103	53	22	19	18	0	0	W
	Power Factor Correction or Improvement	110	46	35	13	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	149	7	5	0	W	0	0	W
	Standby Generation Program	148	8	6	W	0	0	0	0
	Special Rate Schedule (d)	83	73	--	64	14	--	--	W
	Interval Metering (e)	130	26	--	26	W	--	--	0

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	W	W	0	0	W	0	0	0
	Compressed Air Systems (g)	137	19	16	W	W	0	0	0
	Direct/Indirect Process Heating	136	20	19	0	0	0	0	W
	Direct Process Cooling, Refrigeration	149	7	W	0	W	0	0	W
	Direct Machine Drive (h)	102	54	47	0	5	0	0	4
	Facility HVAC (i)	142	14	7	0	W	0	0	0
	Facility Lighting	120	36	23	7	10	W	0	W
	Technical Assistance (j)	105	51	38	8	8	0	0	0
	Technical Information (k)	105	51	37	4	12	0	0	0
	Training (l)	96	60	42	9	20	0	0	0
	Financial Assistance (m)	125	31	0	22	W	8	6	W
<b>327211</b>	<b>Flat Glass</b>								
	Participation in One or More of the Following Types of Activities	7	44	--	--	--	--	--	--
	Energy Audit or Assessment	30	21	15	5	W	0	W	W
	Electricity Load Control	34	17	12	W	4	0	0	W
	Power Factor Correction or Improvement	44	7	6	4	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	W	W	0	0	W	0	0	0
	Standby Generation Program	39	12	11	W	W	0	0	W
	Special Rate Schedule (d)	37	14	--	12	W	--	--	W
	Interval Metering (e)	43	8	--	8	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	W	W	W	0	0	0	0	0
	Compressed Air Systems (g)	34	17	14	0	7	0	W	0
	Direct/Indirect Process Heating	43	8	7	0	W	0	0	0
	Direct Process Cooling, Refrigeration	45	6	4	0	W	0	0	0
	Direct Machine Drive (h)	37	14	11	4	7	0	0	0
	Facility HVAC (i)	40	11	4	0	8	0	0	W
	Facility Lighting	28	23	14	7	8	0	W	W
	Technical Assistance (j)	26	25	12	14	10	0	W	0
	Technical Information (k)	34	17	7	10	6	W	W	0
	Training (l)	40	11	4	7	6	0	W	W
	Financial Assistance (m)	39	12	0	11	0	W	W	W
<b>327212</b>	<b>Other Pressed and Blown Glass and Glassware</b>								
	Participation in One or More of the Following Types of Activities	72	91	--	--	--	--	--	--
	Energy Audit or Assessment	109	54	33	15	19	W	6	W
	Electricity Load Control	143	20	16	3	6	0	0	0
	Power Factor Correction or Improvement	144	19	11	8	4	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	155	8	8	W	W	0	0	0
	Standby Generation Program	148	15	10	W	5	0	0	0
	Special Rate Schedule (d)	138	25	--	24	0	--	--	W
	Interval Metering (e)	157	6	--	3	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	160	3	3	0	0	0	0	0
	Compressed Air Systems (g)	123	40	31	W	6	0	W	W
	Direct/Indirect Process Heating	139	24	19	W	W	0	0	W
	Direct Process Cooling, Refrigeration	156	7	5	W	W	0	0	W
	Direct Machine Drive (h)	128	35	31	W	5	0	W	0
	Facility HVAC (i)	144	19	12	W	Q	0	0	W
	Facility Lighting	119	44	31	W	11	W	7	W

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Technical Assistance (j)	115	48	27	Q	27	W	4	0
	Technical Information (k)	136	27	10	6	16	W	4	W
	Training (l)	147	16	9	3	9	W	W	W
	Financial Assistance (m)	143	20	W	Q	W	W	Q	0
<b>327213</b>	<b>Glass Containers</b>								
	Participation in One or More of the Following Types of Activities	9	59	--	--	--	--	--	--
	Energy Audit or Assessment	28	40	35	12	20	W	W	0
	Electricity Load Control	55	13	11	7	3	0	0	0
	Power Factor Correction or Improvement	41	27	15	6	11	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	64	4	W	W	W	0	0	0
	Standby Generation Program	53	15	14	4	W	0	0	0
	Special Rate Schedule (d)	41	27	--	17	13	--	--	0
	Interval Metering (e)	55	13	--	12	0	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	W	W	0	0	W	0	0	0
	Compressed Air Systems (g)	19	49	36	8	29	0	W	0
	Direct/Indirect Process Heating	49	19	9	W	13	0	W	0
	Direct Process Cooling, Refrigeration	62	6	6	0	W	0	0	0
	Direct Machine Drive (h)	23	45	34	5	15	0	W	0
	Facility HVAC (i)	42	26	13	0	15	0	0	0
	Facility Lighting	17	51	32	9	27	0	5	0
	Technical Assistance (j)	16	52	28	12	34	W	W	0
	Technical Information (k)	35	33	18	8	20	W	W	0
	Training (l)	26	42	32	8	27	W	W	0
	Financial Assistance (m)	51	17	7	10	5	W	7	0
<b>327215</b>	<b>Glass Products from Purchased Glass</b>								
	Participation in One or More of the Following Types of Activities	278	283	--	--	--	--	--	--
	Energy Audit or Assessment	407	154	90	66	36	4	7	W
	Electricity Load Control	445	116	68	44	10	0	0	W
	Power Factor Correction or Improvement	511	50	27	5	12	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	547	14	9	W	6	0	0	0
	Standby Generation Program	543	18	14	W	6	0	0	0
	Special Rate Schedule (d)	500	61	--	56	14	--	--	0
	Interval Metering (e)	543	18	--	16	5	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	550	11	8	W	0	0	0	0
	Compressed Air Systems (g)	487	74	64	7	19	0	W	0
	Direct/Indirect Process Heating	532	29	23	W	10	0	W	0
	Direct Process Cooling, Refrigeration	541	20	18	0	8	0	W	0
	Direct Machine Drive (h)	497	64	56	4	27	0	4	0
	Facility HVAC (i)	479	82	58	6	24	0	W	W
	Facility Lighting	430	131	92	24	34	8	9	Q
	Technical Assistance (j)	445	116	48	49	61	W	5	W
	Technical Information (k)	480	81	41	40	39	W	4	0
	Training (l)	514	47	18	23	23	W	W	0
	Financial Assistance (m)	505	56	5	39	7	11	12	W
<b>327310</b>	<b>Cements</b>								
	Participation in One or More of the Following Types of Activities	33	176	--	--	--	--	--	--
	Energy Audit or Assessment	92	117	111	22	16	4	4	0





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NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Steam Production/System (f)	133	5	3	0	W	0	0	0
	Compressed Air Systems (g)	79	59	53	W	14	0	0	W
	Direct/Indirect Process Heating	98	40	33	W	5	0	0	W
	Direct Process Cooling, Refrigeration	114	24	20	0	W	0	0	W
	Direct Machine Drive (h)	88	50	43	4	7	0	0	W
	Facility HVAC (i)	101	37	28	W	7	0	0	W
	Facility Lighting	52	86	78	51	14	0	W	W
	Technical Assistance (j)	79	59	46	25	18	0	0	0
	Technical Information (k)	92	46	41	11	28	0	0	0
	Training (l)	87	51	25	25	26	0	0	0
	Financial Assistance (m)	103	35	W	28	0	25	25	0
<b>327993</b>	<b>Mineral Wool</b>								
	Participation in One or More of the Following Types of Activities	94	109	--	--	--	--	--	--
	Energy Audit or Assessment	121	82	59	21	30	5	4	0
	Electricity Load Control	168	35	19	24	W	0	0	0
	Power Factor Correction or Improvement	180	23	20	11	6	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	198	5	W	W	W	0	W	0
	Standby Generation Program	195	8	6	W	W	0	0	0
	Special Rate Schedule (d)	153	50	--	46	8	--	--	W
	Interval Metering (e)	178	25	--	25	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	199	4	W	0	W	0	0	0
	Compressed Air Systems (g)	151	52	50	W	20	W	0	0
	Direct/Indirect Process Heating	182	21	19	W	4	0	W	0
	Direct Process Cooling, Refrigeration	189	Q	W	0	W	0	0	0
	Direct Machine Drive (h)	154	49	36	W	Q	W	0	W
	Facility HVAC (i)	179	24	13	0	17	0	0	W
	Facility Lighting	160	43	28	Q	21	0	0	W
	Technical Assistance (j)	141	62	35	21	20	W	W	0
	Technical Information (k)	144	59	39	18	21	9	Q	W
	Training (l)	161	42	21	6	20	9	Q	0
	Financial Assistance (m)	175	28	0	21	0	0	W	Q
<b>331</b>	<b>PRIMARY METALS</b>								
	Participation in One or More of the Following Types of Activities	1,146	2,050	--	--	--	--	--	--
	Energy Audit or Assessment	2,154	1,042	617	445	370	38	111	10
	Electricity Load Control	2,436	760	461	328	164	7	11	25
	Power Factor Correction or Improvement	2,612	585	380	174	135	W	6	17
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	3,068	128	69	34	57	W	8	4
	Standby Generation Program	2,972	224	188	34	16	0	W	10
	Special Rate Schedule (d)	2,436	760	--	691	88	--	--	32
	Interval Metering (e)	2,836	361	--	272	77	--	--	33
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	3,032	165	133	5	40	Q	3	Q
	Compressed Air Systems (g)	2,403	793	636	74	229	Q	47	15
	Direct/Indirect Process Heating	2,849	348	275	23	109	6	16	Q
	Direct Process Cooling, Refrigeration	3,098	99	69	6	42	W	W	4
	Direct Machine Drive (h)	2,507	690	591	51	234	W	22	20
	Facility HVAC (i)	2,600	597	415	47	208	5	6	21
	Facility Lighting	2,191	1,005	658	246	345	36	76	27
	Technical Assistance (j)	2,189	1,008	355	366	622	33	73	9
	Technical Information (k)	2,521	676	329	250	357	43	35	13

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NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Training (l)	2,556	640	228	309	261	25	93	14
	Financial Assistance (m)	2,720	477	59	298	45	70	139	6
<b>33111</b>	<b>Iron and Steel Mills</b>								
	Participation in One or More of the Following Types of Activities	150	277	--	--	--	--	--	--
	Energy Audit or Assessment	277	150	104	53	55	5	11	W
	Electricity Load Control	303	125	80	49	23	W	W	7
	Power Factor Correction or Improvement	332	96	71	19	22	0	W	5
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	399	29	19	11	11	0	W	W
	Standby Generation Program	386	42	33	8	W	0	0	W
	Special Rate Schedule (d)	299	128	--	116	15	--	--	7
	Interval Metering (e)	339	88	--	72	20	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	391	36	32	W	18	0	0	W
	Compressed Air Systems (g)	325	102	87	6	30	0	W	W
	Direct/Indirect Process Heating	368	59	50	4	27	0	0	0
	Direct Process Cooling, Refrigeration	401	27	20	W	11	0	0	W
	Direct Machine Drive (h)	320	107	91	10	50	W	W	0
	Facility HVAC (i)	351	76	53	7	33	W	W	W
	Facility Lighting	293	135	99	27	53	W	4	7
	Technical Assistance (j)	270	157	89	46	101	W	11	0
	Technical Information (k)	303	124	79	37	69	8	8	W
	Training (l)	332	95	62	29	50	7	5	W
	Financial Assistance (m)	365	62	10	36	W	8	18	0
<b>33112</b>	<b>Electrometallurgical Ferroalloy Products</b>								
	Participation in One or More of the Following Types of Activities	W	W	--	--	--	--	--	--
	Energy Audit or Assessment	12	8	7	W	W	0	W	0
	Electricity Load Control	12	8	5	W	W	0	0	0
	Power Factor Correction or Improvement	13	7	4	W	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	W	W	0	0	0
	Standby Generation Program	W	W	W	0	0	0	0	0
	Special Rate Schedule (d)	8	12	--	6	4	--	--	W
	Interval Metering (e)	W	W	--	W	0	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	20	0	0	0	0	0	0	0
	Compressed Air Systems (g)	W	W	W	0	0	0	0	0
	Direct/Indirect Process Heating	W	W	W	0	0	0	0	0
	Direct Process Cooling, Refrigeration	W	W	W	0	W	W	0	0
	Direct Machine Drive (h)	15	5	5	0	W	0	0	0
	Facility HVAC (i)	W	W	W	0	0	0	0	0
	Facility Lighting	14	6	6	0	W	0	0	0
	Technical Assistance (j)	12	8	5	W	7	0	0	0
	Technical Information (k)	12	8	6	W	W	0	0	0
	Training (l)	15	5	0	5	5	0	0	0
	Financial Assistance (m)	W	W	0	W	0	0	0	0
<b>3312</b>	<b>Steel Products from Purchased Steel</b>								
	Participation in One or More of the Following Types of Activities	152	266	--	--	--	--	--	--
	Energy Audit or Assessment	267	151	89	W	W	0	W	0
	Electricity Load Control	320	98	63	W	W	0	0	W
	Power Factor Correction or Improvement	324	94	70	W	W	0	0	0

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NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	W	0	W	0
	Standby Generation Program	W	W	W	4	W	0	0	W
	Special Rate Schedule (d)	341	77	--	75	Q	--	--	0
	Interval Metering (e)	W	W	--	W	Q	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	399	19	12	0	Q	0	W	0
	Compressed Air Systems (g)	W	W	W	5	27	0	0	Q
	Direct/Indirect Process Heating	W	W	W	0	Q	0	W	W
	Direct Process Cooling, Refrigeration	412	Q	0	0	Q	0	0	0
	Direct Machine Drive (h)	291	127	113	8	W	0	0	W
	Facility HVAC (i)	W	W	W	W	37	0	0	Q
	Facility Lighting	302	116	84	26	11	W	3	W
	Technical Assistance (j)	272	146	34	W	89	0	Q	0
	Technical Information (k)	327	91	64	W	W	W	0	W
	Training (l)	310	108	24	56	35	0	Q	0
	Financial Assistance (m)	W	W	0	W	W	Q	18	0
<b>3313</b>	<b>Alumina and Aluminum</b>								
	Participation in One or More of the Following Types of Activities	W	W	--	--	--	--	--	--
	Energy Audit or Assessment	249	139	91	52	34	5	13	0
	Electricity Load Control	298	90	51	46	19	3	W	W
	Power Factor Correction or Improvement	321	67	41	30	13	W	W	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	375	13	10	W	7	W	W	0
	Standby Generation Program	376	12	6	6	W	0	W	0
	Special Rate Schedule (d)	311	77	--	65	15	--	--	W
	Interval Metering (e)	358	30	--	29	4	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	378	10	9	W	3	W	W	0
	Compressed Air Systems (g)	309	79	66	10	28	W	8	W
	Direct/Indirect Process Heating	350	38	34	9	14	W	6	0
	Direct Process Cooling, Refrigeration	W	W	W	W	W	W	W	0
	Direct Machine Drive (h)	306	82	72	14	26	W	W	3
	Facility HVAC (i)	344	44	35	6	8	W	W	W
	Facility Lighting	283	105	67	28	30	5	10	4
	Technical Assistance (j)	268	120	52	55	70	W	9	0
	Technical Information (k)	292	96	41	46	49	W	9	W
	Training (l)	304	84	46	30	40	W	4	0
	Financial Assistance (m)	339	49	11	26	3	6	17	0
<b>331314</b>	<b>Secondary Smelting and Alloying of Aluminum</b>								
	Participation in One or More of the Following Types of Activities	19	60	--	--	--	--	--	--
	Energy Audit or Assessment	38	41	27	16	7	0	W	0
	Electricity Load Control	57	22	13	7	4	W	0	0
	Power Factor Correction or Improvement	64	15	13	W	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	0	0	0	0
	Standby Generation Program	74	5	W	W	W	0	0	0
	Special Rate Schedule (d)	59	20	--	17	W	--	--	0
	Interval Metering (e)	68	11	--	11	0	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	W	W	0	0	W	0	0	0
	Compressed Air Systems (g)	66	13	12	0	4	0	W	0

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance								
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know	
	Direct/Indirect Process Heating	74	5	5	0	0	0	0	0	
	Direct Process Cooling, Refrigeration	W	W	W	0	0	0	0	0	
	Direct Machine Drive (h)	61	18	15	W	8	0	0	0	
	Facility HVAC (i)	73	6	4	W	W	0	0	0	
	Facility Lighting	57	22	11	6	W	W	0	0	
	Technical Assistance (j)	40	39	19	20	23	0	W	0	
	Technical Information (k)	54	25	14	10	11	0	W	0	
	Training (l)	59	20	12	8	9	0	W	0	
	Financial Assistance (m)	66	13	W	9	0	W	W	0	
<b>331315</b>	<b>Aluminum Sheet, Plate and Foils</b>									
	Participation in One or More of the Following Types of Activities	15	52	--	--	--	--	--	--	
	Energy Audit or Assessment	35	32	28	6	4	W	4	0	
	Electricity Load Control	40	27	13	14	7	W	0	W	
	Power Factor Correction or Improvement	45	22	10	12	W	0	W	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	0	0	W	0	0	0	
	Standby Generation Program	W	W	0	W	0	0	0	0	
	Special Rate Schedule (d)	52	15	--	10	5	--	--	W	
	Interval Metering (e)	63	4	--	4	0	--	--	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	W	W	W	0	W	0	0	0	
	Compressed Air Systems (g)	49	18	10	0	9	0	0	0	
	Direct/Indirect Process Heating	57	10	6	W	6	0	0	0	
	Direct Process Cooling, Refrigeration	W	W	W	0	0	0	0	0	
	Direct Machine Drive (h)	46	21	17	W	4	0	0	W	
	Facility HVAC (i)	51	16	11	W	W	0	0	W	
	Facility Lighting	36	31	18	6	9	0	W	W	
	Technical Assistance (j)	42	25	11	12	10	0	W	0	
	Technical Information (k)	43	24	12	9	9	0	0	0	
	Training (l)	42	25	15	4	13	0	W	0	
	Financial Assistance (m)	54	13	W	6	W	0	W	0	
<b>331316</b>	<b>Aluminum Extruded Products</b>									
	Participation in One or More of the Following Types of Activities	44	89	--	--	--	--	--	--	
	Energy Audit or Assessment	79	54	30	25	19	0	5	0	
	Electricity Load Control	103	30	17	21	6	0	0	0	
	Power Factor Correction or Improvement	110	23	12	13	7	0	0	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	127	6	6	W	W	0	0	0	
	Standby Generation Program	W	W	W	W	0	0	0	0	
	Special Rate Schedule (d)	98	35	--	32	6	--	--	W	
	Interval Metering (e)	121	12	--	12	W	--	--	0	
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:									
	Steam Production/System (f)	W	W	W	0	0	0	0	0	
	Compressed Air Systems (g)	96	37	33	8	14	0	W	W	
	Direct/Indirect Process Heating	114	19	19	6	6	0	W	0	
	Direct Process Cooling, Refrigeration	W	W	W	W	0	0	0	0	
	Direct Machine Drive (h)	102	31	28	6	12	0	W	W	
	Facility HVAC (i)	117	16	13	W	W	0	0	0	
	Facility Lighting	95	38	28	13	14	W	6	0	
	Technical Assistance (j)	89	44	14	19	31	0	5	0	
	Technical Information (k)	96	37	12	22	26	0	5	W	
	Training (l)	103	30	15	15	15	0	0	0	
	Financial Assistance (m)	116	17	0	7	0	W	9	0	

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
<b>3314</b>	<b>Nonferrous Metals, except Aluminum</b>								
	Participation in One or More of the Following Types of Activities	287	315	--	--	--	--	--	--
	Energy Audit or Assessment	455	147	93	65	72	5	13	W
	Electricity Load Control	516	86	49	27	Q	W	0	Q
	Power Factor Correction or Improvement	532	70	38	9	Q	0	0	4
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	582	20	10	8	6	0	0	0
	Standby Generation Program	559	43	40	3	0	0	0	0
	Special Rate Schedule (d)	492	110	--	99	Q	--	--	6
	Interval Metering (e)	538	64	--	32	Q	--	--	12
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	558	44	44	W	4	0	0	0
	Compressed Air Systems (g)	479	123	91	12	45	0	Q	W
	Direct/Indirect Process Heating	523	79	58	4	31	0	W	0
	Direct Process Cooling, Refrigeration	584	18	17	W	7	0	0	0
	Direct Machine Drive (h)	461	141	131	7	45	0	5	W
	Facility HVAC (i)	472	130	100	W	51	0	0	W
	Facility Lighting	420	182	93	30	W	0	35	W
	Technical Assistance (j)	443	159	71	68	98	3	8	0
	Technical Information (k)	514	88	52	33	50	W	5	W
	Training (l)	495	107	27	46	63	W	18	W
	Financial Assistance (m)	503	99	22	45	3	15	42	0
<b>331419</b>	<b>Primary Smelting and Refining of Nonferrous Metals, except Copper and Aluminum</b>								
	Participation in One or More of the Following Types of Activities	31	51	--	--	--	--	--	--
	Energy Audit or Assessment	56	26	15	13	4	0	0	W
	Electricity Load Control	65	17	13	6	W	0	0	0
	Power Factor Correction or Improvement	69	13	8	W	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	W	0	0	0	0
	Standby Generation Program	73	9	8	W	0	0	0	0
	Special Rate Schedule (d)	64	18	--	17	W	--	--	0
	Interval Metering (e)	76	6	--	4	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	75	7	7	0	W	0	0	0
	Compressed Air Systems (g)	62	20	14	0	9	0	0	0
	Direct/Indirect Process Heating	67	15	15	W	5	0	W	0
	Direct Process Cooling, Refrigeration	77	5	5	0	W	0	0	0
	Direct Machine Drive (h)	65	17	17	0	W	0	0	0
	Facility HVAC (i)	51	31	22	7	9	0	0	0
	Facility Lighting	57	25	17	8	10	0	0	0
	Technical Assistance (j)	59	23	11	16	10	0	0	0
	Technical Information (k)	59	23	11	12	11	0	0	W
	Training (l)	69	13	5	6	W	W	W	0
	Financial Assistance (m)	65	17	W	9	0	9	W	0
<b>3315</b>	<b>Foundries</b>								
	Participation in One or More of the Following Types of Activities	392	949	--	--	--	--	--	--
	Energy Audit or Assessment	893	448	234	188	136	22	54	7
	Electricity Load Control	987	354	213	144	79	W	W	11
	Power Factor Correction or Improvement	1,089	252	155	101	47	W	0	8
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1,283	58	24	11	31	W	3	W

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Standby Generation Program	1,250	91	76	14	7	0	0	Q
	Special Rate Schedule (d)	986	355	--	330	30	--	--	13
	Interval Metering (e)	1,193	148	--	126	16	--	--	13
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1,286	55	37	W	8	W	0	W
	Compressed Air Systems (g)	955	386	309	40	99	W	17	Q
	Direct/Indirect Process Heating	1,208	133	110	6	29	W	6	W
	Direct Process Cooling, Refrigeration	1,304	37	23	W	16	0	0	W
	Direct Machine Drive (h)	1,114	227	179	13	87	0	10	13
	Facility HVAC (i)	1,062	279	199	23	78	W	W	12
	Facility Lighting	880	461	308	135	149	19	23	11
	Technical Assistance (j)	924	417	103	157	258	25	33	9
	Technical Information (k)	1,073	268	87	100	147	25	13	8
	Training (l)	1,100	241	69	142	67	12	37	9
	Financial Assistance (m)	1,133	208	15	148	Q	29	45	6
<b>331511</b>	<b>Iron Foundries</b>								
	Participation in One or More of the Following Types of Activities	88	244	--	--	--	--	--	--
	Energy Audit or Assessment	218	114	68	45	36	11	10	W
	Electricity Load Control	203	129	91	56	32	0	W	W
	Power Factor Correction or Improvement	239	93	62	41	15	W	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	312	20	11	W	11	0	0	0
	Standby Generation Program	301	31	25	4	W	0	0	W
	Special Rate Schedule (d)	199	133	--	121	11	--	--	5
	Interval Metering (e)	269	63	--	55	7	--	--	4
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	325	7	6	0	W	0	0	0
	Compressed Air Systems (g)	208	124	105	10	34	W	W	0
	Direct/Indirect Process Heating	291	41	31	W	12	W	W	0
	Direct Process Cooling, Refrigeration	323	9	7	0	W	0	0	0
	Direct Machine Drive (h)	241	91	75	W	25	0	W	6
	Facility HVAC (i)	252	80	49	W	33	W	W	4
	Facility Lighting	195	137	98	23	43	Q	6	W
	Technical Assistance (j)	209	123	41	57	52	18	8	W
	Technical Information (k)	254	78	26	29	34	10	4	4
	Training (l)	254	78	25	47	17	7	8	0
	Financial Assistance (m)	265	67	6	27	4	18	21	W
<b>331521</b>	<b>Aluminum Die-Casting Foundries</b>								
	Participation in One or More of the Following Types of Activities	37	125	--	--	--	--	--	--
	Energy Audit or Assessment	79	83	45	46	12	4	9	W
	Electricity Load Control	115	47	27	16	6	0	W	W
	Power Factor Correction or Improvement	138	24	14	14	W	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	W	W	W	W	W	0	0	0
	Standby Generation Program	145	17	16	W	W	0	0	0
	Special Rate Schedule (d)	133	29	--	29	W	--	--	0
	Interval Metering (e)	127	35	--	33	W	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	W	W	W	W	W	0	0	0
	Compressed Air Systems (g)	97	65	61	4	7	W	0	0
	Direct/Indirect Process Heating	142	20	15	W	7	0	0	0
	Direct Process Cooling, Refrigeration	153	9	5	W	6	0	0	0



**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Participation in One or More of the Following Types of Activities	7,436	6,934	--	--	--	--	--	--
	Energy Audit or Assessment	11,160	3,210	1,346	1,673	801	W	299	W
	Electricity Load Control	13,262	1,108	636	418	Q	0	W	0
	Power Factor Correction or Improvement	13,380	990	450	643	Q	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	Q	W	Q	0	0	0
	Standby Generation Program	14,105	265	Q	Q	0	0	W	0
	Special Rate Schedule (d)	13,447	923	--	844	W	--	--	W
	Interval Metering (e)	13,941	429	--	413	Q	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	14,161	Q	Q	W	W	0	0	0
	Compressed Air Systems (g)	12,279	2,091	1,617	W	445	0	0	W
	Direct/Indirect Process Heating	13,923	447	416	0	Q	0	0	W
	Direct Process Cooling, Refrigeration	14,003	367	274	0	Q	0	274	W
	Direct Machine Drive (h)	13,646	724	635	W	57	0	W	W
	Facility HVAC (i)	12,204	2,166	1,297	373	649	W	W	W
	Facility Lighting	10,408	3,962	1,667	1,277	1,185	Q	Q	W
	Technical Assistance (j)	12,821	1,549	361	653	808	W	Q	W
	Technical Information (k)	13,179	1,191	590	552	355	Q	W	5
	Training (l)	13,554	816	547	273	Q	W	W	Q
	Financial Assistance (m)	12,863	1,507	Q	693	W	394	465	0
<b>334</b>	<b>COMPUTER AND ELECTRONIC PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	3,691	2,994	--	--	--	--	--	--
	Energy Audit or Assessment	5,033	1,652	936	789	583	Q	Q	0
	Electricity Load Control	6,019	666	316	466	232	W	Q	0
	Power Factor Correction or Improvement	6,071	614	184	459	Q	0	Q	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	6,379	306	Q	Q	Q	0	Q	0
	Standby Generation Program	6,347	338	326	Q	15	0	0	0
	Special Rate Schedule (d)	5,741	944	--	773	Q	--	--	Q
	Interval Metering (e)	6,305	380	--	371	Q	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	6,565	120	97	14	75	0	Q	0
	Compressed Air Systems (g)	5,938	747	592	106	501	Q	Q	Q
	Direct/Indirect Process Heating	6,467	218	Q	5	Q	0	W	Q
	Direct Process Cooling, Refrigeration	6,447	238	153	25	Q	0	3	0
	Direct Machine Drive (h)	6,304	381	306	92	211	Q	Q	W
	Facility HVAC (i)	5,535	1,150	545	233	590	Q	Q	Q
	Facility Lighting	5,124	1,561	901	445	662	Q	Q	Q
	Technical Assistance (j)	5,475	1,210	395	536	836	Q	Q	0
	Technical Information (k)	5,981	704	304	267	427	59	Q	Q
	Training (l)	6,075	610	243	385	240	Q	109	4
	Financial Assistance (m)	5,577	1,108	Q	775	Q	Q	373	W
<b>334413</b>	<b>Semiconductors and Related Devices</b>								
	Participation in One or More of the Following Types of Activities	226	193	--	--	--	--	--	--
	Energy Audit or Assessment	259	160	107	65	82	W	11	0
	Electricity Load Control	384	35	30	6	4	W	W	0
	Power Factor Correction or Improvement	385	34	26	9	0	0	0	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	413	6	4	W	W	0	W	0
	Standby Generation Program	369	50	42	3	15	0	0	0
	Special Rate Schedule (d)	393	26	--	26	W	--	--	0



**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Interval Metering (e)	398	21	--	Q	0	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	388	31	26	W	10	0	0	0
	Compressed Air Systems (g)	356	63	58	6	Q	0	W	0
	Direct/Indirect Process Heating	403	16	16	W	6	0	W	0
	Direct Process Cooling, Refrigeration	377	42	42	4	24	0	3	0
	Direct Machine Drive (h)	367	52	52	7	22	0	3	0
	Facility HVAC (i)	347	72	51	Q	22	0	W	W
	Facility Lighting	324	95	75	20	Q	0	7	0
	Technical Assistance (j)	280	139	80	45	78	3	7	0
	Technical Information (k)	313	106	66	29	44	7	7	0
	Training (l)	350	69	17	36	32	3	Q	0
	Financial Assistance (m)	325	94	W	59	W	Q	65	0
<b>335</b>	<b>ELEC. EQUIP., APPLIANCES, COMPONENTS</b>								
	Participation in One or More of the Following Types of Activities	1,458	1,836	--	--	--	--	--	--
	Energy Audit or Assessment	2,415	879	578	508	269	45	57	0
	Electricity Load Control	2,902	392	122	230	Q	W	0	W
	Power Factor Correction or Improvement	3,051	243	155	27	Q	W	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	3,208	Q	Q	W	Q	0	0	0
	Standby Generation Program	3,091	203	192	W	W	0	0	0
	Special Rate Schedule (d)	2,839	455	--	390	Q	--	--	W
	Interval Metering (e)	3,238	56	--	41	Q	--	--	0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	3,258	Q	Q	W	W	0	W	0
	Compressed Air Systems (g)	2,730	564	497	W	170	W	0	0
	Direct/Indirect Process Heating	3,128	166	159	W	34	0	W	0
	Direct Process Cooling, Refrigeration	3,120	174	150	Q	Q	0	0	0
	Direct Machine Drive (h)	2,868	426	418	20	131	W	0	0
	Facility HVAC (i)	2,507	787	516	18	315	0	W	0
	Facility Lighting	2,255	1,039	830	337	300	Q	Q	0
	Technical Assistance (j)	2,740	554	274	63	344	W	W	0
	Technical Information (k)	2,974	320	209	239	Q	Q	W	0
	Training (l)	3,045	249	157	Q	64	W	W	0
	Financial Assistance (m)	2,961	333	Q	139	W	Q	Q	0
<b>336</b>	<b>TRANSPORTATION EQUIPMENT</b>								
	Participation in One or More of the Following Types of Activities	2,705	3,565	--	--	--	--	--	--
	Energy Audit or Assessment	4,301	1,969	1,109	1,085	629	32	85	Q
	Electricity Load Control	5,473	797	430	353	Q	W	7	Q
	Power Factor Correction or Improvement	5,435	835	312	483	59	Q	Q	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	5,907	363	Q	Q	95	W	W	W
	Standby Generation Program	5,865	405	244	Q	23	0	5	3
	Special Rate Schedule (d)	5,521	749	--	612	Q	--	--	Q
	Interval Metering (e)	5,968	302	--	284	28	--	--	4
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	6,138	132	106	9	Q	W	W	0
	Compressed Air Systems (g)	4,873	1,397	925	35	638	5	Q	Q
	Direct/Indirect Process Heating	5,958	312	277	8	106	W	W	0
	Direct Process Cooling, Refrigeration	6,002	268	160	Q	139	W	0	W
	Direct Machine Drive (h)	5,441	829	748	48	241	W	6	W
	Facility HVAC (i)	5,234	1,036	720	57	554	3	Q	6

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NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Facility Lighting	4,487	1,783	1,227	495	797	Q	Q	11
	Technical Assistance (j)	4,504	1,766	737	811	894	9	39	9
	Technical Information (k)	5,254	1,016	376	491	487	17	Q	Q
	Training (l)	4,960	1,310	580	545	511	29	Q	W
	Financial Assistance (m)	5,541	729	Q	579	Q	31	238	W
<b>336111</b>	<b>Automobiles</b>								
	Participation in One or More of the Following Types of Activities	27	41	--	--	--	--	--	--
	Energy Audit or Assessment	47	21	12	12	11	W	W	0
	Electricity Load Control	61	7	7	W	0	0	0	0
	Power Factor Correction or Improvement	61	7	7	W	W	0	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	0	W	0	0	0
	Standby Generation Program	63	5	5	0	0	0	0	0
	Special Rate Schedule (d)	54	14	--	12	W	--	--	0
	Interval Metering (e)	56	12	--	11	W	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	W	W	W	0	W	0	0	0
	Compressed Air Systems (g)	50	18	15	W	3	W	0	0
	Direct/Indirect Process Heating	64	4	3	0	W	0	0	0
	Direct Process Cooling, Refrigeration	65	3	3	0	W	0	0	0
	Direct Machine Drive (h)	62	6	6	W	W	0	0	0
	Facility HVAC (i)	60	8	7	W	3	0	W	0
	Facility Lighting	56	12	8	W	4	W	W	0
	Technical Assistance (j)	48	20	9	5	13	W	0	W
	Technical Information (k)	59	9	9	W	4	W	W	0
	Training (l)	55	13	7	5	5	3	W	W
	Financial Assistance (m)	56	12	W	10	W	W	W	W
<b>336112</b>	<b>Light Trucks and Utility Vehicles</b>								
	Participation in One or More of the Following Types of Activities	36	14	--	--	--	--	--	--
	Energy Audit or Assessment	39	11	10	4	4	W	W	0
	Electricity Load Control	45	5	4	W	W	W	W	0
	Power Factor Correction or Improvement	41	9	6	3	W	W	W	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	W	W	W	W	W	W	W	0
	Standby Generation Program	W	W	W	W	W	0	W	0
	Special Rate Schedule (d)	44	6	--	6	W	--	--	0
	Interval Metering (e)	46	4	--	3	W	--	--	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	47	3	W	W	W	W	W	0
	Compressed Air Systems (g)	43	7	6	W	3	W	W	0
	Direct/Indirect Process Heating	46	4	3	W	W	W	W	0
	Direct Process Cooling, Refrigeration	W	W	W	W	W	W	0	0
	Direct Machine Drive (h)	43	7	5	W	3	W	W	W
	Facility HVAC (i)	44	6	5	3	4	W	W	0
	Facility Lighting	41	9	7	3	3	W	W	0
	Technical Assistance (j)	39	11	8	5	5	W	W	0
	Technical Information (k)	39	11	8	4	6	W	W	0
	Training (l)	40	10	6	5	4	W	W	0
	Financial Assistance (m)	W	W	W	W	W	W	W	0
<b>3364</b>	<b>Aerospace Products</b>								
	Participation in One or More of the Following Types of Activities	445	632	--	--	--	--	--	--



**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;****Level: National Data;****Row: General Energy-Management Activities within NAICS Codes;****Column: Participation and Source of Assistance;****Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	8,159	Q	26	W	Q	W	W	0
	Compressed Air Systems (g)	7,257	1,000	789	Q	Q	0	0	W
	Direct/Indirect Process Heating	8,017	240	W	Q	Q	0	0	W
	Direct Process Cooling, Refrigeration	8,175	Q	W	W	W	0	0	0
	Direct Machine Drive (h)	7,787	470	249	Q	Q	0	0	W
	Facility HVAC (i)	7,281	976	413	360	167	W	W	W
	Facility Lighting	6,823	1,434	733	659	341	W	22	W
	Technical Assistance (j)	7,436	821	178	481	315	Q	Q	0
	Technical Information (k)	7,851	406	184	Q	180	W	W	0
	Training (l)	7,698	559	404	W	67	W	Q	0
	Financial Assistance (m)	7,705	552	11	258	W	W	Q	Q
<b>339</b>	<b>MISCELLANEOUS</b>								
	Participation in One or More of the Following Types of Activities	8,606	4,888	--	--	--	--	--	--
	Energy Audit or Assessment	11,799	1,695	774	662	637	8	W	0
	Electricity Load Control	12,618	876	472	344	Q	0	0	0
	Power Factor Correction or Improvement	12,787	707	403	230	31	W	0	W
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	12,991	503	336	Q	Q	0	0	0
	Standby Generation Program	13,154	340	324	W	W	0	0	W
	Special Rate Schedule (d)	12,922	572	--	539	Q	--	--	W
	Interval Metering (e)	13,143	351	--	316	8	--	--	Q
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	13,360	Q	Q	W	38	0	W	0
	Compressed Air Systems (g)	12,127	1,367	973	Q	562	0	Q	W
	Direct/Indirect Process Heating	12,867	627	397	Q	Q	0	0	0
	Direct Process Cooling, Refrigeration	13,119	375	289	Q	23	0	W	0
	Direct Machine Drive (h)	12,640	854	755	Q	Q	W	W	W
	Facility HVAC (i)	11,749	1,745	1,082	283	663	0	0	W
	Facility Lighting	10,647	2,847	1,814	443	774	0	Q	W
	Technical Assistance (j)	12,586	908	335	373	423	Q	Q	0
	Technical Information (k)	12,575	919	470	447	271	Q	Q	0
	Training (l)	12,991	503	336	Q	50	Q	Q	W
	Financial Assistance (m)	12,726	768	Q	362	Q	Q	268	Q

(a) The Bureau of the Census classifies establishments using the North American Industry Classification System (NAICS).

(b) This count includes only those establishments that reported this activity for calendar year 2010.

(c) One example is electrification of a subset of the manufacturing operation.

(d) Examples are interruptible rates and time-of-use rates.

(e) Needed to manage energy use for programs such as real-time pricing.

(f) Some examples are boilers, burners, insulation, and piping.

(g) Some examples are compressors, sizing, and leak reduction.

(h) Some examples are adjustable-speed drives, motors, pumps, and fans.

(i) Facility Heating, Ventilation, and Air Conditioning (Facility HVAC) excludes steam and hot water.

(j) Some examples are consultation, demonstrations, engineering design, and analysis.

(k) Two examples are software and reference materials.

(l) Some examples are workshops, seminars, and presentations.

(m) Some examples are loans, tax credits, rebates, and subsidies.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

**Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010;**

**Level: National Data;**

**Row: General Energy-Management Activities within NAICS Codes;**

**Column: Participation and Source of Assistance;**

**Unit: Establishment Counts.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know

-- Estimation is not applicable.

Notes: Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Office of Energy Consumption and Efficiency Statistics, Form EIA-846, '2010 Manufacturing Energy Consumption Survey.'



**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	2.8	32.3	11.0	3.8	45.0	X	X	8.6
	Standby Generation Program	1.8	26.0	22.7	8.6	79.4	X	X	8.6
	Special Rate Schedule (d)	3.7	14.4	--	13.7	45.5	--	--	27.9
	Interval Metering (e)	1.1	13.4	--	14.5	17.5	--	--	8.6
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	5.4	14.2	13.1	37.9	24.2	X	X	11.3
	Compressed Air Systems (g)	5.9	14.6	14.7	19.8	26.4	X	8.6	X
	Direct/Indirect Process Heating	1.5	10.5	11.0	50.7	9.8	X	X	20.2
	Direct Process Cooling, Refrigeration	0.9	13.3	13.6	8.6	10.3	X	X	X
	Direct Machine Drive (h)	7.7	12.4	13.2	38.0	23.1	X	8.6	X
	Facility HVAC (i)	3.1	16.1	11.3	21.2	25.5	X	8.6	X
	Facility Lighting	6.6	13.0	13.7	41.2	26.8	89.6	28.6	53.7
	Technical Assistance (j)	5.6	11.6	12.3	12.9	13.5	8.6	26.9	41.6
	Technical Information (k)	3.3	12.2	11.6	20.3	14.5	X	8.6	X
	Training (l)	4.5	12.4	11.7	22.8	16.9	X	17.3	41.6
	Financial Assistance (m)	2.2	13.2	14.0	13.1	17.9	48.0	28.5	91.0
<b>311221</b>	<b>Wet Corn Milling</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	X	X	X
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	X	X	X
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.0	0.0	0.0	0.0	0.0	X	X	X
	Standby Generation Program	0.0	0.0	0.0	X	X	X	X	X
	Special Rate Schedule (d)	0.0	0.0	--	0.0	X	--	--	0.0
	Interval Metering (e)	0.0	0.0	--	0.0	X	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	X	0.0	X	X	0.0
	Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	X	X	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Facility HVAC (i)	0.0	0.0	0.0	X	0.0	X	X	X
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Training (l)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	X	X	X
<b>31131</b>	<b>Sugar</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	X
	Electricity Load Control	0.0	0.0	0.0	0.0	X	X	X	0.0
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.0	0.0	0.0	X	0.0	X	X	X
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Special Rate Schedule (d)	0.0	0.0	--	0.0	0.0	--	--	0.0
	Interval Metering (e)	0.0	0.0	--	0.0	0.0	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	X	0.0	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	X	X	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	0.0	X	0.0	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	X	0.0	X	X







**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.5	17.0	13.3	32.1	26.3	X	22.5	7.1
	Compressed Air Systems (g)	3.7	16.7	17.7	44.5	25.0	X	7.1	66.6
	Direct/Indirect Process Heating	2.5	28.0	31.2	54.0	25.7	X	X	X
	Direct Process Cooling, Refrigeration	3.8	21.2	25.1	40.8	33.6	96.1	7.1	7.1
	Direct Machine Drive (h)	5.0	14.9	17.1	35.8	24.9	X	14.3	55.4
	Facility HVAC (i)	3.9	19.8	22.1	49.4	29.2	7.1	7.1	X
	Facility Lighting	5.7	13.5	16.6	32.4	13.5	7.1	46.4	43.0
	Technical Assistance (j)	4.9	14.6	10.5	22.1	18.6	92.0	49.7	57.2
	Technical Information (k)	4.4	16.7	22.7	27.0	23.3	84.0	59.8	X
	Training (l)	3.2	17.1	12.3	28.8	26.8	96.1	64.6	X
	Financial Assistance (m)	4.3	17.1	53.4	22.3	49.5	43.5	30.2	X
<b>3122</b>	<b>Tobacco</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	X	X	X
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	X	X	X
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	0.0	0.0	0.0	X	X	X	X	X
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	X	X
	Special Rate Schedule (d)	0.0	0.0	--	0.0	X	--	--	X
	Interval Metering (e)	0.0	0.0	--	0.0	X	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	0.0	X	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	X	0.0	0.0
	Training (l)	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Financial Assistance (m)	0.0	0.0	X	0.0	0.0	0.0	0.0	X
<b>313</b>	<b>TEXTILE MILLS</b>								
	Participation in One or More of the Following Types of Activities	14.4	10.3	--	--	--	--	--	--
	Energy Audit or Assessment	7.4	14.9	19.0	31.2	33.6	96.5	41.7	X
	Electricity Load Control	3.5	24.4	28.9	31.1	55.9	96.5	X	9.0
	Power Factor Correction or Improvement	3.7	21.6	28.9	29.0	36.7	72.5	90.2	83.5
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	2.1	49.1	40.1	54.7	47.1	96.5	X	X
	Standby Generation Program	4.2	45.7	58.7	94.7	X	X	X	X
	Special Rate Schedule (d)	4.5	18.1	--	18.9	65.8	--	--	9.0
	Interval Metering (e)	2.2	31.4	--	33.8	83.9	--	--	77.4
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	3.1	26.4	26.6	12.0	36.3	96.5	X	9.0
	Compressed Air Systems (g)	5.8	17.0	18.7	43.8	31.1	88.6	55.7	67.7
	Direct/Indirect Process Heating	2.4	35.0	30.5	81.9	18.7	96.5	X	X
	Direct Process Cooling, Refrigeration	0.9	28.9	30.4	9.0	39.1	X	X	X
	Direct Machine Drive (h)	4.2	21.0	23.2	76.2	31.7	X	9.0	83.6
	Facility HVAC (i)	2.9	24.1	23.5	47.2	30.4	81.2	81.2	X
	Facility Lighting	7.8	16.5	20.0	38.3	31.9	53.0	57.4	79.3
	Technical Assistance (j)	5.6	15.8	20.5	28.1	19.8	80.1	60.2	X
	Technical Information (k)	4.4	17.9	24.2	21.8	27.9	69.7	74.8	78.2



**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	0.2	24.8	24.8	X	X	X	X	X
	Standby Generation Program	0.1	17.6	17.6	X	X	X	X	X
	Special Rate Schedule (d)	2.3	36.0	--	26.6	24.2	--	--	84.3
	Interval Metering (e)	0.8	38.9	--	62.7	24.2	--	--	68.9
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.0	25.9	25.9	X	X	X	X	X
	Compressed Air Systems (g)	2.1	26.7	26.7	X	X	X	17.6	X
	Direct/Indirect Process Heating	0.0	X	X	X	X	X	X	X
	Direct Process Cooling, Refrigeration	1.0	34.2	38.9	X	55.6	X	X	X
	Direct Machine Drive (h)	2.4	25.7	27.5	17.6	22.3	X	17.6	62.7
	Facility HVAC (i)	3.4	37.0	42.5	17.6	17.6	X	63.9	X
	Facility Lighting	5.8	28.3	30.8	17.6	55.8	X	38.9	X
	Technical Assistance (j)	2.5	23.3	27.3	25.6	24.4	X	34.3	X
	Technical Information (k)	1.6	26.9	40.0	39.8	28.1	X	X	X
	Training (l)	1.5	32.3	38.9	38.6	35.6	X	X	64.4
	Financial Assistance (m)	1.1	23.2	X	17.6	17.6	X	34.3	X
<b>321</b>	<b>WOOD PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	5.5	6.7	--	--	--	--	--	--
	Energy Audit or Assessment	2.6	10.6	14.8	15.8	24.7	24.6	19.2	38.4
	Electricity Load Control	2.1	12.8	20.1	19.8	31.4	28.0	46.2	43.2
	Power Factor Correction or Improvement	1.8	15.3	22.9	21.2	46.1	36.6	36.0	37.2
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1.3	30.0	37.8	32.3	53.7	23.0	27.1	X
	Standby Generation Program	1.3	33.6	36.9	15.4	84.4	X	54.1	34.8
	Special Rate Schedule (d)	2.0	16.2	--	17.4	52.7	--	--	8.8
	Interval Metering (e)	1.5	22.9	--	25.8	54.7	--	--	27.2
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.5	23.1	17.3	93.6	42.2	86.4	85.4	93.8
	Compressed Air Systems (g)	2.3	13.3	15.0	29.2	19.2	27.1	14.1	76.7
	Direct/Indirect Process Heating	1.7	27.0	30.9	62.8	40.1	54.1	54.1	93.5
	Direct Process Cooling, Refrigeration	1.1	34.4	34.5	32.4	72.7	54.1	54.1	X
	Direct Machine Drive (h)	2.0	12.2	14.5	34.6	22.4	18.9	9.6	45.1
	Facility HVAC (i)	2.5	16.1	20.3	45.9	26.7	33.1	54.1	55.6
	Facility Lighting	3.2	11.1	14.5	25.0	20.5	79.1	41.8	52.1
	Technical Assistance (j)	2.2	11.9	14.0	19.3	17.8	36.0	28.0	87.2
	Technical Information (k)	1.9	14.7	22.0	26.6	23.5	90.6	63.5	9.1
	Training (l)	1.9	15.9	17.3	30.5	31.1	86.1	62.1	33.3
	Financial Assistance (m)	2.1	18.1	39.8	26.6	59.6	37.7	31.3	86.0
<b>321113</b>	<b>Sawmills</b>								
	Participation in One or More of the Following Types of Activities	6.1	7.7	--	--	--	--	--	--
	Energy Audit or Assessment	2.5	10.2	12.6	14.1	14.2	43.7	14.4	58.6
	Electricity Load Control	2.8	12.1	15.6	16.6	15.8	54.1	54.1	47.0
	Power Factor Correction or Improvement	1.3	9.7	11.1	11.8	11.8	54.1	54.1	6.4
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1.3	33.7	44.4	48.8	62.8	29.8	54.1	X
	Standby Generation Program	0.4	16.3	17.9	24.8	30.1	X	54.1	6.4
	Special Rate Schedule (d)	1.3	10.2	--	11.1	16.6	--	--	19.8
	Interval Metering (e)	1.0	15.5	--	19.1	25.1	--	--	44.7
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.8	11.4	9.2	54.1	19.4	70.2	41.9	X
	Compressed Air Systems (g)	1.9	11.7	13.6	39.4	14.0	54.1	9.7	53.5
	Direct/Indirect Process Heating	0.7	18.2	21.8	32.5	26.8	54.1	54.1	6.4
	Direct Process Cooling, Refrigeration	0.9	55.3	57.9	54.1	33.1	54.1	54.1	X











**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	0.9	10.1	12.3	19.5	19.5	X	X	5.3
	Standby Generation Program	1.1	19.2	27.0	1.8	18.4	X	X	27.5
	Special Rate Schedule (d)	2.7	9.4	--	10.4	20.3	--	--	14.0
	Interval Metering (e)	1.5	12.1	--	13.7	31.8	--	--	21.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.5	12.0	11.9	10.8	21.4	X	0.0	0.0
	Compressed Air Systems (g)	1.8	10.2	11.2	18.9	15.7	0.0	34.6	17.1
	Direct/Indirect Process Heating	1.9	10.0	10.9	35.2	19.8	X	13.8	20.7
	Direct Process Cooling, Refrigeration	1.3	25.3	28.7	X	36.2	X	X	5.3
	Direct Machine Drive (h)	2.3	7.8	8.8	28.6	15.0	X	0.0	19.0
	Facility HVAC (i)	1.9	11.9	14.6	31.4	18.9	5.3	5.3	4.3
	Facility Lighting	2.5	9.7	11.3	26.7	17.9	0.0	30.5	15.1
	Technical Assistance (j)	2.9	5.9	6.4	11.5	7.0	8.6	22.2	4.6
	Technical Information (k)	2.4	6.0	6.8	11.5	7.2	5.6	54.9	4.6
	Training (l)	2.9	6.5	7.0	15.0	8.2	2.6	34.1	14.6
	Financial Assistance (m)	1.0	8.5	15.2	9.1	26.5	13.2	9.7	26.3
<b>324110</b>	<b>Petroleum Refineries</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.0	0.0	0.0	0.0	0.0	X	X	X
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	X	X
	Special Rate Schedule (d)	0.0	0.0	--	0.0	0.0	--	--	0.0
	Interval Metering (e)	0.0	0.0	--	0.0	0.0	--	--	0.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	X	0.0	0.0
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	X	0.0	0.0
	Facility HVAC (i)	0.0	0.0	0.0	X	0.0	X	X	0.0
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Training (l)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>324121</b>	<b>Asphalt Paving Mixture and Block</b>								
	Participation in One or More of the Following Types of Activities	9.2	5.5	--	--	--	--	--	--
	Energy Audit or Assessment	3.8	7.7	8.7	14.0	14.4	5.3	27.6	21.9
	Electricity Load Control	1.8	9.2	10.6	16.6	19.5	X	29.7	6.7
	Power Factor Correction or Improvement	1.8	12.1	13.9	15.2	21.4	X	13.3	18.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1.3	14.0	17.9	24.5	29.6	X	X	5.3
	Standby Generation Program	0.4	13.6	11.0	5.3	28.4	X	X	27.5
	Special Rate Schedule (d)	3.3	10.3	--	11.6	22.0	--	--	17.6
	Interval Metering (e)	1.5	13.0	--	13.8	44.3	--	--	37.8
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.2	35.8	14.0	42.0	73.9	X	X	X
	Compressed Air Systems (g)	1.2	15.1	16.3	5.3	23.1	X	74.0	41.3
	Direct/Indirect Process Heating	1.9	13.2	13.6	8.3	30.8	X	5.3	25.0
	Direct Process Cooling, Refrigeration	1.1	63.6	5.3	X	86.9	X	X	5.3





**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Improving Energy Efficiency Affecting:</b>								
	Steam Production/System (f)	0.0	0.0	0.0	X	0.0	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	X	X	X	X	0.0
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	X	X	X	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Machine Drive (h)	0.0	0.0	0.0	X	0.0	X	X	X
	Facility HVAC (i)	0.0	0.0	0.0	X	X	X	X	0.0
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	X	X
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	X
	Training (l)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	X
	Financial Assistance (m)	0.0	0.0	X	0.0	X	X	0.0	X
<b>325182</b>	<b>Carbon Black</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	X	X	X
	Electricity Load Control	0.0	0.0	0.0	X	X	X	X	X
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.0	0.0	0.0	X	X	X	X	X
	Standby Generation Program	0.0	X	X	X	X	X	X	X
	Special Rate Schedule (d)	0.0	X	--	X	X	--	--	X
	Interval Metering (e)	0.0	0.0	--	0.0	X	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency Affecting:</b>								
	Steam Production/System (f)	0.0	0.0	0.0	X	0.0	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	X	X	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	X	X	X	X
	Direct Process Cooling, Refrigeration	0.0	X	X	X	X	X	X	X
	Direct Machine Drive (h)	0.0	0.0	0.0	X	0.0	X	X	X
	Facility HVAC (i)	0.0	0.0	0.0	X	0.0	X	X	X
	Facility Lighting	0.0	0.0	0.0	X	0.0	X	X	X
	Technical Assistance (j)	0.0	0.0	0.0	X	0.0	X	X	X
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Training (l)	0.0	0.0	0.0	X	0.0	X	X	X
	Financial Assistance (m)	0.0	0.0	0.0	X	0.0	X	X	X
<b>325188</b>	<b>Other Basic Inorganic Chemicals</b>								
	Participation in One or More of the Following Types of Activities	17.6	13.1	--	--	--	--	--	--
	Energy Audit or Assessment	7.6	19.4	19.5	41.0	32.0	47.1	53.4	11.6
	Electricity Load Control	3.0	20.3	26.8	19.0	22.0	69.4	40.2	11.6
	Power Factor Correction or Improvement	3.8	26.2	15.5	51.3	20.4	69.4	48.4	11.6
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	2.8	53.7	58.7	48.1	80.3	69.4	69.4	X
	Standby Generation Program	0.9	17.9	19.9	47.1	30.3	X	69.4	11.6
	Special Rate Schedule (d)	4.2	21.9	--	24.0	27.6	--	--	47.1
	Interval Metering (e)	0.8	15.4	--	15.8	69.4	--	--	11.6
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency Affecting:</b>								
	Steam Production/System (f)	3.6	22.8	26.6	X	40.4	X	X	X
	Compressed Air Systems (g)	8.2	23.2	25.5	86.0	36.5	X	54.1	32.0
	Direct/Indirect Process Heating	1.4	19.1	20.0	X	18.1	X	X	X
	Direct Process Cooling, Refrigeration	0.5	15.4	14.2	X	25.7	X	X	X
	Direct Machine Drive (h)	8.5	19.4	23.9	31.5	45.6	11.6	75.8	67.2
	Facility HVAC (i)	6.2	28.7	33.6	11.6	18.4	11.6	X	46.9
	Facility Lighting	7.2	22.0	25.1	23.1	18.8	11.6	27.2	16.0
	Technical Assistance (j)	5.0	18.6	16.4	23.1	28.2	47.1	30.5	X
	Technical Information (k)	3.3	18.9	16.4	33.6	17.3	43.7	40.2	X



**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	2.1	38.9	40.3	52.4	81.9	X	X	X
	Standby Generation Program	6.6	41.4	42.7	13.4	X	X	X	X
	Special Rate Schedule (d)	6.3	24.3	--	27.2	58.6	--	--	59.2
	Interval Metering (e)	5.2	33.5	--	44.9	45.0	--	--	88.6
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	3.4	19.6	20.8	40.8	28.4	X	62.9	X
	Compressed Air Systems (g)	7.8	26.0	32.4	63.6	38.6	73.9	73.9	X
	Direct/Indirect Process Heating	2.5	25.2	26.4	81.9	29.6	X	X	10.6
	Direct Process Cooling, Refrigeration	2.2	21.7	20.6	61.8	31.5	X	10.6	X
	Direct Machine Drive (h)	10.7	19.5	21.2	43.8	25.8	X	24.8	76.6
	Facility HVAC (i)	9.1	21.3	20.6	76.0	31.4	X	X	94.5
	Facility Lighting	11.7	18.4	22.9	60.8	25.8	10.6	41.0	71.2
	Technical Assistance (j)	9.2	17.4	22.7	21.2	18.1	38.0	20.7	94.5
	Technical Information (k)	10.5	18.0	26.0	44.5	18.0	33.7	34.4	25.5
	Training (l)	9.1	20.0	24.4	48.5	21.4	29.0	21.5	41.1
	Financial Assistance (m)	1.3	18.6	41.5	30.7	86.2	10.6	28.1	10.6
<b>325211</b>	<b>Plastics Materials and Resins</b>								
	Participation in One or More of the Following Types of Activities	11.6	10.3	--	--	--	--	--	--
	Energy Audit or Assessment	5.3	14.4	16.3	38.8	30.7	16.2	24.8	7.9
	Electricity Load Control	3.1	23.0	31.6	15.9	51.0	X	X	7.9
	Power Factor Correction or Improvement	3.3	21.9	17.4	48.6	51.5	X	28.8	36.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	2.8	44.5	50.8	7.9	65.2	7.9	X	7.9
	Standby Generation Program	0.8	16.1	18.3	31.6	37.7	X	X	7.9
	Special Rate Schedule (d)	1.8	17.4	--	16.8	44.8	--	--	7.9
	Interval Metering (e)	1.1	19.7	--	22.1	23.5	--	--	59.5
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.4	14.2	15.4	7.9	12.3	X	35.0	71.8
	Compressed Air Systems (g)	6.0	20.0	21.6	59.5	43.1	X	X	X
	Direct/Indirect Process Heating	2.9	35.0	16.1	7.9	79.5	X	X	7.9
	Direct Process Cooling, Refrigeration	3.9	30.8	18.5	X	51.4	X	X	32.2
	Direct Machine Drive (h)	5.3	21.2	22.5	7.9	47.0	X	X	7.9
	Facility HVAC (i)	5.5	21.9	28.9	39.5	35.4	X	11.9	84.0
	Facility Lighting	6.7	17.1	23.9	48.6	28.2	95.0	68.8	7.9
	Technical Assistance (j)	5.9	15.9	20.9	46.6	22.7	7.9	52.4	X
	Technical Information (k)	4.1	17.9	22.2	11.7	34.3	44.7	73.2	7.9
	Training (l)	4.3	21.4	28.3	18.1	38.0	20.7	35.5	51.7
	Financial Assistance (m)	3.3	29.1	80.6	17.9	71.4	71.3	50.0	X
<b>325212</b>	<b>Synthetic Rubber</b>								
	Participation in One or More of the Following Types of Activities	14.3	3.5	--	--	--	--	--	--
	Energy Audit or Assessment	4.5	15.2	16.6	15.8	16.4	19.9	56.8	X
	Electricity Load Control	12.8	40.2	12.3	53.2	14.5	X	X	X
	Power Factor Correction or Improvement	12.7	36.4	40.3	19.9	12.3	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1.0	13.9	15.8	12.3	12.3	X	X	X
	Standby Generation Program	1.8	19.1	14.5	X	12.3	X	X	70.7
	Special Rate Schedule (d)	2.2	14.9	--	15.4	17.5	--	--	X
	Interval Metering (e)	0.8	12.3	--	12.3	12.3	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	2.9	15.2	13.2	12.7	16.7	X	X	70.7
	Compressed Air Systems (g)	13.7	20.9	24.0	77.3	14.6	X	12.3	X
	Direct/Indirect Process Heating	1.3	13.5	13.5	X	12.3	X	X	X
	Direct Process Cooling, Refrigeration	5.0	26.0	23.4	77.3	62.4	X	X	12.3







**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	5.9	18.1	19.2	26.5	22.2	68.5	68.5	X
	Compressed Air Systems (g)	5.8	17.2	19.1	39.1	20.6	48.1	38.1	75.7
	Direct/Indirect Process Heating	4.3	30.4	35.4	68.5	30.6	68.5	68.5	10.2
	Direct Process Cooling, Refrigeration	2.6	19.6	16.4	68.5	28.0	68.5	68.5	X
	Direct Machine Drive (h)	6.7	16.0	16.7	16.5	21.3	68.5	37.4	10.2
	Facility HVAC (i)	9.4	17.7	21.3	18.5	19.1	48.1	31.6	10.2
	Facility Lighting	8.6	14.2	15.5	22.2	19.1	42.3	27.8	46.2
	Technical Assistance (j)	7.5	13.7	14.8	18.0	15.4	68.5	31.1	10.2
	Technical Information (k)	4.3	13.9	14.1	18.9	17.4	24.1	19.1	X
	Training (l)	4.4	14.2	15.1	18.0	17.8	27.7	21.1	79.6
	Financial Assistance (m)	4.0	15.2	20.2	18.5	24.8	24.7	16.1	68.0
<b>325992</b>	<b>Photographic Film, Paper, Plate, and Chemicals</b>								
	Participation in One or More of the Following Types of Activities	17.5	18.7	--	--	--	--	--	--
	Energy Audit or Assessment	4.3	16.6	15.6	31.9	18.6	14.1	14.1	X
	Electricity Load Control	2.3	18.2	14.1	24.4	14.1	X	14.1	X
	Power Factor Correction or Improvement	1.6	22.1	14.1	27.4	X	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	1.3	32.2	14.1	61.2	14.1	X	X	X
	Standby Generation Program	5.7	42.8	14.1	14.1	73.6	X	14.1	X
	Special Rate Schedule (d)	1.9	14.5	--	14.5	X	--	--	X
	Interval Metering (e)	0.6	14.1	--	14.1	14.1	--	--	14.1
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.8	17.6	21.6	14.1	29.3	X	X	X
	Compressed Air Systems (g)	4.4	19.3	16.4	61.2	23.2	X	14.1	X
	Direct/Indirect Process Heating	0.8	14.1	14.1	X	14.1	X	X	X
	Direct Process Cooling, Refrigeration	0.9	14.1	14.1	X	14.1	X	X	X
	Direct Machine Drive (h)	2.7	17.2	14.1	39.9	14.1	X	14.1	X
	Facility HVAC (i)	8.1	26.9	17.0	X	34.0	X	X	X
	Facility Lighting	9.7	22.1	16.1	29.8	33.9	14.1	14.1	X
	Technical Assistance (j)	5.6	17.8	17.7	25.4	18.4	X	14.1	X
	Technical Information (k)	6.0	17.2	15.8	20.3	19.6	X	14.1	14.1
	Training (l)	4.0	17.5	17.0	23.7	20.0	X	14.1	X
	Financial Assistance (m)	1.9	17.3	14.1	21.1	14.1	14.1	14.1	X
<b>326</b>	<b>PLASTICS AND RUBBER PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	9.5	7.1	--	--	--	--	--	--
	Energy Audit or Assessment	6.0	10.8	17.7	16.3	24.4	58.8	40.3	X
	Electricity Load Control	3.3	19.0	29.2	26.8	54.4	X	87.6	98.8
	Power Factor Correction or Improvement	2.9	20.0	28.4	26.7	38.9	97.3	97.3	98.8
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	1.3	36.1	41.8	44.7	44.9	X	4.8	98.8
	Standby Generation Program	0.9	52.9	60.2	50.5	97.3	X	X	X
	Special Rate Schedule (d)	2.4	22.9	--	25.0	47.6	--	--	69.6
	Interval Metering (e)	0.9	31.0	--	32.9	45.2	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.4	32.6	42.5	45.4	42.5	X	X	X
	Compressed Air Systems (g)	4.2	14.9	16.6	43.0	33.9	98.2	70.8	91.7
	Direct/Indirect Process Heating	2.2	24.7	30.2	54.6	35.6	X	45.5	60.5
	Direct Process Cooling, Refrigeration	2.4	27.0	35.5	47.2	44.5	X	X	X
	Direct Machine Drive (h)	3.9	15.9	19.1	42.9	29.4	X	X	88.3
	Facility HVAC (i)	3.3	18.1	22.6	52.6	28.0	96.6	X	85.9
	Facility Lighting	5.1	12.3	16.0	23.5	24.6	65.1	75.6	85.5
	Technical Assistance (j)	4.2	14.8	22.1	21.6	22.2	71.4	63.8	69.6
	Technical Information (k)	3.4	17.6	28.3	24.2	27.7	66.3	94.4	98.8



**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	0.0	0.0	X	X	0.0	X	X	X
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Special Rate Schedule (d)	0.0	0.0	--	0.0	0.0	--	--	0.0
	Interval Metering (e)	0.0	0.0	--	0.0	0.0	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	X	X	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	X	0.0	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	X	X
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Facility HVAC (i)	0.0	0.0	0.0	X	0.0	X	X	0.0
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	X	0.0	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	X
	Training (l)	0.0	0.0	0.0	0.0	0.0	X	0.0	0.0
	Financial Assistance (m)	0.0	0.0	X	0.0	X	0.0	0.0	0.0
<b>327212</b>	<b>Other Pressed and Blown Glass and Glassware</b>								
	Participation in One or More of the Following Types of Activities	20.1	16.0	--	--	--	--	--	--
	Energy Audit or Assessment	7.9	15.9	19.9	35.8	13.2	13.2	24.5	13.2
	Electricity Load Control	3.4	24.4	27.9	13.2	23.5	X	X	X
	Power Factor Correction or Improvement	1.7	13.2	13.2	13.2	13.2	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1.0	19.9	19.9	13.2	13.2	X	X	X
	Standby Generation Program	1.8	18.5	19.6	13.2	34.9	X	X	X
	Special Rate Schedule (d)	4.1	23.0	--	23.9	X	--	--	13.2
	Interval Metering (e)	0.5	13.2	--	13.2	13.2	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.3	13.2	13.2	X	X	X	X	X
	Compressed Air Systems (g)	6.6	20.5	23.4	13.2	23.6	X	13.2	13.2
	Direct/Indirect Process Heating	3.7	21.0	24.0	13.2	13.2	X	X	39.4
	Direct Process Cooling, Refrigeration	0.6	13.2	13.2	13.2	13.2	X	X	13.2
	Direct Machine Drive (h)	4.8	17.2	18.1	13.2	13.2	X	13.2	X
	Facility HVAC (i)	3.7	27.1	31.8	13.2	50.5	X	X	13.2
	Facility Lighting	7.0	18.8	21.4	67.9	17.7	80.0	40.2	13.2
	Technical Assistance (j)	7.2	17.6	21.7	52.3	18.3	13.2	13.2	X
	Technical Information (k)	3.3	16.6	13.2	13.2	22.8	13.2	13.2	13.2
	Training (l)	1.4	13.2	13.2	13.2	13.2	13.2	13.2	13.2
	Financial Assistance (m)	4.4	31.2	13.2	51.9	13.2	13.2	50.5	X
<b>327213</b>	<b>Glass Containers</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	X
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	X	X	X
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.0	0.0	0.0	0.0	0.0	X	X	X
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	X	X
	Special Rate Schedule (d)	0.0	0.0	--	0.0	0.0	--	--	X
	Interval Metering (e)	0.0	0.0	--	0.0	X	--	--	0.0
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	X	X	0.0	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	X	X









**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	0.4	10.5	8.8	13.2	8.3	32.6	32.6	X
	Standby Generation Program	0.2	6.7	12.4	8.8	12.9	X	32.6	X
	Special Rate Schedule (d)	1.5	6.0	--	6.7	2.9	--	--	14.1
	Interval Metering (e)	0.4	4.5	--	3.5	7.7	--	--	32.6
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.2	8.2	9.3	32.6	7.6	32.6	32.6	X
	Compressed Air Systems (g)	1.4	5.6	6.2	8.6	3.3	32.6	7.5	30.5
	Direct/Indirect Process Heating	0.5	4.6	5.2	5.2	4.6	32.6	6.6	X
	Direct Process Cooling, Refrigeration	0.2	10.0	10.0	13.2	32.6	32.6	32.6	X
	Direct Machine Drive (h)	1.5	5.5	5.9	4.6	3.9	32.6	6.6	2.6
	Facility HVAC (i)	0.8	5.9	6.6	4.9	6.4	32.6	32.6	0.0
	Facility Lighting	1.8	4.9	5.9	5.5	3.6	5.4	8.5	6.8
	Technical Assistance (j)	2.3	5.0	5.2	3.9	6.1	32.6	6.5	X
	Technical Information (k)	1.8	5.5	3.0	4.8	8.1	32.6	9.7	5.6
	Training (l)	1.1	4.1	3.0	5.8	3.3	32.6	12.6	X
	Financial Assistance (m)	0.6	4.4	2.3	6.5	17.7	4.2	5.6	X
<b>331314</b>	<b>Secondary Smelting and Alloying of Aluminum</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	X	X
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.0	0.0	0.0	X	X	X	X	X
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	X	X
	Special Rate Schedule (d)	0.0	0.0	--	0.0	0.0	--	--	X
	Interval Metering (e)	0.0	0.0	--	0.0	X	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	X	X	0.0	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	X	0.0	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	X	X	X	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	X	X	X	X
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	X	X	X
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	0.0	X	X
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Training (l)	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Financial Assistance (m)	0.0	0.0	0.0	0.0	X	0.0	0.0	X
<b>331315</b>	<b>Aluminum Sheet, Plate and Foils</b>								
	Participation in One or More of the Following Types of Activities	0.0	0.0	--	--	--	--	--	--
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	X
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	X	0.0
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	0.0	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.0	0.0	X	X	0.0	X	X	X
	Standby Generation Program	0.0	0.0	X	0.0	X	X	X	X
	Special Rate Schedule (d)	0.0	0.0	--	0.0	0.0	--	--	0.0
	Interval Metering (e)	0.0	0.0	--	0.0	X	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	X	0.0	X	X	X
	Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	X	X	X
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	X	X	X
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	X	X	X	X







**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.1	6.5	6.5	X	6.5	X	X	X
	Compressed Air Systems (g)	6.1	10.3	11.4	13.6	17.8	6.5	6.5	X
	Direct/Indirect Process Heating	3.0	20.9	24.1	6.5	37.4	6.5	6.5	X
	Direct Process Cooling, Refrigeration	0.3	10.5	6.5	X	21.8	X	X	X
	Direct Machine Drive (h)	3.8	10.1	11.4	6.5	11.3	X	33.7	6.5
	Facility HVAC (i)	4.4	13.8	15.6	75.9	19.0	6.5	6.5	6.5
	Facility Lighting	7.0	9.9	11.5	16.6	14.9	58.2	20.0	6.5
	Technical Assistance (j)	6.2	10.5	9.3	18.2	14.9	44.3	6.5	52.0
	Technical Information (k)	3.6	11.9	15.2	25.6	13.8	6.5	6.5	32.3
	Training (l)	3.8	12.3	6.5	18.3	6.5	32.7	16.6	X
	Financial Assistance (m)	3.9	15.5	6.5	26.6	6.5	44.3	10.9	32.3
<b>331521</b>	<b>Aluminum Die-Casting Foundries</b>								
	Participation in One or More of the Following Types of Activities	21.7	6.4	--	--	--	--	--	--
	Energy Audit or Assessment	14.5	13.8	20.6	31.4	18.3	11.7	11.7	11.7
	Electricity Load Control	7.8	19.2	29.3	22.5	22.2	X	11.7	11.7
	Power Factor Correction or Improvement	3.1	18.2	14.6	27.7	36.7	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	0.2	11.7	11.7	11.7	11.7	X	X	X
	Standby Generation Program	5.4	46.7	49.9	11.7	11.7	X	X	X
	Special Rate Schedule (d)	6.0	27.9	--	27.9	11.7	--	--	X
	Interval Metering (e)	12.0	44.2	--	46.1	11.7	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.1	11.7	11.7	11.7	11.7	X	X	X
	Compressed Air Systems (g)	13.4	20.0	21.7	11.7	11.7	84.0	X	X
	Direct/Indirect Process Heating	2.1	14.5	16.1	11.7	20.7	X	X	X
	Direct Process Cooling, Refrigeration	1.0	16.9	23.3	11.7	11.7	X	X	X
	Direct Machine Drive (h)	2.5	14.2	15.0	11.7	18.9	X	11.7	X
	Facility HVAC (i)	12.3	34.3	41.6	11.7	11.7	X	11.7	X
	Facility Lighting	13.8	18.4	24.4	50.9	11.7	X	11.7	11.7
	Technical Assistance (j)	5.8	12.3	14.7	11.9	13.5	11.7	11.7	11.7
	Technical Information (k)	4.9	16.6	26.0	14.7	16.4	11.7	11.7	X
	Training (l)	12.6	26.1	15.2	45.3	15.3	11.7	15.4	X
	Financial Assistance (m)	12.0	45.9	X	45.9	X	11.7	11.7	X
<b>331524</b>	<b>Aluminum Foundries, except Die-Casting</b>								
	Participation in One or More of the Following Types of Activities	20.1	13.5	--	--	--	--	--	--
	Energy Audit or Assessment	8.4	16.1	20.9	20.9	16.6	12.3	33.5	X
	Electricity Load Control	3.7	19.8	26.8	26.2	14.5	X	X	X
	Power Factor Correction or Improvement	2.5	24.0	12.3	58.1	14.1	X	X	77.8
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	0.6	13.9	12.3	12.3	18.2	X	12.3	12.3
	Standby Generation Program	1.2	21.2	24.2	12.3	12.3	X	X	X
	Special Rate Schedule (d)	4.6	19.5	--	21.7	45.0	--	--	14.1
	Interval Metering (e)	1.8	36.1	--	12.3	X	--	--	64.9
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	4.1	37.9	50.4	X	80.3	84.7	X	77.8
	Compressed Air Systems (g)	6.4	17.5	19.4	37.6	26.5	X	50.5	55.3
	Direct/Indirect Process Heating	3.7	31.0	38.1	X	18.9	X	12.3	12.3
	Direct Process Cooling, Refrigeration	0.2	12.3	12.3	X	12.3	X	X	12.3
	Direct Machine Drive (h)	3.2	18.9	22.3	12.3	31.3	X	12.3	46.0
	Facility HVAC (i)	3.4	19.0	23.5	12.3	31.3	X	X	39.7
	Facility Lighting	5.5	16.9	21.0	23.2	24.0	X	57.7	37.1
	Technical Assistance (j)	4.2	17.0	12.9	26.2	17.4	12.3	12.3	12.3
	Technical Information (k)	1.4	12.7	12.3	12.3	13.9	12.3	12.3	X



**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Using a Different Energy Source (c)</b>	2.1	44.3	50.3	61.2	72.2	X	92.2	X
	Standby Generation Program	1.9	35.3	36.5	70.5	38.7	X	X	X
	Special Rate Schedule (d)	3.8	22.8	--	25.8	52.4	--	--	98.6
	Interval Metering (e)	2.2	37.1	--	38.0	78.1	--	--	14.9
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.5	27.6	31.4	30.5	41.2	X	94.8	X
	Compressed Air Systems (g)	2.9	23.2	27.1	45.8	29.5	94.8	65.2	98.2
	Direct/Indirect Process Heating	1.7	49.3	55.9	9.3	66.5	X	14.9	63.2
	Direct Process Cooling, Refrigeration	1.6	43.5	46.5	32.8	54.7	X	14.9	X
	Direct Machine Drive (h)	1.6	26.3	29.2	43.1	40.2	94.8	65.5	30.3
	Facility HVAC (i)	4.0	19.5	26.5	41.4	28.1	74.8	65.3	70.8
	Facility Lighting	5.1	16.9	21.9	32.8	27.2	76.5	51.5	98.6
	Technical Assistance (j)	4.0	18.2	27.6	28.4	23.2	80.8	51.9	X
	Technical Information (k)	2.5	21.5	32.9	35.4	29.7	48.4	64.8	92.9
	Training (l)	2.2	22.3	37.1	27.3	37.4	59.7	43.2	31.2
	Financial Assistance (m)	3.9	19.6	64.3	23.3	71.2	52.4	35.5	40.3
<b>334413</b>	<b>Semiconductors and Related Devices</b>								
	Participation in One or More of the Following Types of Activities	16.5	19.3	--	--	--	--	--	--
	Energy Audit or Assessment	13.7	22.3	28.1	35.7	31.5	14.9	24.9	X
	Electricity Load Control	1.9	20.3	21.6	17.2	14.9	14.9	14.9	X
	Power Factor Correction or Improvement	2.1	23.5	26.6	23.3	X	X	X	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	0.2	14.9	14.9	14.9	14.9	X	14.9	X
	Standby Generation Program	4.0	30.0	33.1	18.0	38.7	X	X	X
	Special Rate Schedule (d)	1.5	22.0	--	22.0	18.8	--	--	X
	Interval Metering (e)	2.4	45.9	--	50.6	X	--	--	14.9
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.7	20.6	21.1	14.9	23.6	X	X	X
	Compressed Air Systems (g)	7.3	41.1	44.4	28.8	61.6	X	14.9	X
	Direct/Indirect Process Heating	0.6	14.9	14.9	14.9	14.9	X	14.9	X
	Direct Process Cooling, Refrigeration	3.3	30.0	30.0	14.9	49.9	X	14.9	X
	Direct Machine Drive (h)	3.6	25.3	25.3	14.9	49.5	X	14.9	X
	Facility HVAC (i)	4.9	23.6	27.7	63.1	30.7	X	14.9	42.6
	Facility Lighting	8.6	29.3	35.5	25.2	52.9	X	14.9	X
	Technical Assistance (j)	12.2	24.7	35.0	28.6	30.9	14.9	14.9	X
	Technical Information (k)	9.1	27.0	39.3	19.2	22.7	14.9	14.9	X
	Training (l)	4.4	22.1	15.9	20.9	23.6	14.9	73.3	X
	Financial Assistance (m)	9.8	33.9	14.9	35.6	14.9	61.8	48.5	X
<b>335</b>	<b>ELEC. EQUIP., APPLIANCES, COMPONENTS</b>								
	Participation in One or More of the Following Types of Activities	14.1	11.2	--	--	--	--	--	--
	Energy Audit or Assessment	7.0	19.4	24.8	28.6	37.2	47.5	40.9	X
	Electricity Load Control	4.0	29.6	26.7	44.4	61.0	79.2	X	96.7
	Power Factor Correction or Improvement	2.8	34.6	42.5	46.5	68.8	79.2	X	96.7
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source (c)</b>	1.6	61.7	50.8	68.7	78.8	X	X	X
	Standby Generation Program	2.9	44.7	46.9	95.1	76.4	X	X	X
	Special Rate Schedule (d)	4.5	28.1	--	30.6	87.2	--	--	92.3
	Interval Metering (e)	0.6	35.1	--	39.5	70.2	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.6	52.5	62.2	91.6	69.8	X	65.3	X
	Compressed Air Systems (g)	5.2	25.2	26.6	62.6	49.9	79.2	X	X
	Direct/Indirect Process Heating	2.3	42.8	44.7	65.1	45.6	X	91.6	X
	Direct Process Cooling, Refrigeration	2.3	41.5	47.0	57.8	59.4	X	X	X





**RSE Table 8.1 Relative Standard Errors for Table 8.1;****Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	<b>Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	1.0	16.8	16.8	16.8	16.8	X	X	X
	Compressed Air Systems (g)	4.7	18.4	17.5	16.8	16.8	16.8	16.8	69.6
	Direct/Indirect Process Heating	1.2	16.8	16.8	16.8	16.8	X	X	X
	Direct Process Cooling, Refrigeration	0.7	16.8	16.8	16.8	16.8	X	X	X
	Direct Machine Drive (h)	4.5	28.0	16.8	63.6	16.8	X	X	16.8
	Facility HVAC (i)	6.3	20.8	24.6	16.8	16.8	16.8	67.8	16.8
	Facility Lighting	13.4	19.5	20.1	28.4	17.5	16.8	16.8	46.6
	Technical Assistance (j)	18.1	17.2	20.2	16.8	23.6	16.8	67.8	60.4
	Technical Information (k)	8.7	18.7	19.7	16.8	18.8	16.8	16.8	60.4
	Training (l)	5.6	18.5	20.8	16.8	22.0	16.8	24.7	X
	Financial Assistance (m)	7.7	21.3	16.8	22.7	X	16.8	16.8	X
<b>337</b>	<b>FURNITURE AND RELATED PRODUCTS</b>								
	Participation in One or More of the Following Types of Activities	6.3	11.7	--	--	--	--	--	--
	Energy Audit or Assessment	2.7	22.3	31.3	37.1	56.4	48.9	43.8	X
	Electricity Load Control	2.1	29.7	36.1	45.3	43.4	X	X	98.7
	Power Factor Correction or Improvement	1.6	38.2	28.6	54.9	68.1	X	X	98.7
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	0.9	60.5	56.2	58.7	63.2	X	83.6	X
	Standby Generation Program	0.9	61.7	40.9	88.3	55.0	X	X	X
	Special Rate Schedule (d)	1.3	43.3	--	54.3	69.1	--	--	X
	Interval Metering (e)	1.0	48.7	--	59.4	60.2	--	--	X
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.9	71.3	34.8	5.7	88.6	5.7	5.7	X
	Compressed Air Systems (g)	3.1	22.3	24.7	72.7	72.5	X	X	98.7
	Direct/Indirect Process Heating	1.3	44.2	54.4	55.8	78.8	X	X	98.1
	Direct Process Cooling, Refrigeration	0.9	85.0	82.2	96.7	5.7	X	X	X
	Direct Machine Drive (h)	1.8	29.5	35.8	93.1	50.5	X	X	73.5
	Facility HVAC (i)	3.0	22.5	32.4	41.6	47.7	98.7	70.5	73.5
	Facility Lighting	3.8	18.1	24.9	29.1	38.6	83.0	41.5	73.5
	Technical Assistance (j)	2.6	24.0	39.1	33.7	35.8	53.1	53.3	X
	Technical Information (k)	1.7	33.2	46.3	76.1	45.4	67.6	88.3	X
	Training (l)	2.0	28.1	33.9	58.7	36.9	88.6	70.2	X
	Financial Assistance (m)	2.2	30.4	41.7	43.7	5.7	73.6	59.8	98.7
<b>339</b>	<b>MISCELLANEOUS</b>								
	Participation in One or More of the Following Types of Activities	5.4	9.6	--	--	--	--	--	--
	Energy Audit or Assessment	2.6	18.0	26.4	28.8	29.8	40.2	51.5	X
	Electricity Load Control	1.8	26.4	36.0	43.9	69.7	X	X	X
	Power Factor Correction or Improvement	1.6	28.4	38.1	48.2	28.4	98.8	X	75.8
	Equipment Installation or Retrofit for the <b>Primary Purpose of Using a Different Energy Source</b> (c)	1.4	36.5	44.9	73.8	55.8	X	X	X
	Standby Generation Program	1.1	41.1	42.8	81.9	77.7	X	X	4.8
	Special Rate Schedule (d)	1.3	29.1	--	30.5	58.5	--	--	97.2
	Interval Metering (e)	1.0	39.2	--	42.8	43.0	--	--	85.1
	Equipment Installation or Retrofit for the <b>Primary Purpose of Improving Energy Efficiency</b> Affecting:								
	Steam Production/System (f)	0.6	58.4	65.0	74.9	45.1	X	70.3	X
	Compressed Air Systems (g)	2.3	20.4	24.4	60.7	33.0	X	86.8	97.3
	Direct/Indirect Process Heating	1.5	31.7	38.5	66.1	81.6	X	X	X
	Direct Process Cooling, Refrigeration	1.0	36.5	39.6	82.7	29.3	X	86.2	X
	Direct Machine Drive (h)	1.8	26.4	28.2	83.3	52.9	65.0	80.7	98.8
	Facility HVAC (i)	2.7	18.2	23.1	47.2	30.3	X	X	98.8
	Facility Lighting	3.7	13.8	17.9	38.1	28.3	X	77.3	69.7
	Technical Assistance (j)	1.7	24.0	40.3	40.9	29.2	72.8	50.8	X
	Technical Information (k)	1.8	24.8	36.1	35.3	41.4	74.8	59.6	X



**RSE Table 8.1 Relative Standard Errors for Table 8.1;**

**Unit: Percents.**

NAICS Code(a)	Energy-Management Activity	Source of Assistance							
		No Participation	Participation(b)	In-house	Utility/Energy Supplier	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Training (l)	1.2	31.3	40.4	50.4	32.2	55.6	53.4	92.7
	Financial Assistance (m)	1.6	26.1	56.4	33.6	76.8	50.3	46.1	98.8

(a) The Bureau of the Census classifies establishments using the North American Industry Classification System (NAICS).

(b) This count includes only those establishments that reported this activity for calendar year 2010.

(c) One example is electrification of a subset of the manufacturing operation.

(d) Examples are interruptible rates and time-of-use rates.

(e) Needed to manage energy use for programs such as real-time pricing.

(f) Some examples are boilers, burners, insulation, and piping.

(g) Some examples are compressors, sizing, and leak reduction.

(h) Some examples are adjustable-speed drives, motors, pumps, and fans.

(i) Facility Heating, Ventilation, and Air Conditioning (Facility HVAC) excludes steam and hot water.

(j) Some examples are consultation, demonstrations, engineering design, and analysis.

(k) Two examples are software and reference materials.

(l) Some examples are workshops, seminars, and presentations.

(m) Some examples are loans, tax credits, rebates, and subsidies.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

-- Estimation is not applicable.

X=Not defined because RSE corresponds to a value of zero.

Notes: Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Office of Energy Consumption and Efficiency Statistics, Form EIA-846, '2010 Manufacturing Energy Consumption Survey.'