Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

					•	Source of Assistanc	9		
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
			Participation(b)	III-IIOuse	ouppio.		. rogium	. rogram	Doint Kilow
		Total United States							
311 - 339	ALL MANUFACTURING INDUSTRIES								
	Participation in One or More of the Following Types of Activities	90,669	79,499						
	Energy Audit or Assessment	134,020	36,148	18,895	14,931	10,646	709	3,132	
	Electricity Load Control	154,406	15,763	7,565	6,966	3,471	Q	262	
	Power Factor Correction or Improvement	156,918	13,250	6,138	6,206	2,601	235	219	51
	Equipment Installation or Retrofit for the Primary Purpose of	104 701	E 407	2 100	1.050	1 000	0	400	
	Using a Different Energy Source (c)	164,731	5,437	3,160	1,658	1,899	Q	468	
	Standby Generation Program	164,538	5,630	4,166	1,120	690	0	Q	95
	Special Rate Schedule (d)	155,959	14,209		12,156	1,687			
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	163,997	6,172		5,090	1,298			4
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	163,258	6,910	4,845	647	2,741	Q	205	1
	Compressed Air Systems (g)	141,047	29.121	22.792	1.994	7,624	135	1.087	
	Direct/Indirect Process Heating	160,543	9,625	6,533	1,420	3,163	135 Q	1,087 Q	
	Direct Process Cooling, Refrigeration	161,608	8,560	5,212	1,326	3,415	Q	84	
	Direct Machine Drive (h)	149,234	20.934	16,272	2,562	6,004	Q	299	
	Facility HVAC (i)	144,936	25,232	14.680	4.051	9,535	Q	591	1.2
	Facility Lighting	128,503	41,666	25,414	11,113	12,232	1,538	3.111	1,2
	Technical Assistance (j)	144,000	26,168	10,292	9,235	13,392	496	1,748	
	Technical Information (k)	152,416	17,751	8,431	6,141	7,971	1,088	946	
	Training (I)	154,532	15,636	7,773	5,519	5,304	753	1,454	
	Financial Assistance (m)	154,728	15,441	1,875	8,425	1,948	2,727	5,143	
311	FOOD								
	Participation in One or More of the Following Types of Activities	4,994	8,277						
	Energy Audit or Assessment	8,928	4,343	2,491	1,423	1,755	157	354	
	Electricity Load Control	11,022	2,249	1,123	860	700	Q	Q	
	Power Factor Correction or Improvement	11,088	2,183	951	820	646	Q	Q	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	12,368	903	470	365	396	W	Q	
	Standby Generation Program	12,202	1,069	763	215	244	0	Q	
	Special Rate Schedule (d)	11,475	1,796		1,409	387			
	Interval Metering (e)	12,566	706		594	208			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	11,419	1,852	1,231	195	844	Q	Q	
	Compressed Air Systems (g)	9,741	3,530	2,779	493	975	4	Q	
	Direct/Indirect Process Heating	11,549	1,722	1,100	219	901	Q	Q	
	Direct Process Cooling, Refrigeration	10,380	2,891	1,897	254	1,285	5	Q	
	Direct Machine Drive (h)	9,493	3,779	3,039	610	1,393	Q	Q	
	Facility HVAC (i)	10,607	2,664	1,786	439	1,169	0	Q	
	Facility Lighting	8,709	4,562	3,330	1,076	1,651	145	377	
	Technical Assistance (j)	8,785	4,486	2,021	1,479	2,382	185	327	
	Technical Information (k)	10,252	3,019	1,093	922	1,725	270	Q	
	Training (I) Financial Assistance (m)	11,040 10,977	2,231 2,294	956 340	757 1,248	1,015 342	299 399	328 800	
3112	Grain and Oilseed Milling								
		183	419						
	Participation in One or More of the Following Types of Activities								
	Energy Audit or Assessment	347	255	190	44	103	5	W	
				190 75 77	44 43 37	103 48 65	5 W W	w w	

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						Source of Assistance	8		
AICS ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
(-)		No Faitopaton	T antioipation(b)	in nouce					Don thatow
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	555	47	17	W	34	0		
	Standby Generation Program	563	39	27	W	Q	0		
	Special Rate Schedule (d)	478	124		97	26			
	Interval Metering (e)	556	46		38	W			W
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	436	166	115	6	86	0	0	:
	Compressed Air Systems (g)	429	173	112	W	79	0	W	
	Direct/Indirect Process Heating	528	74	65	Q	17	0	0	
	Direct Process Cooling, Refrigeration	564	38	36	W	W	0	0	
	Direct Machine Drive (h)	372	230	160	W	96	0	W	
	Facility HVAC (i)	504	98	59	W	57	0	W	
	Facility Lighting	399	203	143	42	75	W	W	(
	Technical Assistance (j)	406	196	111	33	136	W	4	v
	Technical Information (k)	475	127	76	W	86	0	W	
	Training (I)	441	161	89	44	87	Ő		
	Financial Assistance (m)	517	85	11	56	10	9		(
311221	Wet Corn Milling								
	Participation in One or More of the Following Types of Activities	7	52						-
	Energy Audit or Assessment	30	29	28	7	8	0		
	Electricity Load Control	44	15	13	7	W	0		
	Power Factor Correction or Improvement	41	18	16	5	4	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	53	6	5	W	W	0	0	
	Standby Generation Program	54	5	5	0	0	0	0	
	Special Rate Schedule (d)	38	21		20	0			v
	Interval Metering (e)	W	W		W	0			(
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	39	20	19	0	3	0	0	V
	Compressed Air Systems (g)	36	23	20	0	9	0		
	Direct/Indirect Process Heating	40	19	19	Ő	Ŵ	Ő		
	Direct Process Cooling, Refrigeration	46	13	13	0	4	0		
	Direct Machine Drive (h)	28	31	27	Ŵ	9	0		
	Facility HVAC (i)	45	14	13	0	4	0		
	Facility Lighting	43	21	13	3	4	0		
	Technical Assistance (j)	29	30	23	6	20	0		
	Technical Information (k)	37	22	17	w	20 14	0		
	Training (I)	37	22	17	6	14	0		
	Financial Assistance (m)	50	9	W	7	Ŵ	0		
31131	Sugar								
	Participation in One or More of the Following Types of Activities	6	67						-
	Energy Audit or Assessment	36	37	34	W	4	W	W	(
	Electricity Load Control	37	36	34	W	0	0		
	Power Factor Correction or Improvement	37	36	12	W	25	0	0	v
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	W	0	W	0		
	Standby Generation Program	67	6	4	W	W	0	0	
	Special Rate Schedule (d)	43	30		5	W			v
	Interval Metering (e)	69	4		W	W			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	64	9	8	0	W	0	0	
	Compressed Air Systems (g)	43	30	30	0	Ŵ	0	-	
		-10		50	0		0	Ŭ	· · · ·

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						Source of Assistance	8		
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Direct/Indirect Process Heating	65	8	8	0	w	0	w	0
	Direct Process Cooling, Refrigeration	68	5	4	0		Ŵ	0	
	Direct Machine Drive (h)	38	35	35	Ŵ	25	0	0	
	Facility HVAC (i)	42	31	7	0		0	0	
	Facility Lighting	39	34	10	w	25	0	0	
	Technical Assistance (j)	11	62	35	Ŵ	29	w	w	
	Technical Information (k)	15	58	31	Ŵ	30	Ŵ	0	
	Training (I)	65	58	5	Ŵ	5	Ŵ	0	
	Financial Assistance (m)	70	8	W	Ŵ	0	W	W	
3114	Fruit and Vegetable Preserving and Specialty Foods								
	Participation in One or More of the Following Types of Activities	317	670						
	Energy Audit or Assessment	584	403	203	197	186	27	31	
	Electricity Load Control	826	161	79	92		Ŵ	4	
	Power Factor Correction or Improvement	848	139	59	79		Ŵ	Ŵ	
	Equipment Installation or Retrofit for the Primary Purpose of	040	100	55	75	20	**	**	0
	Using a Different Energy Source (c)	924	63	60	9	13	0	W	W
	Standby Generation Program	933	54	43	6		0		
	Special Rate Schedule (d)	859	128	43	109				
	Interval Metering (e)	908	79		72				
	Equipment Installation or Retrofit for the Primary Purpose of	908	/9		12	0			vv
	Improving Energy Efficiency Affecting:	603	205	001	0.4	00	14/	14/	0
	Steam Production/System (f)	683	305	231	24	83	w	W	
	Compressed Air Systems (g)	696	291	233	29		3	W	
	Direct/Indirect Process Heating	769	218	191	Q	50	0	W	
	Direct Process Cooling, Refrigeration	717	271	222	11	75	0	W	
	Direct Machine Drive (h)	629	358	326	Q	92	W	W	
	Facility HVAC (i)	794	193	154	Q		0	W	
	Facility Lighting	549	438	339	112		16	23	
	Technical Assistance (j)	548	439	194	178		10	17	
	Technical Information (k)	714	273	145	113		16		
	Training (I)	722	265	88	143		11	44	
	Financial Assistance (m)	760	227	8	170	54	45	85	W
3115	Dairy Products								
	Participation in One or More of the Following Types of Activities	204	794						
	Energy Audit or Assessment	540	458	281	194		63	49	
	Electricity Load Control	772	226	114	135	112	0	6	W
	Power Factor Correction or Improvement	795	203	115	114	53	0	W	5
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	939	59	38	14	47	W	0	W
	Standby Generation Program	807	191	146	60	Q	0	W	W
	Special Rate Schedule (d)	774	224		202	15			10
	Interval Metering (e)	888	110		88	27			W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	696	302	189	61	171	0	W	W
	Compressed Air Systems (g)	630	368	256	99		0 0	4	
	Direct/Indirect Process Heating	798	200	115	47		0	Ŵ	
	Direct Process Cooling, Refrigeration	724	274	179	55		w	Ŵ	
	Direct Machine Drive (h)	543	455	373	77		Ŵ	Ŵ	-
	Facility HVAC (i)	799	433	129	13		0	Ŵ	
	Facility Lighting	525	473	347	128		7	40	
		525	473	242	128		48	40	
	Technical Assistance (j)								
	Technical Information (k)	675	323	171	105		45	24	
	Training (I)	699	299	158	116		37	79	
	Financial Assistance (m)	741	257	15	146	56	32	114	0

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						Source of Assistanc	8		
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
3116	Animal Slaughtering and Processing								
	Participation in One or More of the Following Types of Activities	577	1,132						
	Energy Audit or Assessment	1,101	608	404	222	175	9	13	W
	Electricity Load Control	1,391	318	181	157	99	0	W	Q
	Power Factor Correction or Improvement	1,284	425	241	126	156	0	0	Q
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1,605	104	71	Q	33	0		
	Standby Generation Program	1,572	137	80	49	18	0	W	
	Special Rate Schedule (d)	1,449	260		226	36			•
	Interval Metering (e)	1,604	105		94	21			W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,385	324	247	6	172	W		
	Compressed Air Systems (g)	1,327	382	270	15	147	w		
	Direct/Indirect Process Heating	1,567	142	97	W	67	0		
	Direct Process Cooling, Refrigeration	1,291	418	281	15	229	W		
	Direct Machine Drive (h)	1,210	499	352	Q	180	0		
	Facility HVAC (i)	1,376	333	161	Q	219	0		
	Facility Lighting	1,142	567	391	86	203 278	0		-
	Technical Assistance (j)	1,109	600 449	320 247	175 150	278 187	6 W	-	
	Technical Information (k) Training (I)	1,260 1,397	449 312	186	150	187	4		
	Financial Assistance (m)	1,504	205	39	113	50	31		
312	BEVERAGE AND TOBACCO PRODUCTS								
	Destriction in One on Many of the Following Transport Astronomy	772	1 001						
	Participation in One or More of the Following Types of Activities		1,321						
	Energy Audit or Assessment	1,514	579	358 144	252	159	Q 0		
	Electricity Load Control Power Factor Correction or Improvement	1,790 1,952	303 141	77	82 33	143 Q	0		
	Equipment Installation or Retrofit for the Primary Purpose of	1,952	141	11	33	Q	0	U	vv
	Using a Different Energy Source (c)	1,978	115	Q	Q	Q	w	w	0
	Standby Generation Program	1,978	115	Q	8	7	0		
	Special Rate Schedule (d)	1,775	318		283	ý			
	Interval Metering (e)	1,910	183		116	77			
	Equipment Installation or Retrofit for the Primary Purpose of	1,510	105		110	,,			0
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,919	174	103	27	101	0	W	W
	Compressed Air Systems (g)	1,712	381	251	87	128	0		
	Direct/Indirect Process Heating	1,924	169	90	Q	40	0		
	Direct Process Cooling, Refrigeration	1,786	307	125	116	119	W	W	W
	Direct Machine Drive (h)	1,569	524	342	135	167	0	4	10
	Facility HVAC (i)	1,753	340	149	79	169	W	5	0
	Facility Lighting	1,476	617	445	132	123	W	54	26
	Technical Assistance (j)	1,561	532	132	176	379	W		
	Technical Information (k)	1,654	439	154	155	239	W		
	Training (I)	1,766	327	135	146	84	W		
	Financial Assistance (m)	1,680	413	Q	253	77	104	176	0
3121	Beverages								
	Participation in One or More of the Following Types of Activities	744	1,278						
	Energy Audit or Assessment	1,466	556	337	248	155	Q		
	Electricity Load Control	1,727	295	140	77	139	0		
	Power Factor Correction or Improvement	1,886	136	W	28	W	0	0	W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	w	W	W	Q	Q	W	W	0

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ICS					Utility/Energy	Product/Service	Federal	State/Local	
de(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Standby Generation Program	1,914	108	w	W	w	0	0	v
	Special Rate Schedule (d)	1,716	306		270	Ŵ			v
	Interval Metering (e)	1,844	178		111	77			
	Equipment Installation or Retrofit for the Primary Purpose of	1,044	170			11			
	Improving Energy Efficiency Affecting:								
		1 057	105	00	14/	0.4	0	14/	
	Steam Production/System (f)	1,857	165	96	W	94	0	W	v
	Compressed Air Systems (g)	1,654	368	240	W	123	0	W	v
	Direct/Indirect Process Heating	1,858	164	86	Q	W	0	0	
	Direct Process Cooling, Refrigeration	W	W	W	116	W	W	W	V
	Direct Machine Drive (h)	1,514	508	334	W	161	0	4	v
	Facility HVAC (i)	1,692	330	145	W	162	W	5	
	Facility Lighting	1,422	600	435	126	117	W	54	١
	Technical Assistance (j)	1,514	508	125	168	361	W	W	V
	Technical Information (k)	1,601	421	146	151	232	W	W	
	Training (I)	1,707	315	128	142	77	W	W	
	Financial Assistance (m)	1,615	407	Q	248	W	W	Ŵ	
3122	Торассо								
	Destriction in One on Many of the Fellowing Taxan of Asthritica	20	10						
	Participation in One or More of the Following Types of Activities	28	43			-			
	Energy Audit or Assessment	47	24	20	5	5	0	0	
	Electricity Load Control	63	8	5	5	3	0	0	
	Power Factor Correction or Improvement	65	6	W	5	W	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	W	0	0	0	0	
	Standby Generation Program	66	5	W	W	W	0	0	
	Special Rate Schedule (d)	58	13		13	0			
	Interval Metering (e)	66	5		.0	0			
	Equipment Installation or Retrofit for the Primary Purpose of	00	5		5	0			
	Improving Energy Efficiency Affecting:			_		_			
	Steam Production/System (f)	62	9	7	W	7	0	0	
	Compressed Air Systems (g)	58	13	12	W	5	0	0	
	Direct/Indirect Process Heating	66	5	3	0	W	0	0	
	Direct Process Cooling, Refrigeration	W	W	W	0	W	0	0	
	Direct Machine Drive (h)	55	16	8	W	6	0	0	
	Facility HVAC (i)	61	10	5	W	7	0	0	
	Facility Lighting	54	17	10	6	6	W	0	
	Technical Assistance (j)	47	24	7	8	18	0	W	
	Technical Information (k)	53	18	8	5	7	0	Ŵ	
		53 60		8	3	7	0	Ŵ	
	Training (I)		11	0	3 5	ý	w	Ŵ	
	Financial Assistance (m)	65	6	0	5	vv	vv	vv	
	TEXTILE MILLS								
	Participation in One or More of the Following Types of Activities	562	779						
	Energy Audit or Assessment	896	445	229	118	111	W	59	
	Electricity Load Control	1,175	166	107	50	Q	W	0	
	Power Factor Correction or Improvement	1,143	198	86	90	17	W	W	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1,286	55	28	W	12	W	0	
	Standby Generation Program	1,200	114	20 Q	Ŵ	0	0	0	
		1,227	266		252	Q			
	Special Rate Schedule (d)								
	Interval Metering (e)	1,252	89		82	W			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,199	142	103	6	34	W	0	
	Compressed Air Systems (g)	1,000	341	248	10	95	W	W	
		1,000 1,255	341 86	248 59	10 Q	95 4	W W	W 0	١

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NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Direct Machine Drive (h)	1,116	225	173	Q	43	0	W	W
	Facility HVAC (i)	1,199	142	80	6	101	W	Ŵ	0
	Facility Lighting	909	432	283	124	140	Q		
	Technical Assistance (i)	990	351	157	105	175	Q		
	Technical Information (k)	1,079	262	127	65	103	Q		Ŵ
		1,079	202	127	87	66	Q		
	Training (I)								
	Financial Assistance (m)	1,209	132	9	45	0	Q	Q	W
314	TEXTILE PRODUCT MILLS								
	Participation in One or More of the Following Types of Activities	2,385	1,146						
	Energy Audit or Assessment	3,421	Q	32	Q	Q	0	W	W
	Electricity Load Control	3,517	14	4	W	0	0	0	0
	Power Factor Correction or Improvement	3,507	24	10	W	0	0	0	Q
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	3,188	Q	Q	W	Q	0	0	0
	Standby Generation Program	0,100 W	Ŵ	Ŵ	0	Ŵ	0 0	-	
	Special Rate Schedule (d)	3,501	30		28	0			
						-			
	Interval Metering (e)	W	W		W	0			0
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3,516	15	15	0	0	0	0	0
	Compressed Air Systems (g)	3,022	509	380	0	Ŵ	0	-	
		3,022			0	0	0	•	0
	Direct/Indirect Process Heating		Q	Q		-	-	-	
	Direct Process Cooling, Refrigeration	3,272	Q	Q	0	0	0	-	0
	Direct Machine Drive (h)	3,258	Q	Q	0	W	0	-	0
	Facility HVAC (i)	2,829	702	Q	Q	W	0	0	0
	Facility Lighting	2,781	750	Q	458	Q	0	0	0
	Technical Assistance (j)	3,289	Q	20	Q	Q	W	W	W
	Technical Information (k)	3,493	38	W	W	27	W	W	0
	Training (I)	3,427	Q	17	W	W	W	W	0
	Financial Assistance (m)	3,451	Q	0	Q	0	Ŵ	W	0
315	APPAREL								
	Participation in One or More of the Following Types of Activities	3,155	1,038						
	Energy Audit or Assessment	3,800	,,Q	Q	Q	Q	0	13	0
	Electricity Load Control	5,000 W	Ŵ	0	Ŵ	Ŵ	0		0
				w	Ŵ	Ŵ	0		
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of	4,115	Q	vv	vv	vv	0	0	W
	Using a Different Energy Source (c)	4,193	0	0	0	0	0	-	0
	Standby Generation Program	W	W	0	W	0	0	0	
	Special Rate Schedule (d)	4,162	31		28	0			
	Interval Metering (e)	3,879	Q		Q	0			W
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
		2 750	0	0	0	0	0	0	0
	Steam Production/System (f)	3,750	Q	Q	0	Q			
	Compressed Air Systems (g)	3,755	Q	Q	0	W	0	•	
	Direct/Indirect Process Heating	3,881	Q	W	W	0	0	-	0
	Direct Process Cooling, Refrigeration	4,193	0	0	0	0	0	-	0
	Direct Machine Drive (h)	4,047	Q	Q	0	W	0	0	0
	Facility HVAC (i)	3,718	475	Q	W	Q	0	0	W
	Facility Lighting	3,789	404	250	Ŵ	Ŵ	0		W
	Technical Assistance (j)	3,821	Q	8	Q	27	0	•	
	Technical Information (k)	4,171	22	w	Ŵ	22	0		0
		4,171 4,182	11		0	22 W	0		0
	Training (I)			8			-		
	Financial Assistance (m)	4,057	Q	0	W	W	0	W	0

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

							•		
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Participation in One or More of the Following Types of Activities	260	192						
	Energy Audit or Assessment	345	107	34	73	22	0		
	Electricity Load Control	422	30	26	6	9	0		0
	Power Factor Correction or Improvement	435	17	W	9	W	0	0	0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	W	0	0	0	0	0
	Standby Generation Program	W	W	W	0	0	0	0	0
	Special Rate Schedule (d)	425	27		16	W			W
	Interval Metering (e)	W	W		W	W			W
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	436	16	16	0	0	0	0	0
	Compressed Air Systems (g)	430	33	33	0	0	0	w	0
	Direct/Indirect Process Heating	419	0	0	0	0	0	0	0
					0		0	0	
	Direct Process Cooling, Refrigeration	439	13	W	•	WW	-		
	Direct Machine Drive (h)	413	39	33	W		0	W	
	Facility HVAC (i)	414	38	32	9	W	0	W	0
	Facility Lighting	375	77	54	W	W	0	9	
	Technical Assistance (j)	408	44	25	36	22	0	10	
	Technical Information (k)	426	26	12	11	14	0	0	0
	Training (I)	432	20	9	14	16	0	0	
	Financial Assistance (m)	432	20	0	W	W	0	10	0
321	WOOD PRODUCTS								
	Participation in One or More of the Following Types of Activities	4,258	3,469						
	Energy Audit or Assessment	6,264	1,463	637	787	415	20	115	7
	Electricity Load Control	6,753	975	396	536	240	4	8	
	Power Factor Correction or Improvement	7,036	691	402	388	138	W	3	19
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	7,484	243	183	71	Q	5	5	0
	Standby Generation Program	7,517	210	191	19	Q	0		
	Special Rate Schedule (d)	6.976	751		698				
	Interval Metering (e)	7,337	391		345	Q			16
	Equipment Installation or Retrofit for the Primary Purpose of	7,007	001		040	a			10
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	7,348	379	205	Q	155	Q	Q	Q
			1,071	821	71	228	4		
	Compressed Air Systems (g)	6,657							
	Direct/Indirect Process Heating	7,334	394	261	Q	85	W	W	
	Direct Process Cooling, Refrigeration	7,598	129	95	3	Q	w	W	0
	Direct Machine Drive (h)	6,726	1,001	771	231	333	7		52
	Facility HVAC (i)	6,750	977	710	168	297	3		
	Facility Lighting	6,055	1,672	968	475	438	Q		
	Technical Assistance (j)	6,601	1,126	356	579	419	3		
	Technical Information (k)	6,932	794	450	372	397	Q		
	Training (I)	7,010	717	346	311	217	Q	Q	13
	Financial Assistance (m)	6,984	743	120	421	Q	96	191	Q
321113	Sawmills								
	Participation in One or More of the Following Types of Activities	927	733						
	Energy Audit or Assessment	1,336	324	139	179		7		
	Electricity Load Control	1,352	308	100	196	50	W	W	11
	Power Factor Correction or Improvement	1,457	203	101	129	34	W	W	W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1,600	60	39	41	Q	W	W	0
	Standby Generation Program	1,618	42	36	9	Ŵ	0		
	Special Rate Schedule (d)	1,471	189		151	40			5
		1,471	105		151	40			

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

						Source of Assistance	0		
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
(-)	Lingy-management Activity	No Fancipation	Tancipation(b)	11-110436					Doint Kilow
	Interval Metering (e)	1,561	99		69	31			9
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,553	107	80	W	46	W	9	0
	Compressed Air Systems (g)	1,432	228	153	34		W	16 W	Q W
	Direct/Indirect Process Heating	1,602 1,632	58 Q	46 Q	5 W	20 W	WW	W	VV 0
	Direct Process Cooling, Refrigeration Direct Machine Drive (h)	1,032	280	206	30		Ŵ	10	12
	Facility HVAC (i)	1,498	162	118	20		Ŵ	W	W
	Facility Lighting	1,360	300	188	89		7	25	13
	Technical Assistance (j)	1,375	285	98	148		Ŵ	29	Ŵ
	Technical Information (k)	1,486	172	79	61	95	W	18	0
	Training (I)	1,489	171	96	59	46	W	17	10
	Financial Assistance (m)	1,557	103	14	51	14	14	47	0
3212	Veneer, Plywood, and Engineered Woods								
	Participation in One or More of the Following Types of Activities	629	599						
	Energy Audit or Assessment	898	330	193	134		9	47	Q
	Electricity Load Control	1,089	139	78	66		W	W	W
	Power Factor Correction or Improvement	1,105	123	77	52	13	W	0	4
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1,187 1.210	41	24	Q		w	w	0
	Standby Generation Program	1,210	18 102	10	5 92		0	0	0 W
	Special Rate Schedule (d) Interval Metering (e)	1,120	73		92 65				W
	Equipment Installation or Retrofit for the Primary Purpose of	1,155	73		60	0			vv
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,172	56	48	W	17	0	0	W
	Compressed Air Systems (g)	1,029	199	183	5		Ŵ	Ŵ	3
	Direct/Indirect Process Heating	1,182	46	42	W	13	0	0	0
	Direct Process Cooling, Refrigeration	1,194	Q	Q	0	5	0	0	0
	Direct Machine Drive (h)	1,034	194	176	Q	82	0	4	8
	Facility HVAC (i)	1,066	162	101	8		0	0	Q
	Facility Lighting	926	302	181	54		8	38	Q
	Technical Assistance (j)	1,000	228	102	77		0	Q	W
	Technical Information (k)	1,054	174	82	38		0	W	W
	Training (I)	1,073	155	113	55		W	13	0
	Financial Assistance (m)	1,112	116	16	66	3	12	49	Q
321219	Reconsituted Wood Products								
	Participation in One or More of the Following Types of Activities	20	162						
	Energy Audit or Assessment	87	95	50	33		3	Q	
	Electricity Load Control	134	48	35	16		0	w	0
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of	141	41	32	12	6	W	0	0
	Using a Different Energy Source (c)	172	10	6	4	5	w	w	0
	Standby Generation Program	172	4	4	3		0	0	
	Special Rate Schedule (d)	133	49		44				w
	Interval Metering (e)	158	24		16				5
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	164	18	16	W	4	0	0	
	Compressed Air Systems (g)	128	54	44	5	12	W	0	3
	Direct/Indirect Process Heating	163	19	15	W	7	0	0	0
	Direct Process Cooling, Refrigeration	177	5	4	0		0	0	0
	Direct Machine Drive (h)	133	49	41	W	9	0	0	
	Facility HVAC (i)	156	26	19	W	10	0	0	W

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

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NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Facility Lighting	132	50	31	8	14	3	4	5
	Technical Assistance (j)	86	96	42	32	31	0		
	Technical Information (k)	121	61	23	14	Q	0		
	Training (I)	118	64	45	Q	16	Ō		
	Financial Assistance (m)	146	36	4	21	Ŵ	3		
3219	Other Wood Products								
	Participation in One or More of the Following Types of Activities	2,547	1,974						
	Energy Audit or Assessment	3,786	736	252	457	302	W	23	0
	Electricity Load Control	4,053	468	192	244	171	0	W	W
	Power Factor Correction or Improvement	4,188	333	196	205	Q	0	0	Q
	Equipment Installation or Retrofit for the Primary Purpose of	1,100			200	~	0	0	~
	Using a Different Energy Source (c)	4,409	Q	Q	9	Q	0	W	0
	Standby Generation Program	4,390	Q	Q	4	Ŵ	0		
		4,098	423		418	Q			
	Special Rate Schedule (d)		423		193	Q			W
	Interval Metering (e)	4,321	201		193	Q			vv
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	4,318	203	66	W	Q	W	W	W
	Compressed Air Systems (g)	3,945	577	420	Q	101	0		
	Direct/Indirect Process Heating	4,288	234	Q	W	Q	0		W
	Direct Process Cooling, Refrigeration	4,482	Q	8	W	W	0	0	0
	Direct Machine Drive (h)	4,085	436	357	Q	Q	W	8	W
	Facility HVAC (i)	3,927	594	456	Q	190	0	0	Q
	Facility Lighting	3,527	994	552	304	268	W	Q	Q
	Technical Assistance (j)	3,950	571	151	327	206	0	10	W
	Technical Information (k)	4,109	412	259	272	212	W	Q	0
	Training (I)	4,162	359	110	196	Q	Ŵ	õ	
	Financial Assistance (m)	4,005	516	Q	299	Q	Q	Q	
322	PAPER								
	Participation in One or More of the Following Types of Activities	1,544	2,189						
	Energy Audit or Assessment	2,615	1,118	633	596	218	70	40	0
	Electricity Load Control	3,113	621	220	341	107	3		Q
	Power Factor Correction or Improvement	3,186	547	316	240	56	0	-	
	Equipment Installation or Retrofit for the Primary Purpose of	0,100	047	010	240	00	0		
	Using a Different Energy Source (c)	3,602	131	61	Q	62	0	W	0
		3,566	168	91	Q	6	0		
	Standby Generation Program				541				
	Special Rate Schedule (d)	3,131	602			64			•=
	Interval Metering (e)	3,460	273		249	41			12
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3,226	507	439	Q	159	W	13	
	Compressed Air Systems (g)	2,905	828	769	Q	290	W	17	12
	Direct/Indirect Process Heating	3,493	241	230	6	94	5	10	
	Direct Process Cooling, Refrigeration	3,602	131	43	4	Q	W	0	0
	Direct Machine Drive (h)	3,103	630	459	Q	169	W	32	Q
	Facility HVAC (i)	2,944	789	371	Q	384	W	4	
	Facility Lighting	2,423	1,310	741	250	480	Q	73	
	Technical Assistance (j)	2,804	929	346	371	488	14	25	
	Technical Information (k)	3,174	559	289	232	284	51	26	
	Training (I)	3,077	657	262	322	219	16		
	Financial Assistance (m)	3,224	509	202	328	219 Q	91	105	
322110	Pulp Mills								
	Participation in One or More of the Following Types of Activities	10	31						
		10	51						

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							-		
IAICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Energy Audit or Assessment	22	18	17	w	7	4	0	0
	Electricity Load Control	22	18	14	8	W	W	0	0
	Power Factor Correction or Improvement	22	18	14	4	4	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of					-	-	-	
	Using a Different Energy Source (c)	33	7	7	0	4	0	0	0
	Standby Generation Program	36	4	Ŵ	Ŵ	0	0	0	
	Special Rate Schedule (d)	19	21		20	Ŵ	•		ů 0
	Interval Metering (e)	25	15		14	0			w
	Equipment Installation or Retrofit for the Primary Purpose of	23	15		14	0			**
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	25	16	14	0	7	0	0	0
		25	15	14	0	7	0	0	
	Compressed Air Systems (g)				0		0		
	Direct/Indirect Process Heating	21	20	20		W	-	W	
	Direct Process Cooling, Refrigeration	36	4	4	0	W	0	0	0
	Direct Machine Drive (h)	22	18	18	0	7	0	W	
	Facility HVAC (i)	27	14	13	0	4	0	0	0
	Facility Lighting	25	16	14	W	4	0	W	
	Technical Assistance (j)	17	24	19	4	10	W	W	
	Technical Information (k)	18	22	18	W	10	W	W	0
	Training (I)	25	15	10	6	9	0	0	0
	Financial Assistance (m)	33	7	0	W	0	4	4	0
322121	Paper Mills, except Newsprint								
	Participation in One or More of the Following Types of Activities	24	180						
	Energy Audit or Assessment	64	140	113	42	60	24	27	0
	Electricity Load Control	114	90	72	51	12	Ŵ	Ŵ	
	Power Factor Correction or Improvement	116	88	76	35	26	0	Ŵ	
	Equipment Installation or Retrofit for the Primary Purpose of	110	00	70	55	20	0	**	-
	Using a Different Energy Source (c)	180	23	22	4	10	0	W	0
	Standby Generation Program	180	23	17	10	Ŵ	0	0	
		100	100			9		-	
	Special Rate Schedule (d)				88				
	Interval Metering (e)	129	75		58	15			8
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	122	82	69	W	36	W	10	
	Compressed Air Systems (g)	100	104	86	6	49	W	11	
	Direct/Indirect Process Heating	131	72	65	W	21	W	5	W
	Direct Process Cooling, Refrigeration	183	21	20	W	9	W	0	0
	Direct Machine Drive (h)	80	124	111	10	51	0	23	W
	Facility HVAC (i)	142	61	50	W	32	W	W	W
	Facility Lighting	89	115	79	25	52	0	31	9
	Technical Assistance (j)	57	147	99	38	110	7	13	0
	Technical Information (k)	81	122	84	37	87	23	12	0
	Training (I)	88	115	74	42	61	W	20	
	Financial Assistance (m)	106	98	12	38	4	28	47	
322122	Newsprint Mills								
	Participation in One or More of the Following Types of Activities	6	20						
	Energy Audit or Assessment	13	13	10	5	W	W	W	0
	Electricity Load Control	17	9	5	7	Ŵ	0	0	ů 0
	Power Factor Correction or Improvement	18	8	8	Ŵ	0	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of	10	0	0	vv	0	0	0	0
	Using a Different Energy Source (c)	26	0	0	0	0	0	0	0
			w	0		0	0	0	
	Standby Generation Program	W			W 10	-			
	Special Rate Schedule (d)	16	10		10	0			0
	Interval Metering (e)	17	9		8	W			0
	Equipment Installation or Retrofit for the Primary Purpose of								

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Improv Steam I Compre Direct/II Direct M Facility Facility Facility Technical Training (I Financial 322130 Paperbo Participati Energy A Electricit Power Fi Equipme Using a Standby Special F Interval I Equipme Improv Steam I Compre Direct M Direct M Facility Facility Facility Facility Facility Technical Training (I Financial	Management Activity ving Energy Efficiency Affecting: Production/System (f) ressed Air Systems (g) Indirect Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting id Assistance (j) id Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment tity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program Rate Schedule (d)	No Participation 15 19 17 26 13 18 16 9 15 15 19 22 70 98 107 151 154	Participation(b) 11 7 9 0 13 8 10 17 11 11 7 11 11 7 155 107 79 70	In-house 11 7 9 0 13 8 10 11 11 10 6 0 0	Utility/Energy Suppler 0 W 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Provider 0 5 W 0 0 W 55 W 12 6 W 12 6 W 0 0	Federal Program 0 <	W W 0 0 0 0 W 0	0 0 0 0 0 0 W 0 0 0 0
Improv Steam I Compre Direct/II Direct I Direct I Facility Facility Technical Training (I Financial 322130 Paperbo Participati Energy / Electricit Power Fi Equipme Using a Standby Special F Interval I Equipme Improv Steam I Compre Direct/I Direct R Direct R Facility Facility Facility Facility Technical Training (I Financial	ving Energy Efficiency Affecting: I Production/System (f) ressed Air Systems (g) /Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	15 19 17 26 13 18 16 9 9 15 15 15 19 22 70 98 107 151	11 7 9 0 13 8 10 17 11 11 11 7 7 55 107 79	11 7 9 0 13 8 10 11 10 6 0	0 W 0 0 W W W W 5 8 W	0 5 W 0 W 5 5 W 12 6 W 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 W 0 0 0 W 0 0 W 0 0 W 0 0 0 0 W 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Steam I Compre Direct/I Direct M Facility Technical Training (I Financial 322130 Paperbo Participati Energy A Electricit Power Fri Equipme Using a Standby Special I Interval N Equipme Improv Steam I Compre Direct/I Direct M Facility Facility Technical Training (I Financial	Production/System (f) ressed Air Systems (g) /Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	19 17 26 13 18 16 9 9 15 15 15 19 22 70 98 107 151	7 9 0 13 8 10 17 11 11 11 7 7 155 107 79	7 9 0 13 8 10 11 10 6 0	W 0 0 W W W W 5 8 W	5 W 0 W 5 W 12 6 W 0	0 0 W 0 0 0 6 8 W W	W W 0 0 0 W 0 3 3 W 6	0 0 0 0 0 0 W 0 0 0 0
Steam I Compre Direct/I Direct M Facility Technical Training (I Financial 322130 Paperbo Participati Energy A Electricit Power Fri Equipme Using a Standby Special I Interval N Equipme Improv Steam I Compre Direct/I Direct M Facility Facility Technical Training (I Financial	Production/System (f) ressed Air Systems (g) /Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	19 17 26 13 18 16 9 9 15 15 15 19 22 70 98 107 151	7 9 0 13 8 10 17 11 11 11 7 7 155 107 79	7 9 0 13 8 10 11 10 6 0	W 0 0 W W W W 5 8 W	5 W 0 W 5 W 12 6 W 0	0 0 W 0 0 0 6 8 W W	W W 0 0 0 W 0 3 3 W 6	0 0 0 0 0 0 W 0 0 0 0
Compre Direct/I Direct F Direct M Facility Facility Technical Treining (I Financial 322130 Paperbo Participati Energy A Electricit Power Fi Equipme Using a Standby Special F Interval M Equipme Improv Steam I Direct M Direct M Facility Facility Facility Technical Treining (I Financial	ressed Air Systems (g) Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	19 17 26 13 18 16 9 9 15 15 15 19 22 70 98 107 151	7 9 0 13 8 10 17 11 11 11 7 7 155 107 79	7 9 0 13 8 10 11 10 6 0	W 0 0 W W W W 5 8 W	5 W 0 W 5 W 12 6 W 0	0 0 W 0 0 0 6 8 W W	W W 0 0 0 W 0 3 3 W 6	0 0 0 0 0 0 W 0 0 0 0
Direct/li Direct // Direct // Facility Facility Technical Training (i Financial 322130 Paperbo Participati Energy // Electricit Power Fi Equipme Using a Standby Special fi Interval // Equipme Improv Steam I Compre Direct // Direct //	Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	26 13 18 19 15 15 19 22 70 98 107 151	0 13 8 10 17 11 11 7 15 5 107 79	0 13 8 10 11 10 6 0	0 W W W 5 8 W	0 W 5 W 12 6 W 0	0 W 0 0 6 W W	0 0 W 0 3 W 6	0 0 0 0 0 0 0 0 0
Direct M Facility Facility Technical Technical Training (I Financial 322130 Paperbo Participati Energy A Electricit Power Fa Equipme Using a Standby Special F Interval M Equipme Improv Steam I Compre Direct/M Facility Facility Technical Training (I Financial	Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	13 18 16 9 15 15 19 22 70 98 107 151	13 8 10 17 11 11 7 155 107 79	13 8 10 11 10 6 0	W W W 5 8 W	W 5 W 12 6 W 0	W 0 0 6 W W	0 0 W 0 3 W 6	0 0 0 W 0 0 0
Direct M Facility Facility Technical Technical Training (I Financial 322130 Paperbo Participati Energy A Electricit Power Fa Equipme Using a Standby Special F Interval M Equipme Improv Steam I Compre Direct/M Facility Facility Technical Training (I Financial	Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	18 16 9 15 15 19 22 70 98 107 151	8 10 17 11 11 7 155 155 107 79	8 10 11 10 6 0	W W 5 8 W	5 W 12 6 W 0	0 0 6 W W	0 W 0 3 W 6	0 0 W 0 0 0
Facility Technical Technical Training (I Financial. 322130 Paperbo Participati Energy A Electricit Power Fa Equipme Using a Standby Special f Interval I Equipme Improv Steam I Compre Direct/I Direct f Facility Facility Technical Training (I Financial.	y Lighting al Assistance (j) al Information (k) (l) a Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	16 9 15 15 19 22 70 98 107 151	10 17 11 11 7 155 107 79	10 11 10 6 0	W W 5 8 W	W 12 6 W 0	0 0 6 W W	0 3 W 6	0 W 0 0 0
Facility Technical Technical Training (I Financial. 322130 Paperbo Participati Energy A Electricit Power Fa Equipme Using a Standby Special f Interval I Equipme Improv Steam I Compre Direct/I Direct F Direct M Facility Technical Training (I Financial.	y Lighting al Assistance (j) al Information (k) (l) a Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	9 15 15 19 22 70 98 107 151	17 11 11 7 155 107 79	11 10 6 0	W 5 8 W	12 6 W 0	0 6 W W	0 3 W 6	W 0 0 0
Technical Technical Training (I Financial J 322130 Paperbo Participati Energy A Electricit Power F, Equipme Using a Standby Special F Interval N Equipme Improv Steam I Compre Direct/I Direct F Facility Facility Technical Training (I Financial J	il Assistance (j) il Information (k) (l) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	15 15 19 22 70 98 107 151	11 11 7 155 107 79	10 6 0 85	5 8 W	6 W 0	6 W W	3 W 6	0 0 0
Training (I Financial J 322130 Paperbo Participati Energy A Electricit Power Fi Equipme Using a Standby Special Fi Interval I Equipme Improv Steam I Orgen Direct M Facility Facility Technical Training (I Financial J	(I) I Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	15 19 22 70 98 107 151	11 7 155 107 79	6 0 85	8 W 26	W 0	w w	W 6	0 0
Financial 322130 Paperbo Participati Energy A Electricit Power F. Equipme Using a Standby Special F Interval I Equipme Improv Steam I Compre Direct/I Direct F Direct M Facility Technical Training (I Financial	Assistance (m) oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) Generation Program	19 22 70 98 107 151	7 155 107 79	0 85	W 26	0	W	6	0
322130 Paperbo Participati Energy A Electricit Power F: Equipme Using a Standby Special F Interval N Equipme Improv Steam I Compre Direct/I Direct M Facility Facility Technical Training (I Financial	oard Mills tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control actor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	22 70 98 107 151	155 107 79	 85	 26	-			
Participati Energy A Electricit Power Fa Equipme Using a Standby Special f Interval I Equipme Improv Steam I Compre Direct/I Direct M Facility Facility Technical Training (I Financial	tion in One or More of the Following Types of Activities Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	70 98 107 151	107 79	85	26		_		
Energy A Electricit Power Fa Equipme Using a Standby Special F Interval N Equipme Improv Steam I Compre Direct/I Direct N Facility Facility Technical Training (I Financial	Audit or Assessment ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	70 98 107 151	107 79	85	26				
Electricit Power Fa Equipme Using a Standby Special f Interval f Equipme Improv Steam I Compro Direct/I Direct f Direct f Facility Facility Facility Technical Training (I Financial	ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	98 107 151	79			15			
Electricit Power Fa Equipme Using a Standby Special f Interval f Equipme Improv Steam I Compro Direct/I Direct f Direct f Facility Facility Facility Technical Training (I Financial	ity Load Control Factor Correction or Improvement ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	107 151					12		
Equipme Using a Standby Special f Interval f Equipme Improv Steam 1 Compre Direct/I Direct f Facility Facility Technical Training (I Financial	ent Installation or Retrofit for the Primary Purpose of a Different Energy Source (c) y Generation Program	151	70	55	29	16	0	W	W
Úsing a Standby Special f Interval I Equipme Improv Steam I Compre Direct/I Direct I Facility Facility Technical Technical Training (I Financial	a Different Energy Source (c) y Generation Program			58	19	21	0	0	W
Standby Special I Equipme Improv Steam I Ormpre Direct/I Direct I Facility Technical Treining (I Financial	y Generation Program								
Special f Interval I Equipme Improv Steam I Compre Direct/I Direct I Facility Facility Technical Training (I Financial		154	26	23	W	9	0	0	(
Interval M Equipme Steam I Compre Direct/I Direct M Facility Facility Technical Training (I Financial	Rate Schedule (d)		23	13	11	W	0	0	(
Equipme Improv Steam 1 Direct/I Direct F Direct M Facility Facility Technical Technical Training (I Financial		96	81		73	10			
Improv Steam I Compre Direct/I Direct R Facility Facility Technical Technical Training (I Financial	Metering (e)	126	51		48	6			V
Steam I Compre Direct/I Direct I Facility Technical Training (I Financial	ent Installation or Retrofit for the Primary Purpose of								
Compre Direct/I Direct F Facility Technical Technical Training (I Financial	ving Energy Efficiency Affecting:								
Direct/li Direct M Facility Facility Technical Technical Training (I Financial	Production/System (f)	110	67	57	5	25	W	4	W
Direct F Direct M Facility Facility Technical Technical Training (I Financial	ressed Air Systems (g)	103	74	70	6	30	0	W	W
Direct M Facility Facility Technical Training (I Financial	Indirect Process Heating	122	55	55	W	16	0	W	(
Facility Facility Technical Technical Training (I Financial	Process Cooling, Refrigeration	168	9	8	W	5	0	0	(
Facility Facility Technical Technical Training (I Financial	Machine Drive (h)	83	94	87	8	32	0	W	(
Facility Technical Technical Training (I Financial	y HVAC (i)	131	46	35	3	13	0	W	
Technical Technical Training (I Financial	y Lighting	91	86	70	16	29	0	7	
Technical Training (I Financial	al Assistance (j)	73	104	76	21	62	W	W	
Training (I Financial	al Information (k)	96	81	52	18	49	9	6	v
Financial		93	84	44	23	45	5	16	v
B PRINTING	Ássistance (m)	120	57	9	23	4	19		
	G AND RELATED SUPPORT								
Participati	tion in One or More of the Following Types of Activities	10,718	4,595						
Energy A	Audit or Assessment	13,571	1,742	773	564	523	0	303	W
Electricit	ity Load Control	W	W	Q	278	W	0	0	(
Power Fa	Factor Correction or Improvement	15,128	185	69	Q	Q	0	0	v
	ent Installation or Retrofit for the Primary Purpose of								
Using a	a Different Energy Source (c)	15,112	Q	W	Q	0	0	W	(
Standby	y Generation Program	15,199	Q	Q	W	W	0	0	(
Special F	Rate Schedule (d)	14,612	701		682	Q			v
Interval I	Metering (e)	14,941	372		253	0			(
Equipme	ent Installation or Retrofit for the Primary Purpose of								
Improv	ving Energy Efficiency Affecting:								
Steam	Production/System (f)	15,174	Q	Q	W	Q	W	0	(
		14,244	1,069	779	Q	226	W	W	v
	ressed Air Systems (g)	14,914	399	72	Q	Q	0		
	ressed Air Systems (g) /Indirect Process Heating	14,930	383	52	Q	Q	0	0	
	Indirect Process Heating		763	483	ą	Q	W	0	
		14,550	1,691	551	395	669	0	-	
	/Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h)						Ŵ		
Technical	/Indirect Process Heating Process Cooling, Refrigeration	14,550 13,622 12,676	2,637	1,001	942	414	vv	356	266

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

					•	Source of Assistance	9		
VAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
,ouo(u)	Energy-Management Activity		Participation(b)	III-HOuse	cappion	Tionadi	riogram	riogram	DOILT KIIOW
	Technical Information (k)	14,666	647	150	288	378	W	W	0
	Training (I)	14,619	694	531	85	108	W	W	0
	Financial Assistance (m)	14,613	700	0	414	W	0	Q	0
324	PETROLEUM AND COAL PRODUCTS								
	Participation in One or More of the Following Types of Activities	761	1,263						
	Energy Audit or Assessment	1,273	751	608	191	116	17		21
	Electricity Load Control	1,699	325	198	103	93	0		12
	Power Factor Correction or Improvement	1,727	297	145	73	117	0	W	13
	Equipment Installation or Retrofit for the Primary Purpose of	1 000	100	100	- 4	F 4			-
	Using a Different Energy Source (c)	1,862	162	130	54	51	0		5
	Standby Generation Program	1,918	106	73	11	17	0		13
	Special Rate Schedule (d)	1,571	453		398	92			22
	Interval Metering (e)	1,805	219		189	44			14
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
		1.904	220	104	10	75	0	2	5
	Steam Production/System (f) Compressed Air Systems (g)	1,804 1,723	301	184 265	12 14	75 79	w	3 8	5
	Direct/Indirect Process Heating	1,723	301	265	28	108	VV 0		17
				205	28	45	0		N N
	Direct Process Cooling, Refrigeration Direct Machine Drive (h)	1,922 1,566	102 458	374	47	45	0		40
	Facility HVAC (i)	1,500	458 285	189	47	120	w	w w	40
	Facility Lighting	1,739	409	286	82	103	Ŵ	16	2
	Technical Assistance (j)	1,354	409 670	389	246	383	4		12
	Technical Information (k)	1,354	579	364	240	256	10		11
	Training (I)	1,399	625	392	210	238	7		24
	Financial Assistance (m)	1,813	211	48	123	43	9		5
324110									
	Participation in One or More of the Following Types of Activities	36	196						_
	Energy Audit or Assessment	72	160	137	12	51	6		W
	Electricity Load Control	176	56	45	12	9	0		Ŵ
	Power Factor Correction or Improvement	157	75	65	10	9	0		Ŵ
	Equipment Installation or Retrofit for the Primary Purpose of	107							
	Using a Different Energy Source (c)	197	35	34	6	13	0	0	0
	Standby Generation Program	206	26	20	6	4	0		Č
	Special Rate Schedule (d)	182	50		45	Ŵ			Ŵ
	Interval Metering (e)	195	37		28	6			Ŵ
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:					-			
	Steam Production/System (f)	131	101	90	7	32	0	W	W
	Compressed Air Systems (g)	160	72	63	W	28	0	0	W
	Direct/Indirect Process Heating	153	79	72	W	25	0	0	W
	Direct Process Cooling, Refrigeration	212	20	14	0	12	0	0	(
	Direct Machine Drive (h)	148	84	74	9	25	0	W	4
	Facility HVAC (i)	204	28	22	0	13	0	0	V
	Facility Lighting	170	62	50	4	13	W	W	4
	Technical Assistance (j)	66	166	132	21	107	W	W	W
	Technical Information (k)	88	144	116	24	90	4	W	W
	Training (I)	98	134	114	22	74	W	W	W
	Financial Assistance (m)	187	45	4	29	W	5	18	W
324121	Asphalt Paving Mixture and Block								
324121	Participation in One or More of the Following Types of Activities	504	834						
324121		504 894 1,122	834 444 216	 352 113	 145 73	 43 65	 W 0	 11 W	

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

						Source of Assistanc	0		
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
(-)		No rancipation	Tancipation(b)	11-110436					Don traiow
	Power Factor Correction or Improvement	1,168	170	59	46	81	0	W	W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1,223	115	88	41		0		5
	Standby Generation Program	1,304	34	13	W		0	0	13
	Special Rate Schedule (d)	1,013	325		279				
	Interval Metering (e)	1,197	141		126	31			8
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,296	42	23	W	Q	0		0
	Compressed Air Systems (g)	1,243	95	86	W	21	0	W	W
	Direct/Indirect Process Heating	1,166	172	127	11	57	0	W	14
	Direct Process Cooling, Refrigeration	1,315	Q	4	0	W	0	0	W
	Direct Machine Drive (h)	1,104	234	174	23	57	0	0	31
	Facility HVAC (i)	1,188	150	76	W	64	W	W	W
	Facility Lighting	1,156	182	108	61	40	0	W	17
	Technical Assistance (i)	962	376	195	167	217	0	9	Ŵ
	Technical Information (k)	1,016	322	188	152		w	q	
	Training (I)	965	373	223	132		Ŵ	28	
	Financial Assistance (m)	1,222	116	35	58		Ŵ	23	
		1,222	110		50	55	**	25	v
324199	Other Petroleum and Coal Products								
	Participation in One or More of the Following Types of Activities	20	28						-
	Energy Audit or Assessment	32	16	13	4	W	0	W	(
	Electricity Load Control	41	7	5	W	W	0		(
	Power Factor Correction or Improvement	41	7	4	Ŵ		0		(
	Equipment Installation or Retrofit for the Primary Purpose of		,	-			0	Ū	
	Using a Different Energy Source (c)	W	W	W	0	0	0	0	C
	Standby Generation Program	39	9	7	Ŵ		0	-	
	Special Rate Schedule (d)	43	5		5				(
	Interval Metering (e)	43	5		4				N
	Equipment Installation or Retrofit for the Primary Purpose of	43	5		4	vv			v
	Improving Energy Efficiency Affecting:								
		10	•	-		-			
	Steam Production/System (f)	40	8	7	W	5	0	W	N
	Compressed Air Systems (g)	36	12	8	0		W	0	W
	Direct/Indirect Process Heating	W	W	W	0		0		C
	Direct Process Cooling, Refrigeration	W	W	W	0		0	0	(
	Direct Machine Drive (h)	35	13	12	W		0	0	v
	Facility HVAC (i)	39	9	8	W	W	0	0	(
	Facility Lighting	36	12	9	W	7	0	0	(
	Technical Assistance (j)	31	17	11	5	9	0	0	(
	Technical Information (k)	36	12	11	W	5	0	0	(
	Training (I)	37	11	5	4	5	0	W	C
	Financial Assistance (m)	41	7	W	5	0	0	W	0
25	CHEMICALS								
	Participation in One or More of the Following Types of Activities	3,127	5,162						
	Energy Audit or Assessment	5,725	2,564	1,954	518		62		
	Electricity Load Control	7,175	1,114	834	300	169	8	26	23
	Power Factor Correction or Improvement	7,122	1,167	773	293	233	7	14	30
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	7,815	474	385	53	137	9	11	C
	Standby Generation Program	7,775	515	415	70		0		
	Special Rate Schedule (d)	7,176	1,113		917				
	Interval Metering (e)	7,842	447		254	188			31
	Equipment Installation or Retrofit for the Primary Purpose of	7,042	447		204	100			50
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	7,251	1,038	938	41	255	5	14	~
	Steam Froudction/System (I)	7,251	1,038	938	41	255	5	14	Q

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

							-		
AICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Compressed Air Systems (g)	6,334	1,956	1,773	50	414	9	23	27
	Direct/Indirect Process Heating	7.480	809	661	60	214	5		
	Direct Process Cooling, Refrigeration	7,400	817	609	53	372	5	-	
		6,355	1,934	1,580	83	524	5		23 Q
	Direct Machine Drive (h)								
	Facility HVAC (i)	6,379	1,911	1,206	141	995	8		53
	Facility Lighting	5,851	2,438	1,843	341	906	30		85
	Technical Assistance (j)	6,043	2,247	1,318	304	1,323	25		39
	Technical Information (k)	6,720	1,569	974	429	597	78		29
	Training (I)	6,973	1,317	781	368	448	42	76	37
	Financial Assistance (m)	7,624	665	70	396	113	82	197	25
325110	Petrochemicals								
	Participation in One or More of the Following Types of Activities	5	35						-
	Energy Audit or Assessment	18	22	22	0	W	0	0	(
	Electricity Load Control	31	9		W	0	0		
	Power Factor Correction or Improvement	31	9	7	Ŵ	Ő	0		
	Equipment Installation or Retrofit for the Primary Purpose of	51	5	,	**	0	0	0	•
		22	-	6	14/	14/	0	0	v
	Using a Different Energy Source (c)	33	7	6	W	W	0	•	
	Standby Generation Program	37	3	W	W	0	0	0	
	Special Rate Schedule (d)	32	8		7	0			v
	Interval Metering (e)	32	8		7	W			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	23	17	17	W	6	0	0	
		29	11	10	0	w	0	•	
	Compressed Air Systems (g)								
	Direct/Indirect Process Heating	27	13	13	0	W	0	0	
	Direct Process Cooling, Refrigeration	31	9	7	0	W	0		V
	Direct Machine Drive (h)	31	9	7	0	5	0	0	
	Facility HVAC (i)	35	5	W	0	3	0	0	
	Facility Lighting	34	6	3	0	3	0	0	
	Technical Assistance (j)	10	30	24	W	17	W	W	
	Technical Information (k)	17	23	19	W	9	0		V
	Training (I)	22	18	13	Ŵ	10	0		
	Financial Assistance (m)	37	3	0	Ŵ	0	w	W	(
325120	Industrial Gases								
	Participation in One or More of the Following Types of Activities	241	245						-
	Energy Audit or Assessment	315	171	171	0	W	W	0	(
	Electricity Load Control	319	167	165	0	0	0	0	v
	Power Factor Correction or Improvement	310	176	174	8	0	0		v
	Equipment Installation or Retrofit for the Primary Purpose of	510	170	1/4	0	0	0	0	v
	Using a Different Energy Source (c)	W	W	W	0	0	0	0	
	Standby Generation Program	W	W	W	W	0	0	0	
	Special Rate Schedule (d)	300	186		175	0			1
	Interval Metering (e)	347	139		9	127			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	480	6	6	W	W	0	0	
	Compressed Air Systems (g)	473	13	9	W	W	0		
	Direct/Indirect Process Heating	480	6	4	W	W	0		
	Direct Process Cooling, Refrigeration	438	48	Q	W	0	0		1
	Direct Machine Drive (h)	440	Q	Q	W	W	0	0	,
	Facility HVAC (i)	472	14	10	W	0	0	0	1
	Facility Lighting	470	16	11	W	Ŵ	0		Ň
	Technical Assistance (j)	275	211	170	7	Ŵ	w	0	·
	Technical Assistance () Technical Information (k)	401	85	1/0 Q	ý	Q	Ŵ	0	
					Ŵ	Q W		-	
	Training (I)	439	Q	Q	W	W	0	W	(

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						Source of Assistance	-		
:S e(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Financial Assistance (m)	477	9	W	W	0	0	7	,
25181	Alkalies and Chlorine								
	Participation in One or More of the Following Types of Activities	11	24						
	Energy Audit or Assessment	20	15	12	W	W	W	0	
	Electricity Load Control	21	14	11	3	W	0	0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of	23	12	12	0	0	0	0	
	Using a Different Energy Source (c)	35	0	0	0	0	0	0)
	Standby Generation Program	29	6	5	W	0	0	0)
	Special Rate Schedule (d)	21	14		14	0			
	Interval Metering (e)	26	9		7	W			
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	23	12	12	0	W	0	0)
	Compressed Air Systems (g)	25	10	9	Ő	0	0	0	
	Direct/Indirect Process Heating	31	4	4	0	0	0	0	
	Direct Process Cooling, Refrigeration	31	4	4	0	Ŵ	0	0	
	Direct Machine Drive (h)	25	10	10	0	W	0	0)
	Facility HVAC (i)	29	6	5	0	0	0	0	
	Facility Lighting	24	11	7	Ŵ	4	0	0	
	Technical Assistance (j)	17	18	11	Ŵ	10	Ŵ	0	
	Technical Information (k)	20	15	11	5	4	4	Ŵ	
	Training (I)	25	10	8	3	5	w	Ŵ	
	Financial Assistance (m)	29	6	Ő	6	0	0	Ŵ	
5182			-	-	-	-	-		
10102									
	Participation in One or More of the Following Types of Activities	17	16						
	Energy Audit or Assessment	23	10	9	3	W	0	0	
	Electricity Load Control	29	4	4	0	0	0	0	
	Power Factor Correction or Improvement	24	9	7	W	W	0	0)
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	W	0	0	0	0	
	Standby Generation Program	33	0	0	0	0	0	0)
	Special Rate Schedule (d)	33	0		0	0			
	Interval Metering (e)	W	W		W	0			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	30	3	3	0	W	0	0	
	Compressed Air Systems (g)	29	4	4	0	W	0	0	
	Direct/Indirect Process Heating	29	4	4	0	0	0	0)
	Direct Process Cooling, Refrigeration	33	0	0	0	0	0	0)
	Direct Machine Drive (h)	23	10	8	0	4	0	0)
	Facility HVAC (i)	25	8	3	0	4	0	0)
	Facility Lighting	25	8	7	0	3	0	0)
	Technical Assistance (j)	23	10	10	0	3	0	0)
	Technical Information (k)	29	4	4	W	W	0	0)
	Training (I)	29	4	W	0	3	0	0)
	Financial Assistance (m)	30	3	W	0	3	0	0)
5188	Other Basic Inorganic Chemicals								
	Participation in One or More of the Following Types of Activities	200	270						
	Energy Audit or Assessment	338	132	81	57	41	W	Q	2
	Electricity Load Control	410	60	40	21	13	W	6	;
	Power Factor Correction or Improvement	410	60	26	Q	16	W	W	
	Equipment Installation or Retrofit for the Primary Purpose of								

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

						Source of Assistanc	•		
AICS ode(a)	Francis Management A stick	No Destinio ation	Denticia edica (h.)	la havaa	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Daalt Kaaw
ue(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Supplei	FIOVIDEI	Flogram	Frogram	Don't Know
	Using a Different Energy Source (c)	446	Q	Q	w	W	w		
	Standby Generation Program	449	21	14	W	6	0	W	W
	Special Rate Schedule (d)	394	76		66				
	Interval Metering (e)	447	23		22	W			W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	406	64	52	0	31	0	0	(
	Compressed Air Systems (g)	348	122	109	W	37	0	W	v
	Direct/Indirect Process Heating	437	33	30	0	6	0	0	
	Direct Process Cooling, Refrigeration	456	14	11	0	6	0	0	
	Direct Machine Drive (h)	327	143	103	6	45	W	W	V
	Facility HVAC (i)	386	84	71	W	15	W	0	V
	Facility Lighting	354	116	100	12	26	W	9	
	Technical Assistance (j)	370	100	50	24		W	9	
	Technical Information (k)	400	70	32	32		6	6	
	Training (I)	392	78	36	29		5		
	Financial Assistance (m)	430	40	W	27		5		
25192									
20192	•								
	Participation in One or More of the Following Types of Activities	5	19						
	Energy Audit or Assessment	9	15	15	0		0		
	Electricity Load Control	16	8	5	W		0		
	Power Factor Correction or Improvement	14	10	8	0	W	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	20	4	W	0		0	0	
	Standby Generation Program	18	6	5	0		0	0	
	Special Rate Schedule (d)	19	5		5				
	Interval Metering (e)	W	W		W	0			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	13	11	10	W	W	0	0	
	Compressed Air Systems (g)	18	6	6	0	0	0	0	
	Direct/Indirect Process Heating	18	6	5	0		0	0	
	Direct Process Cooling, Refrigeration	19	5	5	0	0	0	0	
	Direct Machine Drive (h)	19	5	5	W	0	0	0	
	Facility HVAC (i)	18	6	6	W	0	0	0	
	Facility Lighting	14	10	9	0	W	0	0	
	Technical Assistance (j)	13	11	10	0	5	0	0	
	Technical Information (k)	13	11	9	W	4	W	0	
	Training (I)	18	6	5	W	4	0	0	
	Financial Assistance (m)	W	W	0	W	0	0	0	
5193	Ethyl Alcohol								
	Participation in One or More of the Following Types of Activities	38	147						
	Energy Audit or Assessment	103	82	44	39		W		
	Electricity Load Control	149	36	17	20		0		
	Power Factor Correction or Improvement	142	43	27	24	4	0	W	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	165	20	18	4	4	0	0	
	Standby Generation Program	170	15	10	6		0		
	Special Rate Schedule (d)	158	27		22				
	Interval Metering (e)	172	13		8	W			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	142	43	36	W	17	0	4	
	Compressed Air Systems (g)	147	38	34	W	10	0	0	N N
	Direct/Indirect Process Heating	139	46	42	W	11	0	W	
	-								

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

S					Utility/Energy	Product/Service	Federal	State/Local	
(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Kno
	Direct Process Cooling, Refrigeration	161	24	17	w	5	0	w	
	Direct Machine Drive (h)	118	67	56	9	16	0	5	
	Facility HVAC (i)	170	15	13	Ŵ	6	0	Ŵ	
	Facility Lighting	148	37	28	8	5	0	0	
	Technical Assistance (j)	89	96	49	30	55	0		
	Technical Information (k)	115	70	28	25	29	w	5	
	Training (I)	134	51	25	23	29	Ŵ	6	
	Financial Assistance (m)	154	34	25 4	19	29 5	4	-	
25199	Other Basic Organic Chemicals								
	Participation in One or More of the Following Types of Activities	73	403						
	Energy Audit or Assessment	265	211	166	22	46	19	14	
		404	72	53	11	18	0		
	Electricity Load Control								
	Power Factor Correction or Improvement	398	78	62	8	18	0	W	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	452	24	23	Q	W	0	0	
	Standby Generation Program	410	66	64	4	0	0	0	
	Special Rate Schedule (d)	379	98		82	Q			
	Interval Metering (e)	412	64		45	15			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	406	70	62	8	36	0	W	
	Compressed Air Systems (g)	366	110	63	W	59	W	W	
	Direct/Indirect Process Heating	433	43	40	Ŵ	15	0		
	Direct Process Cooling, Refrigeration	432	40	31	Ŵ	26	0		
	Direct Machine Drive (h)	307	169	151	6	20 44	0		
				66	Q	73			
	Facility HVAC (i)	334	142				0		
	Facility Lighting	291	185	135	Q	33	3	W	
	Technical Assistance (j)	312	164	103	25	68	W	12	
	Technical Information (k)	301	175	108	24	55	18		
	Training (I)	327	149	100	42	44	3	11	
	Financial Assistance (m)	445	31	7	12	W	3	14	
5211	Plastics Materials and Resins								
	Participation in One or More of the Following Types of Activities	349	395						
	Energy Audit or Assessment	545	199	154	32	64	6	8	
	Electricity Load Control	656	88	62	27	Q	0	0	
	Power Factor Correction or Improvement	645	99	63	40	Q	0	W	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	701	43	Q	W	Q	W	0	
	Standby Generation Program	710	34	28	5	5	0	0	
	Special Rate Schedule (d)	672	72		57	18			
	Interval Metering (e)	705	39		29	7			
	Equipment Installation or Retrofit for the Primary Purpose of	705			29	1			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	676	68	50	W	17	0		
	Compressed Air Systems (g)	572	172	159	W	51	0	0	
	Direct/Indirect Process Heating	687	57	32	W	Q	0	0	
	Direct Process Cooling, Refrigeration	660	84	34	0	Q	0	0	
	Direct Machine Drive (h)	595	149	123	W	54	0	0	
	Facility HVAC (i)	594	150	100	13	79	0		
	Facility Lighting	535	209	129	45	116	w	0	
		533	209	129	43 26	110	3	Ŵ	
	Technical Assistance (j)						-		
	Technical Information (k)	604	140	108	13	55	7		
	Training (I) Financial Assistance (m)	620 668	124 76	65 Q	19 26	51 Q	8 Q	7	

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						Source of Assistanc	9		
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
325212			r anteipation(b)	11-110436					Don't Kilow
525212	•								
	Participation in One or More of the Following Types of Activities	25	101						
	Energy Audit or Assessment	97	29	21	9	5	w	w	0
	Electricity Load Control	96	30	10	Q	W	0		
	Power Factor Correction or Improvement	93	33	30	6	W	0	0	0
	Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	117	0	-	14/	14/	0	0	0
		117 115	9 11	5 8	W 0	W W	0	0 0	
	Standby Generation Program Special Rate Schedule (d)	115	16	° 	12	Ŵ		0	0
	Interval Metering (e)	110	7		7	Ŵ			0
	Equipment Installation or Retrofit for the Primary Purpose of	119	,		,	**			0
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	106	20	14	5	5	0	0	W
	Compressed Air Systems (g)	76	50	45	w	9	0	w	0
	Direct/Indirect Process Heating	115	11	11	0	w	0	0	0
	Direct Process Cooling, Refrigeration	106	20	12	w	Q	0	-	
	Direct Machine Drive (h)	74	52	39	Ŵ	Ŵ	0	0	Ŵ
	Facility HVAC (i)	84	42	27	Ŵ	16	0	0	Ŵ
	Facility Lighting	91	35	20	12	10	Ŵ	Ŵ	0
	Technical Assistance (j)	101	25	16	6	11	0	0	Ŵ
	Technical Information (k)	108	18	14	3	6	0 0	0	
	Training (I)	109	17	16	Ŵ	5	Ő		Ő
	Financial Assistance (m)	115	11	0	6	Ŵ	W	W	0
325222	Noncellulosic Organic Fibers								
	Participation in One or More of the Following Types of Activities	13	64						
	Energy Audit or Assessment	36	41	34	9	9	0	W	0
	Electricity Load Control	60	17	8	5	W	0	0	W
	Power Factor Correction or Improvement	66	11	8	W	0	0	0	W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	W	0	W	0	0	0
	Standby Generation Program	W	W	W	W	0	0	0	0
	Special Rate Schedule (d)	49	28		25	W			W
	Interval Metering (e)	65	12		12	0			0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	60	17	15	0	5	0		
	Compressed Air Systems (g)	49	28	25	0	4	0	-	
	Direct/Indirect Process Heating	66	11	11	0	W	0		
	Direct Process Cooling, Refrigeration	70	7	6	0	0	0		
	Direct Machine Drive (h)	55	22	22	0	W	0	0	0
	Facility HVAC (i)	58	19	17	W	4	0		
	Facility Lighting	47	30	21	W	10	0		0
	Technical Assistance (j)	34	43	31	8	16	0	0	0
	Technical Information (k)	48	29	19	7	12	W	W	0
	Training (I) Financial Assistance (m)	46 67	31 10	14 W	W 7	9 0	W 0	0 W	4 W
325311	Nitrogenous Fertilizers								
	Participation in One or More of the Following Types of Activities	19	51						
	Energy Audit or Assessment	42	28	19	6	6	4		W
	Electricity Load Control	50	20	12	11	9	0		
	Power Factor Correction or Improvement	54	16	10	8	W	0		
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	64	6	3	0	W	0	W	W
	Standby Generation Program	61	9	6	W	W	0		

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							-		
ICS					Utility/Energy	Product/Service	Federal	State/Local	
de(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Special Rate Schedule (d)	58	12		9				:
	Interval Metering (e)	61	9		8	W			v
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	54	16	14	0		0	0	V
	Compressed Air Systems (g)	58	12	11	0	W	0	0	v
	Direct/Indirect Process Heating	62	8	7	0		0	0	v
	Direct Process Cooling, Refrigeration	64	6	5	0		0	0	V
	Direct Machine Drive (h)	52	18	13	W		0		١
	Facility HVAC (i)	51	19	13	W		0	0	١
	Facility Lighting	46	24	17	W		0		`
	Technical Assistance (j)	38	32	15	10		W	W	١
	Technical Information (k)	50	20	14	9		W	W	1
	Training (I)	48	22	14	7		4		`
	Financial Assistance (m)	60	10	W	8	W	W	4	
325312	Phosphatic Fertilizers								
	Participation in One or More of the Following Types of Activities	33	32						
	Energy Audit or Assessment	50	15	10	6		W	3	
	Electricity Load Control	53	12	9	7		0		
	Power Factor Correction or Improvement	55	10	8	3	0	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	W	W		0		
	Standby Generation Program	W	W	W	0		0	0	
	Special Rate Schedule (d)	56	9		9	-			
	Interval Metering (e)	60	5		4	W			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	58	7	6	W		0		
	Compressed Air Systems (g)	56	9	8	W		0		
	Direct/Indirect Process Heating	62	3	3	0		0		
	Direct Process Cooling, Refrigeration	W	W	W	0		0	0	
	Direct Machine Drive (h)	53	12	10	W		0	0	
	Facility HVAC (i)	59	6	6	0		0	-	
	Facility Lighting	48	17	14	3		0		
	Technical Assistance (j)	47	18	10	3		W	W	
	Technical Information (k)	54	11	7	7		W	W	
	Training (I)	52	13	9	6	-	W	W	
	Financial Assistance (m)	60	5	3	3	W	W	W	
254	Pharmaceuticals and Medicines								
	Participation in One or More of the Following Types of Activities	385	793						
	Energy Audit or Assessment	761	417	250	128		12		1
	Electricity Load Control	1,017	161	114	66		W		1
	Power Factor Correction or Improvement	1,033	145	96	61	29	W	5	,
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1,076	102	54	31		W	7	
	Standby Generation Program	955	223	194	32		0	6	
	Special Rate Schedule (d)	970	208		166				
	Interval Metering (e)	1,097	81		63	26			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	948	230	206	13		5		
	Compressed Air Systems (g)	842	336	286	10		W	12	
	Direct/Indirect Process Heating	1,041	137	95	Q	41	5	5	
	Direct Process Cooling, Refrigeration Direct Machine Drive (h)	1,047 1,007 896	171 282	114 230	Q 41		5 W		

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cs					Utility/Energy	Product/Service	Federal	State/Local	
e(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Facility HVAC (i)	728	450	316	65	173	w	17	C
	Facility Lighting	720	417	300	111	122	11	17	25
	Technical Assistance (j)	750	428	239	128	267	8	17	W
	Technical Information (k)	812	366	251	145		20	21	Ň
	Training (I)	909	269	124	143	137	15	31	C
	Financial Assistance (m)	950	203	21	162	24	43	63	0
325412	Pharmaceutical Preparation								
	Participation in One or More of the Following Types of Activities	209	400						
	Energy Audit or Assessment	394	215	119	47	97	6	21	v
	Electricity Load Control	527	82	57	37	22	Ŵ	w	
	Power Factor Correction or Improvement	544	65	46	25		Ŵ	Ŵ	
	Equipment Installation or Retrofit for the Primary Purpose of		00	40	25	12	**	**	
	Using a Different Energy Source (c)	561	48	35	15	21	w	w	
	• • • • • • • • • • • • • • • • • • • •	512	48 97						
	Standby Generation Program			76	22		0	W	
	Special Rate Schedule (d)	492	117		80				
	Interval Metering (e)	559	50		37	20			v
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	460	149	136	9		W	W	
	Compressed Air Systems (g)	456	153	131	7		W	W	,
	Direct/Indirect Process Heating	534	75	62	W	22	W	W	
	Direct Process Cooling, Refrigeration	538	71	44	W	43	W	W	
	Direct Machine Drive (h)	430	179	168	20	55	W	6	
	Facility HVAC (i)	398	211	169	15		W	8	
	Facility Lighting	380	229	176	41		9	11	
	Technical Assistance (j)	394	215	121	43		Ŵ		Ň
	Technical Information (k)	465	144	106	43		11	15	
	Training (I)	403	145	75	49		10	19	
	Financial Assistance (m)	482	143	17	43 75		29	44	
25992	Photographic Film, Paper, Plate, and Chemicals								
	Participation in One or More of the Following Types of Activities	71	67						
	Energy Audit or Assessment	110	28	20	6	11	W	4	
	Electricity Load Control	123	15	12	8	W	0	W	
	Power Factor Correction or Improvement	128	10	7	7	0	0 0	0	
	Equipment Installation or Retrofit for the Primary Purpose of	120	10	,	,	Ŭ	0	Ū	
	Using a Different Energy Source (c)	133	5	w	W	W	0	0	
	Standby Generation Program	133	16	4	Ŵ	Ŵ	0	w	
		122							
	Special Rate Schedule (d)		16		16				
	Interval Metering (e)	132	6		4	W			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	125	13	8	W	W	0	0	
	Compressed Air Systems (g)	113	25	15	W	14	0	W	
	Direct/Indirect Process Heating	131	7	7	0	W	0	0	
	Direct Process Cooling, Refrigeration	129	9	6	0	W	0	0	
	Direct Machine Drive (h)	119	19	16	W	6	0	W	
	Facility HVAC (i)	106	32	14	0	23	0	0	
	Facility Lighting	96	42	26	7	20	w	Ŵ	
	Technical Assistance (j)	105	33	12	, 11		0	4	
	Technical Information (k)	103	36	12	15		0	w W	,
			30	10	15	20	0	vv	1
				4.4	10	0	^	14/	
	Francial Assistance (m)	102 113 124	25 14	14 W	13 8	9 W	0 W	W 7	

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cs					Utility/Energy	Product/Service	Federal	State/Local	
le(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Knov
	Participation in One or More of the Following Types of Activities	3,545	4,723						
	Energy Audit or Assessment	5,315	2,953	1,274	1,650	741	Q	288	
	Electricity Load Control	7,027	1,241	534	614	Q	0		
	Power Factor Correction or Improvement	7,232	1,036	490	599	263	Ŵ	Ŵ	
	Equipment Installation or Retrofit for the Primary Purpose of	7,202	1,000	400	000	200			
	Using a Different Energy Source (c)	7,980	288	194	72	68	0	w	
	Standby Generation Program	8,137	200 Q	194 Q	,2 Q	W	0		
		7.496	772		625	63	0	0	
	Special Rate Schedule (d)								
	Interval Metering (e)	8,044	224		207	56			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	7,936	332	164	132	220	0	0	
	Compressed Air Systems (g)	6,434	1,834	1,547	205	394	W	W	
	Direct/Indirect Process Heating	7,582	686	466	Q	319	0	W	
	Direct Process Cooling, Refrigeration	7,606	662	362	213	275	0	0	
	Direct Machine Drive (h)	6,646	1,622	1,228	204	532	0	0	
	Facility HVAC (i)	6,985	1,283	851	W	532	W	0	
	Facility Lighting	5,825	2,443	1,597	813	652	Q	Q	
	Technical Assistance (j)	6,451	1,817	825	937	838	õ	õ	
	Technical Information (k)	6.919	1,349	487	733	479	Q	Ŵ	
	Training (I)	7,339	929	237	607	325	Q		
	Financial Assistance (m)	7,545	723	Q	500	173	163	159	
	NONMETALLIC MINERAL PRODUCTS								
	Participation in One or More of the Following Types of Activities	7,118	4,879						
	Energy Audit or Assessment	9,732	2,265	1,687	469	508	29	64	
	Electricity Load Control	11,203	794	460	333	100	0	4	
	Power Factor Correction or Improvement	11,402	595	386	92	76	W	Q	
	Equipment Installation or Retrofit for the Primary Purpose of	,						-	
	Using a Different Energy Source (c)	11.670	327	304	7	90	0	4	
	Standby Generation Program	11,503	494	420	Q	20	0		
	Special Rate Schedule (d)	10,935	1,062		833	173			
	Interval Metering (e)	11,395	602		368	Q			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	11,672	325	244	Q	7	0	0	
	Compressed Air Systems (g)	10,252	1,745	1,539	45	266	Q	8	
	Direct/Indirect Process Heating	11,580	417	308	9	Q	Q	4	
	Direct Process Cooling, Refrigeration	11,761	236	151	W	õ	0	W	
	Direct Machine Drive (h)	10,753	1,244	1,034	31	302	w	9	
	Facility HVAC (i)	10,733	1,321	892	Q	395	0	3	
	Facility Lighting	10,070	1,974	1,514	271	386	Q		
	Technical Assistance (j)	10,619	1,378	859	266	525	21	15	
	Technical Information (k)	10,893	1,104	746	208	351	Q	16	
	Training (I)	10,964	1,033	677	194	238	27	Q	
	Financial Assistance (m)	11,012	985	Q	272	Q	321	192	
7121	Brick and Structural Clay Tile								
	Participation in One or More of the Following Types of Activities	28	128						
	Energy Audit or Assessment	86	70	56	13	8	W	W	
	Electricity Load Control	103	53	22	19	18	0	0	
	Power Factor Correction or Improvement	110	46	35	13	Ŵ	0		
	Equipment Installation or Retrofit for the Primary Purpose of	110	40		15	**	0	0	
		110	7	-	0	147	0	0	
	Using a Different Energy Source (c)	149	/ 8	5 6	0 W	w	•	•	
						0			
	Standby Generation Program	148				-	0		
	Standby Generation Program Special Rate Schedule (d) Interval Metering (e)	148 83 130	8 73 26		64 26	14 W			

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

						Source of Assistanc			
					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	W	W	0	0	W	0	C	0
	Compressed Air Systems (g)	137	19	16	W		0		
	Direct/Indirect Process Heating	136	20	19	0		0		
	Direct Process Cooling, Refrigeration	149		Ŵ	0		0		
	Direct Machine Drive (h)	102	, 54	47	0		0		
	Facility HVAC (i)	142	54 14	47	0		0		
					7		w		-
	Facility Lighting	120	36	23				-	
	Technical Assistance (j)	105	51	38	8		0	-	-
	Technical Information (k)	105	51	37	4		0		-
	Training (I)	96	60	42	9		0		
	Financial Assistance (m)	125	31	0	22	W	8	6	i W
327211	Flat Glass								
	Participation in One or More of the Following Types of Activities	7	44						
	Energy Audit or Assessment	30	21	15	5	W	0	W	w
	Electricity Load Control	34	17	12	Ŵ		0		
	Power Factor Correction or Improvement	44	7	6	4		0		
	Equipment Installation or Retrofit for the Primary Purpose of	44	1	0	4	vv	0	L. L.	0
	Using a Different Energy Source (c)	w	W	0	0	w	0	C	0
					w				
	Standby Generation Program	39	12	11			0		
	Special Rate Schedule (d)	37	14		12				
	Interval Metering (e)	43	8		8	W			. 0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	W	W	W	0		0		
	Compressed Air Systems (g)	34	17	14	0	7	0	W	0
	Direct/Indirect Process Heating	43	8	7	0	W	0	C	0 0
	Direct Process Cooling, Refrigeration	45	6	4	0	W	0	C	0 0
	Direct Machine Drive (h)	37	14	11	4	7	0	C	0 0
	Facility HVAC (i)	40	11	4	0	8	0	C	w w
	Facility Lighting	28	23	14	7		0		
	Technical Assistance (j)	26	25	12	14	10	Ő		
	Technical Information (k)	34	17	7	10		Ŵ		
	Training (I)	40	11	4	7		0		
	Financial Assistance (m)	39	12	4 0	11	-	w		
327212	Other Pressed and Blown Glass and Glassware								
	Participation in One or More of the Following Types of Activities	72	91						
	Energy Audit or Assessment	109	54	33	15	19	W	6	i W
	Electricity Load Control	143	20	16	3	6	0	C	0 0
	Power Factor Correction or Improvement	144	19	11	8	4	0	C	0 0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	155	8	8	W	W	0	C	0
	Standby Generation Program	148	15	10	Ŵ		0		
	Special Rate Schedule (d)	138	25		24				
	Interval Metering (e)	157	6		3				
	Equipment Installation or Retrofit for the Primary Purpose of	157	0		5	vv			. 0
	Improving Energy Efficiency Affecting:								
		100	^	~	^	^	^	-	· ^
	Steam Production/System (f)	160	3	3	0		0		
	Compressed Air Systems (g)	123	40	31	W		0		
	Direct/Indirect Process Heating	139	24	19	W		0		
	Direct Process Cooling, Refrigeration	156	7	5	W		0		
	Direct Machine Drive (h)	128	35	31	W		0	W	
	Facility HVAC (i)	144	19	12	W	Q	0	C	w w
	Facility Lighting	119	44	31	W	11	W	7	w w
		113		01				,	

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

CS					Utility/Energy	Product/Service	Federal	State/Local	
le(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Knov
	Technical Assistance (j)	115	48	27	Q	27	W	4	
	Technical Information (k)	136	27	10	6	16	W	4	,
	Training (I)	147	16	9	3	9	W	W	
1	Financial Assistance (m)	143	20	W	Q	W	W	Q	
27213	Glass Containers								
1	Participation in One or More of the Following Types of Activities	9	59						
	Energy Audit or Assessment	28	40	35	12	20	W	W	
	Electricity Load Control	55	13	11	7	3	0	0	
	Power Factor Correction or Improvement	41	27	15	6	11	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	64	4	W	W	W	0	0	
	Standby Generation Program	53	15	14	4	W	0	0	
	Special Rate Schedule (d)	41	27		17	13			
	Interval Metering (e)	55	13		12	0			
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	W	W	0	0	W	0	0	
	Compressed Air Systems (g)	19	49	36	8	29	0	W	
	Direct/Indirect Process Heating	49	19	9	W	13	0	W	
	Direct Process Cooling, Refrigeration	62	6	6	0	Ŵ	0	0	
	Direct Machine Drive (h)	23	45	34	5	15	Ő	Ŵ	
	Facility HVAC (i)	42	26	13	0	15	ů 0	0	
	Facility Lighting	17	51	32	9	27	0	5	
	Technical Assistance (j)	16	52	28	12	34	w	w	
	Technical Assistance (j)	35	33	18	8	20	Ŵ	Ŵ	
	Training (I)	26	42	32	8	20	Ŵ	Ŵ	
	Financial Assistance (m)	20 51	42	52	10	5	Ŵ	7	
1		51	17	/	10	5	vv	1	
27215	Glass Products from Purchased Glass								
7	Participation in One or More of the Following Types of Activities	278	283						
	Energy Audit or Assessment	407	154	90	66	36	4	7	
	Electricity Load Control	445	116	68	44	10	0	0	
	Power Factor Correction or Improvement	511	50	27	5	12	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	547	14	9	W	6	0	0	
	Standby Generation Program	543	18	14	W	6	0	0	
	Special Rate Schedule (d)	500	61		56	14			
	Interval Metering (e)	543	18		16	5			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	550	11	8	W	0	0	0	
	Compressed Air Systems (g)	487	74	64	7	19	0	Ŵ	
	Direct/Indirect Process Heating	532	29	23	Ŵ	10	ů 0	Ŵ	
	Direct Process Cooling, Refrigeration	541	20	18	0	8	0	Ŵ	
	Direct Machine Drive (h)	497	20 64	56	0	° 27	0	vv 4	
	Facility HVAC (i)	497 479	82	58	4	27	0	w w	
	Facility Lighting	479 430	82 131	92	24	24 34	8	9	
							8 W		
	Technical Assistance (j)	445	116	48	49	61		5	
	Technical Information (k)	480	81	41	40	39	W	4	
	Training (I) Financial Assistance (m)	514 505	47 56	18 5	23 39	23 7	W 11	W 12	
	Cements								
7310									
	Participation in One or More of the Following Types of Activities	33	176						

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							-		
ICS					Utility/Energy	Product/Service	Federal	State/Local	
de(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Electricity Load Control	130	79	59	36	19	0	4	
	Power Factor Correction or Improvement	163	46	38	13		w		
	Equipment Installation or Retrofit for the Primary Purpose of	100	-10	00	10	,		0	
	Using a Different Energy Source (c)	177	32	30	W	19	0	W	
	Standby Generation Program	189	20	17	4	Ŵ	0		
	Special Rate Schedule (d)	119	90		74				
		119	52		40				
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	157	52		40	10			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	W	W	W	0		0		
	Compressed Air Systems (g)	144	65	59	7		0		
	Direct/Indirect Process Heating	189	20	17	W	4	0	-	
	Direct Process Cooling, Refrigeration	200	9	9	0		0	•	
	Direct Machine Drive (h)	134	75	64	5		0		
	Facility HVAC (i)	153	56	47	W		0		
	Facility Lighting	109	100	95	5		0		
	Technical Assistance (j)	121	88	60	24		7	0	
	Technical Information (k)	112	97	53	23		4	0	
	Training (I)	116	93	77	23	34	5	W	
	Financial Assistance (m)	168	41	4	30	8	W	8	
410	Lime								
	Participation in One or More of the Following Types of Activities	27	56						
		48		 29					
	Energy Audit or Assessment		35			16			
	Electricity Load Control	72	11	5	W	W	0	-	
	Power Factor Correction or Improvement	65	18	9	6	W	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	77	6	4	0		0		
	Standby Generation Program	75	8	8	0		0	0	
	Special Rate Schedule (d)	76	7		7	0			
	Interval Metering (e)	83	0		0	0			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	W	W	W	0	0	0	0	
	Compressed Air Systems (g)	58	25	18	W	8	0		
	Direct/Indirect Process Heating	74	9	9	0	7	0		
	Direct Process Cooling, Refrigeration	78	5	5	0		0	0	
	Direct Machine Drive (h)	64	19	18	0		0	-	
	Facility HVAC (i)	74	9	6	0		0	-	
	Facility Lighting	56	27	23	0		0	-	
		50 47	36	23	11	19	0	•	
	Technical Assistance (j)								
	Technical Information (k)	60	23	16	W	15	0		
	Training (I) Financial Assistance (m)	62 75	21 8	16 0	W 6	8 0	W 0		
7420	Gypsum	75	0	0	0	0	0	vv	
	Participation in One or More of the Following Types of Activities	30	108						
	Energy Audit or Assessment	79	59	52	9		W		
	Electricity Load Control	95	43	37	4	3	0		
	Power Factor Correction or Improvement	100	38	36	5	W	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	112	26	23	W	W	0	W	
	Standby Generation Program	W	W	0	W	W	0		
	Special Rate Schedule (d)	93	45		42				
	Interval Metering (e)	109	29		28				
	Equipment Installation or Retrofit for the Primary Purpose of	100	20		20				
	Improving Energy Efficiency Affecting:								

Source of Assistance

Improving Energy Efficiency Affecting:

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AICS ode(a) E									
ode(a) E					Utility/Energy	Product/Service	Federal	State/Local	
	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Steam Production/System (f)	133	5	3	0	w	0	0	0
	Compressed Air Systems (g)	79	59	53	w	14	0	0	
	Direct/Indirect Process Heating	98	40	33	Ŵ	5	0	0	
	Direct Process Cooling, Refrigeration	114	24	20	0	w	0	0	Ŵ
	Direct Machine Drive (h)	88	50	43	4	7	0	0	Ŵ
	Facility HVAC (i)	101	37	28	Ŵ	, 7	0	0	Ŵ
	Facility Lighting	52	86	78	51	, 14	0	w	
7	Technical Assistance (j)	79	59	46	25	14	0	0	0
	Technical Information (k)	92		40	25	28	0	0	
	Training (I)	92 87	40	25	25	28	0	0	0
	Financial Assistance (m)	103	35	25 W	23	20	25	25	
327993	Mineral Wool								
r	Participation in One or More of the Following Types of Activities	94	109						
	Energy Audit or Assessment	121	82	 59	 21	30	5	4	0
	Electricity Load Control	121	35	19	24	30 W	0	4	
	Power Factor Correction or Improvement	180	23	20	11	6	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of	160	23	20	11	0	0	0	U
		100	-	14/	14/	14/	0	14/	
	Using a Different Energy Source (c)	198	5	W	W	W	0	W	
	Standby Generation Program	195	8	6	W	W	0	0	
	Special Rate Schedule (d)	153	50		46	8			
	Interval Metering (e)	178	25		25	W			(
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	199	4	W	0	W	0	0	(
	Compressed Air Systems (g)	151	52	50	W	20	W	0	
	Direct/Indirect Process Heating	182	21	19	W	4	0	W	-
	Direct Process Cooling, Refrigeration	189	Q	W	0	W	0	0	(
	Direct Machine Drive (h)	154	49	36	W	Q	W	0	W
	Facility HVAC (i)	179	24	13	0	17	0	0	W
	Facility Lighting	160	43	28	Q	21	0	0	v
Т	Technical Assistance (j)	141	62	35	21	20	W	W	
Т	Technical Information (k)	144	59	39	18	21	9	Q	v
т	Training (I)	161	42	21	6	20	9	Q	(
	Financial Assistance (m)	175	28	0	21	0	0	W	C
31 F	PRIMARY METALS								
F	Participation in One or More of the Following Types of Activities	1,146	2,050						
	Energy Audit or Assessment	2,154	1,042	617	445	370	38	111	10
	Electricity Load Control	2,436	760	461	328	164	7	11	2
	Power Factor Correction or Improvement	2,612	585	380	174	135	W	6	1
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	3,068	128	69	34	57	W	8	4
	Standby Generation Program	2,972	224	188	34	16	0	W	10
	Special Rate Schedule (d)	2,436	760		691	88			3
	Interval Metering (e)	2,836	361		272	77			3
	Equipment Installation or Retrofit for the Primary Purpose of	,							
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3,032	165	133	5	40	Q	3	C
	Compressed Air Systems (g)	2,403	793	636	74	229	Q	47	
	Direct/Indirect Process Heating	2,403	348	275	23	109	6	16	
	Direct Process Cooling, Refrigeration	3,098		69	23	42	w	W	
	Direct Machine Drive (h)	2,507	690	591	51	234	Ŵ	22	
				415	47	208	5		
	Escility HVAC (i)	0.000							
	Facility HVAC (i)	2,600	597					6	
-	Facility Lighting	2,191	1,005	658	246	345	36	76	2
									27

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						Source of Assistanc	-		
AICS ode(a) En		N. Death is at a			Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	D
de(a) En	nergy-Management Activity	No Participation	Participation(b)	In-house	Supplei	FIOVILLEI	Piogram	Flogram	Don't Know
Tra	aining (I)	2,556	640	228	309	261	25	93	
	nancial Assistance (m)	2,720	477	59	298	45	70		
331111 lr	ron and Steel Mills								
Pa	articipation in One or More of the Following Types of Activities	150	277						
	Energy Audit or Assessment	277	150	104	53	55	5	11	
E	Electricity Load Control	303	125	80	49	23	W	W	
	Power Factor Correction or Improvement	332	96	71	19	22	0	W	
	quipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	399	29	19	11	11	0		
	Standby Generation Program	386	42	33	8	W	0		
	Special Rate Schedule (d)	299	128		116				
E	nterval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:	339	88		72	20			
	Steam Production/System (f)	391	36	32	W	18	0	0	
	Compressed Air Systems (g)	325	102	87	6	30	0	-	
	Direct/Indirect Process Heating	368	59	50	4	27	0		
	Direct Process Cooling, Refrigeration	401	27	20	W	11	0	0	
	Direct Machine Drive (h)	320	107	91	10	50	W	W	
	Facility HVAC (i)	351	76	53	7	33	W	W	
	Facility Lighting	293	135	99	27	53	W	4	
	echnical Assistance (j)	270	157	89	46		W	11	
	echnical Information (k)	303	124	79	37	69	8		
	aining (I) nancial Assistance (m)	332 365	95 62	62 10	29 36	50 W	7		
331112 E	Electrometallurgical Ferroalloy Products								
	articipation in One or More of the Following Types of Activities	w	W						
	nergy Audit or Assessment	12	8	7	W	W	0		
	Electricity Load Control	12	8	5	W	W	0		
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of	13	7	4	W	W	0	0	
	Using a Different Energy Source (c)	w	W	w	w	w	0	0	
	Standby Generation Program	Ŵ	Ŵ	Ŵ	0	0	0		
	Special Rate Schedule (d)	8	12		6	4			
	nterval Metering (e)	Ŵ	W		Ŵ	0			
E	quipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	20	0	0	0	0	0		
	Compressed Air Systems (g)	W	W	W	0	0	0		
	Direct/Indirect Process Heating	W	W	W	0	0	0		
	Direct Process Cooling, Refrigeration	W	w	w	0	W	w	0	
	Direct Machine Drive (h)	15	5	5 W	0	W	0	-	
	Facility HVAC (i) Facility Lighting	W 14	W 6	VV 6	0	0 W	0		
	echnical Assistance (i)	12	8	5	w	7	0		
	echnical Information (k)	12	8	6	Ŵ	ý	0		
	aining (I)	15	5	0	5	5	0	-	
	nancial Assistance (m)	W	W	0	W	0	0		
312 S	Steel Products from Purchased Steel								
	articipation in One or More of the Following Types of Activities	152	266						
	nergy Audit or Assessment	267	151	89	W	W	0		
	Electricity Load Control	320	98	63	W	W	0		
P	Power Factor Correction or Improvement	324	94	70	W	W	0	0	

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						Source of Assistanc	0		
AICS ode(a)	Energy Management Antivity	No Participation	Desticiantian (h)		Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
ue(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Supplei	FIOVIDEI	Flogram	Flogram	Don't Know
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	W	0	W	0	W	0
	Standby Generation Program	W	W	W	4	W	0	0	W
	Special Rate Schedule (d)	341	77		75	Q			0
	Interval Metering (e)	W	W		W	Q			W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	399	19	12	0	Q	0	W	0
	Compressed Air Systems (g)	W	Ŵ	Ŵ	5		0		Q
	Direct/Indirect Process Heating	Ŵ	Ŵ	Ŵ	Ő		0	-	Ŵ
	Direct Process Cooling, Refrigeration	412	Q	0	0		0		0
	Direct Machine Drive (h)	291	127	113	8		0		w
	Facility HVAC (i)	W	W	W	w		0		Q
	Facility Lighting	302	116	84	26		w	3	
	Technical Assistance (j)	272	146	34	20 W		0		
		327		54 64	Ŵ		w	0	
	Technical Information (k)	327	91	24				-	
	Training (I)		108		56		0		
	Financial Assistance (m)	W	W	0	W	W	Q	18	0
313	Alumina and Aluminum								
	Participation in One or More of the Following Types of Activities	W	W						
	Energy Audit or Assessment	249	139	91	52	34	5	13	0
	Electricity Load Control	298	90	51	46	19	3	W	W
	Power Factor Correction or Improvement	321	67	41	30	13	W	W	0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	375	13	10	W	7	W	W	0
	Standby Generation Program	376	12	6	6	W	0	W	0
	Special Rate Schedule (d)	311	77		65				
	Interval Metering (e)	358	30		29				W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	378	10	9	W	3	W	W	0
	Compressed Air Systems (g)	309	79	66	10		Ŵ	8	w
	Direct/Indirect Process Heating	350	38	34	9		Ŵ	6	
	Direct Process Cooling, Refrigeration	W	W	04 W	w	W	Ŵ	w	0
	Direct Machine Drive (h)	306	82	72	14		Ŵ	Ŵ	3
	Facility HVAC (i)	300	44	35	6		Ŵ	Ŵ	Ŵ
		283	105	67	28		5		
	Facility Lighting						S W	9	
	Technical Assistance (j)	268	120	52	55			-	0
	Technical Information (k)	292	96	41	46		W	9	w
	Training (I) Financial Assistance (m)	304 339	84 49	46 11	30 26		W 6	4 17	0 0
331314	Secondary Smelting and Alloying of Aluminum								
	Participation in One or More of the Following Types of Activities	19	60						
	Energy Audit or Assessment	38	41	27	16		0		0
	Electricity Load Control	57	22	13	7	4	Ŵ	0	0
	Power Factor Correction or Improvement	64	15	13	Ŵ	Ŵ	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of	01	10		••		0	Ŭ	Ŭ
	Using a Different Energy Source (c)	W	W	W	0	0	0	0	0
	Standby Generation Program	74	5	Ŵ	w		0		
	Standby Generation Program Special Rate Schedule (d)	59	20	VV 	17				
	Interval Metering (e)	59 68	20		17				0
	Equipment Installation or Retrofit for the Primary Purpose of	80	11		11	0			0
	Improving Energy Efficiency Affecting:			~	-		-	-	-
	Steam Production/System (f)	W	W	0	0		0		0
	Compressed Air Systems (g)	66	13	12	0	4	0	W	0

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

AICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Direct/Indirect Process Heating	74	5	5	0	0	0	0	(
	Direct Process Cooling, Refrigeration	W	Ŵ	Ŵ	0	0	0	0	(
	Direct Machine Drive (h)	61	18	15	Ŵ	8	0	0	(
	Facility HVAC (i)	73	6	4	Ŵ	w	0	0	, (
	Facility Lighting	57	22	11	6	Ŵ	w	0	(
	Technical Assistance (j)	40	39	19	20	23	0	-	
	Technical Information (k)	54	25	19	10	23 11	0		
	Training (I) Financial Assistance (m)	59 66	20 13	12 W	8 9	9 0	0 W	W W	
331315	Aluminum Sheet, Plate and Foils								
	Participation in One or More of the Following Types of Activities	15	52						_
	Energy Audit or Assessment	35	32	28	6	4	W	4	
	Electricity Load Control	40	27	13	14	4	Ŵ	4	V
						ý		-	,
	Power Factor Correction or Improvement	45	22	10	12	VV	0	vv	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	W	W	0	0	W	0		
	Standby Generation Program	W	W	0	W	0	0	0	
	Special Rate Schedule (d)	52	15		10	5			,
	Interval Metering (e)	63	4		4	0			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	W	W	W	0	W	0	0	
	Compressed Air Systems (g)	49	18	10	0	9	0	0	
	Direct/Indirect Process Heating	57	10	6	w	6	0	0	
	Direct Process Cooling, Refrigeration	S, W	W	w	0	0	0	0	
						-	-	-	
	Direct Machine Drive (h)	46	21	17	W	4	0	0	
	Facility HVAC (i)	51	16	11	W	W	0	0	
	Facility Lighting	36	31	18	6	9	0	W	
	Technical Assistance (j)	42	25	11	12	10	0	W	
	Technical Information (k)	43	24	12	9	9	0	0	
	Training (I)	42	25	15	4	13	0	W	
	Financial Assistance (m)	54	13	W	6	W	0	W	
31316	Aluminum Extruded Products								
	Participation in One or More of the Following Types of Activities	44	89						
	Energy Audit or Assessment			30	25	19	0	5	
		79	54	50					
	Electricity Load Control	/9 103	54 30	17	21	6	0	0	
		103	30	17	21		0	0	
	Power Factor Correction or Improvement					6		0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of	103 110	30 23	17 12	21 13	6 7	0 0	0 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	103 110 127	30 23 6	17 12 6	21 13 W	6 7 W	0 0 0	0 0 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program	103 110 127 W	30 23 6 W	17 12 6 W	21 13 W W	6 7 W 0	0 0 0 0	0 0 0 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d)	103 110 127 W 98	30 23 6 W 35	17 12 6 W	21 13 W W 32	6 7 W 0 6	0 0 0 	0 0 0 	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e)	103 110 127 W	30 23 6 W	17 12 6 W	21 13 W W	6 7 W 0	0 0 0 0	0 0 0 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	103 110 127 W 98	30 23 6 W 35	17 12 6 W	21 13 W W 32	6 7 W 0 6	0 0 0 	0 0 0 	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:	103 110 127 W 98 121	30 23 6 W 35 12	17 12 6 W 	21 13 W W 32 12	6 7 0 6 W	0 0 0 	0 0 0 	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	103 110 127 W 98	30 23 6 W 35 12 W	17 12 6 W W	21 13 W W 32 12	6 7 W 0 6	0 0 0 	0 0 0 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:	103 110 127 W 98 121	30 23 6 W 35 12	17 12 6 W 	21 13 W W 32 12	6 7 0 6 W	0 0 0 	0 0 0 	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g)	103 110 127 W 98 121	30 23 6 W 35 12 W	17 12 6 W W	21 13 W W 32 12	6 7 W 0 6 W	0 0 0	0 0 0 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating	103 110 127 W 98 121 W 96 114	30 23 6 W 35 12 W 37 37 19	17 12 6 W W 33 19	21 13 W W 32 12 0 8 8 6	6 7 W 0 6 W 0 14	0 0 0 0 0 0	0 0 W	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating Direct Process Cooling, Refrigeration	103 110 127 W 98 121 W 96 114 W	30 23 6 W 35 12 W 37 19 W	17 12 6 W W 33 19 W	21 13 W W 32 12 0 8 6 6 W	6 7 W 0 6 W 0 14 6 0	0 0 0 0 0 0 0 0 0	0 0 0 W W 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating Direct Process Cooling, Refrigeration Direct Machine Drive (h)	103 110 127 W 98 121 W 96 114 W 96 114 W 102	30 23 6 W 35 12 W 37 19 W 31	17 12 6 W W 33 19 W 28	21 13 W W 32 12 0 8 6 W W 6	6 7 W 0 6 W 0 14 6 0 12	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 W W W W W W W W	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating Direct Process Cooling, Refrigeration Direct Machine Drive (h) Facility HVAC (i)	103 110 127 W 98 121 W 96 114 W 102 117	30 23 6 W 35 12 W 37 19 W 31 16	17 12 6 W W 33 19 W 28 13	21 13 W W 32 12 0 8 6 W 6 W 6 W	6 7 W 0 6 W 0 14 6 0 14 6 0 12 2 W	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 W W W 0 W 0 V V 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating Direct Process Cooling, Refrigeration Direct Machine Drive (h) Facility HVAC (i) Facility Lighting	103 110 127 W 98 121 W 96 114 W 102 117 95	30 23 6 W 35 12 W 37 19 W 31 16 38	17 12 6 W W 33 19 W 28 13 28	21 13 W W 32 12 0 8 6 W % 8 6 W 13	6 7 W 0 6 W 0 14 6 0 12 W W 14	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 W W W 0 W W 0 W 0 0 W 0 0 0 0	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating Direct Process Cooling, Refrigeration Direct Machine Drive (h) Facility HVAC (i) Facility Lighting Technical Assistance (j)	103 110 127 W 98 121 W 96 114 W 102 117 95 89	30 23 6 W 35 12 W 37 19 W 31 16 38 44	17 12 6 W W 33 19 W 28 13 28 14	21 13 W 32 12 0 8 6 W 6 W 13 13 19	6 7 W 0 6 W 0 14 6 0 12 W 14 31	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 W W 0 W 0 W 0 6 5	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating Direct Process Cooling, Refrigeration Direct Machine Drive (h) Facility HVAC (i) Facility Lighting	103 110 127 W 98 121 W 96 114 W 102 117 95 89 96	30 23 6 W 35 12 W 37 19 W 31 16 38 44 37	17 12 6 W W 33 19 W 28 13 28 13 28 14 12	21 13 W W 32 12 0 8 6 W 13 19 22	6 7 W 0 6 W 0 14 6 0 0 12 2 W 14 31 26	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 W W 0 W 0 0 6 5 5	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) Standby Generation Program Special Rate Schedule (d) Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) Compressed Air Systems (g) Direct/Indirect Process Heating Direct Process Cooling, Refrigeration Direct Machine Drive (h) Facility HVAC (i) Facility Lighting Technical Assistance (j)	103 110 127 W 98 121 W 96 114 W 102 117 95 89	30 23 6 W 35 12 W 37 19 W 31 16 38 44	17 12 6 W W 33 19 W 28 13 28 14	21 13 W 32 12 0 8 6 W 6 W 13 13 19	6 7 W 0 6 W 0 14 6 0 12 W 14 31	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 W W 0 W 0 0 6 5 5	

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

						Source of Assistanc	9		
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
3314	Nonferrous Metals, except Aluminum								
	Participation in One or More of the Following Types of Activities	287	315						
	Energy Audit or Assessment	455	147	93	65	72	5		
	Electricity Load Control	516	86	49	27	Q	W	C	Q
	Power Factor Correction or Improvement	532	70	38	9	Q	0	C	4
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	582	20	10	8	6	0		
	Standby Generation Program	559	43	40	3	0	0	C	
	Special Rate Schedule (d)	492	110		99	Q			-
	Interval Metering (e)	538	64		32	Q			12
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	558	44	44	W	4	0		
	Compressed Air Systems (g)	479	123	91	12	45	0		
	Direct/Indirect Process Heating	523 584	79	58 17	4 W	31	0		
	Direct Process Cooling, Refrigeration		18 141	131	7	7 45	0		
	Direct Machine Drive (h)	461							
	Facility HVAC (i)	472	130	100 93	W	51	0		
	Facility Lighting	420	182		30 68	W 98	0		
	Technical Assistance (j) Technical Information (k)	443 514	159 88	71 52	33	98 50	w w		
		495	88 107	52 27		63	W		
	Training (I) Financial Assistance (m)	493 503	99	27	40	3	15		
		505	33	22	45	5	15	42	U
331419	Primary Smelting and Refining of Nonferrous Metals, except Copper and Aluminum								
	Participation in One or More of the Following Types of Activities	31	51						
	Energy Audit or Assessment	56	26	15	13	4	0		
	Electricity Load Control	65	17	13	6	W	0		
	Power Factor Correction or Improvement	69	13	8	W	W	0	C	C
	Equipment Installation or Retrofit for the Primary Purpose of		14/	14/	14/	0	0		
	Using a Different Energy Source (c)	W 73	W	W	W	0	0		
	Standby Generation Program		9	8		0 W			
	Special Rate Schedule (d)	64 76	18 6		17 4	W			
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	76	0		4	vv			ι (
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	75	7	7	0	W	0	C	C
	Compressed Air Systems (g)	62	20	, 14	0	9	0		
	Direct/Indirect Process Heating	67	15	14	w	5	0		
	Direct Process Cooling, Refrigeration	77	5	5	0	Ŵ	ů 0		
	Direct Machine Drive (h)	65	17	17	0	Ŵ	0		
	Facility HVAC (i)	51	31	22	7	9	0		
	Facility Lighting	57	25	17	, 8	10	0		
	Technical Assistance (j)	59	23	11	16	10	ů 0	-	
	Technical Information (k)	59	23	11	12		0		
	Training (I)	69	13	5	6	Ŵ	W		
	Financial Assistance (m)	65	17	W	9	0	9	W	
3315	Foundries								
	Participation in One or More of the Following Types of Activities	392	949						
	Energy Audit or Assessment	893	448	234	188	136	22		
	Electricity Load Control	987	354	213	144	79	W		11
	Power Factor Correction or Improvement	1,089	252	155	101	47	W	C	8
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1,283	58	24	11	31	W	3	W

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						Source of Assistance	8		
ICS de(a)			.		Utility/Energy	Product/Service Provider	Federal	State/Local	B
e(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Standby Generation Program	1,250	91	76	14	7	0	0	(
	Special Rate Schedule (d)	986	355		330	30			
	Interval Metering (e)	1,193	148		126	16			1
	Equipment Installation or Retrofit for the Primary Purpose of	,							
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,286	55	37	W	8	W	0	v
	Compressed Air Systems (g)	955	386	309	40	99	W		
	Direct/Indirect Process Heating	1,208	133	110	6	29	W		
	Direct Process Cooling, Refrigeration	1,304	37	23	Ŵ	16	0		Ň
	Direct Machine Drive (h)	1,114	227	179	13	87	Ő		
	Facility HVAC (i)	1,062	279	199	23	78	Ŵ		
	Facility Lighting	880	461	308	135	149	19		
	Technical Assistance (j)	924	417	103	155	258	25		
	Technical Information (k)	1,073	268	87	100	147	25		
	Training (I)	1,100	200	69	142	67	12		
				15	142	07	29		
	Financial Assistance (m)	1,133	208	15	148	Q	29	45	
1511	Iron Foundries								
	Participation in One or More of the Following Types of Activities	88	244						
	Energy Audit or Assessment	218	114	68	45	36	11	10	
	Electricity Load Control	203	129	91	56	32	0		
	Power Factor Correction or Improvement	239	93	62	41	15	W		
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	312	20	11	W	11	0	0	
	Standby Generation Program	301	31	25	4	Ŵ	0	-	
	Special Rate Schedule (d)	199	133		121	11			
	Interval Metering (e)	269	63		55	7			
	Equipment Installation or Retrofit for the Primary Purpose of	209	03		55	/			
	Improving Energy Efficiency Affecting:								
		325	7	6	0	w	0	0	
	Steam Production/System (f)		-				-	-	
	Compressed Air Systems (g)	208	124	105	10	34	W		
	Direct/Indirect Process Heating	291	41	31	W	12	W		
	Direct Process Cooling, Refrigeration	323	9	_7	0	W	0		
	Direct Machine Drive (h)	241	91	75	W	25	0		
	Facility HVAC (i)	252	80	49	W	33	W		
	Facility Lighting	195	137	98	23	43	Q		
	Technical Assistance (j)	209	123	41	57	52	18		
	Technical Information (k)	254	78	26	29	34	10		
	Training (I)	254	78	25	47	17	7	8	
	Financial Assistance (m)	265	67	6	27	4	18	21	
1521	Aluminum Die-Casting Foundries								
	Participation in One or More of the Following Types of Activities	37	125						
	Energy Audit or Assessment	79	83	45	46	12	4	9	,
	Electricity Load Control	115	47	27	16	6	0		
	Power Factor Correction or Improvement	138	24	14	14	w	0		
	Equipment Installation or Retrofit for the Primary Purpose of	100	24	. •	14		0	Ŭ	
	Using a Different Energy Source (c)	W	W	W	W	W	0	0	
	Standby Generation Program	145	17	16	Ŵ	Ŵ	0	-	
	Special Rate Schedule (d)	143	29		29	Ŵ			
	Interval Metering (e)	133	35		33	Ŵ			
	Equipment Installation or Retrofit for the Primary Purpose of	127	30		33	vv			
	Improving Energy Efficiency Affecting:								
		w	147	144	147	147	0	0	
	Steam Production/System (f)		W	W	W	W	0		
	Compressed Air Systems (g)	97	65	61	4	7	W	0	
						-	-	-	
	Direct/Indirect Process Heating Direct Process Cooling, Refrigeration	142 153	20 9	15 5	W	7	0		

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NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Direct Machine Drive (h)	137	25	21	7	8	0	W	0
	Facility HVAC (i)	137	43	36	5	o 9	0	Ŵ	0
	Facility Lighting	93	43	57	Q		0	Ŵ	w
	Technical Assistance (j)	93 110	52	14	23		w	8	W
	Technical Assistance (j) Technical Information (k)	125	52 37	14	23 12		Ŵ	° 5	vv 0
		125	53	13	34		Ŵ	5 9	
	Training (I)							-	0
	Financial Assistance (m)	129	33	0	33	0	4	4	0
331524	Aluminum Foundries, except Die-Casting								
	Participation in One or More of the Following Types of Activities	109	162						
	Energy Audit or Assessment	179	92	47	42	25	4	15	0
	Electricity Load Control	228	43	22	19	11	0	0	0
	Power Factor Correction or Improvement	245	26	11	Q	7	0	0	W
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	259	12	4	W	5	0	W	W
	Standby Generation Program	257	14	12	4		0	0	0
	Special Rate Schedule (d)	219	52		44				4
	Interval Metering (e)	258	13		6	0			Ŵ
		236	15		0	U			vv
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	245	26	Q	0		W	0	W
	Compressed Air Systems (g)	199	72	37	19		0	Q	W
	Direct/Indirect Process Heating	242	29	23	0		0	W	W
	Direct Process Cooling, Refrigeration	267	4	W	0		0	0	W
	Direct Machine Drive (h)	232	39	26	W	15	0	W	7
	Facility HVAC (i)	230	41	24	W	17	0	0	8
	Facility Lighting	204	67	28	36	25	0	Q	W
	Technical Assistance (j)	218	53	21	26	38	W	4	W
	Technical Information (k)	244	27	15	11		5	W	0
	Training (I)	234	37	17	18		0	5	Q
	Financial Assistance (m)	237	34	4	24		Ŵ	9	Ŵ
332	FABRICATED METAL PRODUCTS								
	Participation in One or More of the Following Types of Activities	17,071	15,298						
	Energy Audit or Assessment	26,405	5,964	2,342	2,671	1,475	0	550	0
	Electricity Load Control	29,989	2,380	1,011	1.044		0		Q
	Power Factor Correction or Improvement	30,589	1,780	501	1,044		0		0
	Equipment Installation or Retrofit for the Primary Purpose of	50,569	1,700	501	1,234	Q	0	0	0
	Using a Different Energy Source (c)	31,928	Q	Q	Q	Q	0	Q	0
	Standby Generation Program	31,928	694	Q	Q		0	0	Q
	Special Rate Schedule (d)	30,732	1,637		1,464				Q
	Interval Metering (e)	32,081	Q		Q	Q			0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	31,936	433	Q	0	Q	0	0	0
	Compressed Air Systems (g)	25,241	7,128	5,144	Q		0	558	Q
	Direct/Indirect Process Heating	30,936	1,433	944	Q	Q	Q	Q	Q
	Direct Process Cooling, Refrigeration	31,385	984	Q	Q	Q	0	0	Q
	Direct Machine Drive (h)	28,445	3,924	2,861	Q	866	0	Q	Q
	Facility HVAC (i)	28,214	4,155	2,290	738		Q	õ	ũ
	Facility Lighting	24,061	8,308	4,854	2,210		Q	824	Q
	Technical Assistance (j)	24,001 29,256	3,113	4,854	2,210	1,542	Q	024 Q	0
		30,256	2,113	1,100	//1 Q	,	Q	Q	0
	Technical Information (k)							Q Q	0
	Training (I)	30,361	2,008	802	412		Q	-	-
	Financial Assistance (m)	30,014	2,355	Q	1,212	Q	587	1,104	0

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

							-		
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Participation in One or More of the Following Types of Activities	7,436	6,934						
	Energy Audit or Assessment	11,160	3,210	1,346	1,673	801	W	299	
	Electricity Load Control	13,262	1,108	636	418	Q	0		
	Power Factor Correction or Improvement	13,380	990	450	643	Q	0	0	C
	Equipment Installation or Retrofit for the Primary Purpose of	14				0			
	Using a Different Energy Source (c)	W	W	Q	W	Q	0		-
	Standby Generation Program	14,105 13,447	265 923	Q	Q 844	0 W	0		
	Special Rate Schedule (d) Interval Metering (e)	13,447	923 429		413	VV Q			
	Equipment Installation or Retrofit for the Primary Purpose of	13,541	423		415	Q			v
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	14,161	Q	Q	W	w	0	0	(
	Compressed Air Systems (g)	12,279	2,091	1,617	Ŵ	445	0		
	Direct/Indirect Process Heating	13,923	447	416	0	445 Q	0		
	Direct Process Cooling, Refrigeration	14,003	367	274	0	Q	0		
	Direct Machine Drive (h)	13,646	724	635	w	57	0		
	Facility HVAC (i)	12,204	2,166	1,297	373	649	w	Ŵ	
	Facility Lighting	10,408	3,962	1,667	1,277	1,185	Q	Q	
	Technical Assistance (j)	12,821	1.549	361	653	808	Ŵ	Q	
	Technical Information (k)	13,179	1,191	590	552	355	Q		
	Training (I)	13,554	816	547	273	0	Ŵ	Ŵ	
	Financial Assistance (m)	12,863	1,507	Q	693	Ŵ	394	465	
34	COMPUTER AND ELECTRONIC PRODUCTS								
	Participation in One or More of the Following Types of Activities	3,691	2,994						-
	Energy Audit or Assessment	5,033	1,652	936	789	583	Q	Q	
	Electricity Load Control	6,019	666	316	466	232	W	Q	
	Power Factor Correction or Improvement	6,071	614	184	459	Q	0	Q	v
	Equipment Installation or Retrofit for the Primary Purpose of							_	
	Using a Different Energy Source (c)	6,379	306	Q	Q	Q	0		
	Standby Generation Program	6,347	338	326	Q	15	0		
	Special Rate Schedule (d)	5,741	944		773	Q			
	Interval Metering (e)	6,305	380		371	Q			V
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	6,565	120	97	14	75	0		
	Compressed Air Systems (g)	5,938	747	592	106	501	Q		
	Direct/Indirect Process Heating	6,467	218	Q	5	-	0		
	Direct Process Cooling, Refrigeration	6,447	238	153	25		0		
	Direct Machine Drive (h)	6,304	381	306	92		Q		
	Facility HVAC (i)	5,535	1,150	545	233	590	Q		
	Facility Lighting	5,124	1,561	901	445	662	Q		
	Technical Assistance (j)	5,475	1,210	395 304	536	836	Q		
	Technical Information (k)	5,981	704		267	427	59		
	Training (I) Financial Assistance (m)	6,075 5,577	610 1,108	243 Q	385 775	240 Q	Q Q		
334413		0,077	1,100	~		~ ~	~	0.0	
	Participation in One or More of the Following Types of Activities	226	193						
	Energy Audit or Assessment	259	160	107	65	82	W	11	
	Electricity Load Control	384	35	30	6	4	w	W	
	Power Factor Correction or Improvement	385	34	26	9	0	0	0	
	Equipment Installation or Retrofit for the Primary Purpose of		-				-		
	Using a Different Energy Source (c)	413	6	4	W	W	0		
	Standby Generation Program	369	50	42	3	15	0		
	Special Rate Schedule (d)	393	26		26	W			0

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

AICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Interval Metering (e)	398	21		Q	0			w
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	388	31	26	W	10	0	0	C
	Compressed Air Systems (g)	356	63	58	6		0	W	Ċ
	Direct/Indirect Process Heating	403	16	16	W	6	0	W	(
	Direct Process Cooling, Refrigeration	377	42	42	4	24	0	3	(
	Direct Machine Drive (h)	367	52	52	7	22	0	3	
	Facility HVAC (i)	347	72	51	Q	22	0	W	V
	Facility Lighting	324	95	75	20	Q	0	7	
	Technical Assistance (j)	280	139	80	45		3	7	
	Technical Information (k)	313	106	66	29	44	7	7	
	Training (I)	350	69	17	36	32	3	Q	
	Financial Assistance (m)	325	94	W	59		Q	65	
5	ELEC. EQUIP., APPLIANCES, COMPONENTS								
	Participation in One or More of the Following Types of Activities	1,458	1,836						-
	Energy Audit or Assessment	2,415	879	578	508	269	45	57	(
	Electricity Load Control	2,902	392	122	230		W	0	V
	Power Factor Correction or Improvement	3,051	243	155	27	Q	W	0	١
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	3,208	Q	Q	W	Q	0	0	
	Standby Generation Program	3,091	203	192	W	W	0	0	
	Special Rate Schedule (d)	2,839	455		390	Q			١
	Interval Metering (e)	3,238	56		41	Q			
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3,258	Q	Q	W	W	0	W	
	Compressed Air Systems (g)	2,730	564	497	W	170	W	0	
	Direct/Indirect Process Heating	3,128	166	159	W	34	0	W	
	Direct Process Cooling, Refrigeration	3,120	174	150	Q	Q	0	0	
	Direct Machine Drive (h)	2,868	426	418	20	131	W	0	
	Facility HVAC (i)	2,507	787	516	18	315	0	W	
	Facility Lighting	2,255	1,039	830	337	300	Q	Q	
	Technical Assistance (j)	2,740	554	274	63	344	W	W	
	Technical Information (k)	2,974	320	209	239	Q	Q	W	
	Training (I)	3,045	249	157	Q		W	W	
	Financial Assistance (m)	2,961	333	Q	139	W	Q	Q	
;	TRANSPORTATION EQUIPMENT								
	Participation in One or More of the Following Types of Activities	2,705	3,565						
	Energy Audit or Assessment	4,301	1,969	1,109	1,085	629	32	85	(
	Electricity Load Control	5,473	797	430	353		Ŵ	7	
	Power Factor Correction or Improvement	5,435	835	312	483		Q	, Q	
	Equipment Installation or Retrofit for the Primary Purpose of	3,400	300	0.12	.00	00	G	ů.	
	Using a Different Energy Source (c)	5,907	363	Q	Q	95	W	W	١
	Standby Generation Program	5,865	405	244	Q		0	5	
	Special Rate Schedule (d)	5,521	749		612				
	Interval Metering (e)	5,968	302		284				
	Equipment Installation or Retrofit for the Primary Purpose of	5,000	302		204	20			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	6,138	132	106	9	Q	W	W	
	Compressed Air Systems (g)	4,873	1,397	925	35		5	Q	
	Direct/Indirect Process Heating	5,958	312	277	8		w	Ŵ	
	Direct Process Cooling, Refrigeration	6,002	268	160	Q		Ŵ	0	v
	Direct Machine Drive (h)	5,441	829	748	48		Ŵ	6	v
	Facility HVAC (i)	5,234	1,036	748	57	554	3	Q	6
		5,234	1,030	720	57	554	3	Q	

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

							•		
AICS					Utility/Energy	Product/Service	Federal	State/Local	
de(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Facility Lighting	4,487	1,783	1,227	495	797	Q	Q	11
	Technical Assistance (j)	4,504	1,766	737	811	894	9	39	9
	Technical Information (k)	5,254	1,016	376	491	487	17	Q	C
	Training (I)	4,960	1,310	580	545	511	29		W
	Financial Assistance (m)	5,541	729	Q	579	Q	31		W
336111	Automobiles								
	Participation in One or More of the Following Types of Activities	27	41						
	Energy Audit or Assessment	47	21	12	12	11	W	W	(
	Electricity Load Control	61	7	7	W	0	0	0	
	Power Factor Correction or Improvement	61	7	7	W	Ŵ	0		V
	Equipment Installation or Retrofit for the Primary Purpose of	01	,	,			Ŭ	Ū	
	Using a Different Energy Source (c)	w	W	w	0	w	0	0	
	Standby Generation Program	63	5	5	0	0	0		
	Special Rate Schedule (d)	54	14		12	W			
	Interval Metering (e)	56	12		11	W			V
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	W	W	W	0	W	0	0	
	Compressed Air Systems (g)	50	18	15	W	3	W	0	
	Direct/Indirect Process Heating	64	4	3	0	Ŵ	0	0	
	Direct Process Cooling, Refrigeration	65	3	3	0	Ŵ	0		
		62	6	6	w	Ŵ	0		
	Direct Machine Drive (h)			-					
	Facility HVAC (i)	60	8	7	W	3	0		
	Facility Lighting	56	12	8	W	4	W	W	
	Technical Assistance (j)	48	20	9	5	13	W	0	V
	Technical Information (k)	59	9	9	W	4	W	W	
	Training (I)	55	13	7	5	5	3	W	v
	Financial Assistance (m)	56	12	W	10	W	W	W	W
336112	Light Trucks and Utility Vehicles								
	Participation in One or More of the Following Types of Activities	36	14						
	Energy Audit or Assessment	39	11	10	4	4	W	W	0
	Electricity Load Control	45	5	4	W	W	W	W	(
	Power Factor Correction or Improvement	41	9	6	3	Ŵ	W	Ŵ	v
	Equipment Installation or Retrofit for the Primary Purpose of		5	Ŭ	0				
	Using a Different Energy Source (c)	w	W	w	w	w	w	w	
	Standby Generation Program	W	W	W	W	W	0		
	Special Rate Schedule (d)	44	6		6	W			
	Interval Metering (e)	46	4		3	W			١
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	47	3	W	W	W	W	W	
	Compressed Air Systems (g)	43	7	6	W	3	W	W	
	Direct/Indirect Process Heating	46	4	3	W	W	W	Ŵ	
	Direct Process Cooling, Refrigeration	W	Ŵ	w	Ŵ	Ŵ	Ŵ	0	
	Direct Machine Drive (h)	43	7	5	Ŵ	3	Ŵ	w	١
				-		-			
	Facility HVAC (i)	44	6	5	3	4	W	W	
	Facility Lighting	41	9	7	3	3	W	W	
	Technical Assistance (j)	39	11	8	5	5	W	W	
	Technical Information (k)	39	11	8	4	6	W	W	
	Training (I)	40	10	6	5	4	W	W	
	Financial Assistance (m)	w	W	W	W	W	W	W	
364	Aerospace Products								
	Participation in One or More of the Following Types of Activities	445	632						-

Released: July 2013 Next MECS will be fielded in 2015 Table 8.1 Number of Establishments by Participation in General Energy-Management Activities, 2010; Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

AICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Energy Audit or Assessment	670	407	299	165	85	19	49	C
	Electricity Load Control	884	193	129	60	18	Ŵ	3	G
	Power Factor Correction or Improvement	952	125	53	27	32	0	0	G
	Equipment Installation or Retrofit for the Primary Purpose of	552	125	55	21	52	0	0	
	Using a Different Energy Source (c)	1,029	48	36	19	20	0	W	w
	Standby Generation Program	995	82	72	10	20 Q	0	4	3
							0		
	Special Rate Schedule (d)	889	188		143	Q			C
	Interval Metering (e)	1,013	64		52	16			N
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1,037	40	31	9	13	0	0	(
	Compressed Air Systems (g)	838	239	193	29	98	4	7	(
	Direct/Indirect Process Heating	984	93	87	8	16	W	W	
	Direct Process Cooling, Refrigeration	1,008	69	64	5	17	0	0	v
	Direct Machine Drive (h)	921	156	140	31	50	0	W	v
	Facility HVAC (i)	791	286	206	38	134	3	Q	
	Facility Lighting	751	326	246	85	99	15	Q	1
	Technical Assistance (j)	723	354	185	111	180	3	21	(
	Technical Information (k)	813	264	146	101	108	W	6	(
	Training (I)	855	222	114	116	76	19	29	
	Financial Assistance (m)	873	204	20	147	0	21	61	
336411	Aircraft								
	Desiring the type of Many of the Fallender Type of Asthetics	00	100						
	Participation in One or More of the Following Types of Activities	92	186						-
	Energy Audit or Assessment	149	129	92	39	24	10	20	v
	Electricity Load Control	226	52	37	20	W	0	0	
	Power Factor Correction or Improvement	258	20	13	W	8	0	0	v
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	268	10	8	W	6	0	0	
	Standby Generation Program	248	30	23	W	W	0	W	
	Special Rate Schedule (d)	238	40		35	W			V
	Interval Metering (e)	254	24		17	10			١
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	263	15	9	W	6	0	0	
	Compressed Air Systems (g)	222	56	42	7	26	Ŵ	Ŵ	v
	Direct/Indirect Process Heating	259	19	16	Ŵ	20	0	0	v
						Ŵ		0	
	Direct Process Cooling, Refrigeration	268	10	8	W		0	-	
	Direct Machine Drive (h)	240	38	25	Q	10	0	0	V
	Facility HVAC (i)	214	64	47	9	27	W	W	1
	Facility Lighting	165	113	101	37	43	7	7	١
	Technical Assistance (j)	136	142	57	27	95	W	W	V
	Technical Information (k)	190	88	58	15	43	7	W	(
	Training (I)	213	65	37	34	25	13	19	
	Financial Assistance (m)	205	73	W	64	0	W	7	(
7	FURNITURE AND RELATED PRODUCTS								
	Participation in One or More of the Following Types of Activities	5,358	2,899						-
	Energy Audit or Assessment	7,355	902	428	323	Q	21	258	(
	Electricity Load Control	7,700	557	39	268	220	0	0	V
	Power Factor Correction or Improvement	7,921	336	39	Q	Q	0	0	Ň
	Equipment Installation or Retrofit for the Primary Purpose of	7,521	000	00	ŭ	ď	Ŭ	0	
	Using a Different Energy Source (c)	8,136	Q	Q	Q	Q	0	W	
	Standby Generation Program	8,130	Q	46	Q W	Q	0	0	
			Q 246	46	Q	Q		0	
	Special Rate Schedule (d) Interval Metering (e)	8,011 8,091	166		Q	Q			(

Released: July 2013 Next MECS will be fielded in 2015

 Table 8.1
 Number of Establishments by Participation in General Energy-Management Activities, 2010;

Level: National Data;

Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know	
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	8,159	Q	26	W	Q	W	W	0	
	Compressed Air Systems (g)	7,257	1,000	789	Q	Q	0	0	W	
	Direct/Indirect Process Heating	8,017	240	W	Q	Q	0	0	W	
	Direct Process Cooling, Refrigeration	8,175	Q	W	W	W	0	0	0	
	Direct Machine Drive (h)	7,787	470	249	Q	Q	0	0	W	
	Facility HVAC (i)	7,281	976	413	360	167	W	W	W	
	Facility Lighting	6,823	1,434	733	659	341	W	22	W	
	Technical Assistance (j)	7,436	821	178	481	315	Q	Q	0	
	Technical Information (k)	7,851	406	184	Q	180	W	W	0	
	Training (I)	7,698	559	404	W	67	W	Q	0	
	Financial Assistance (m)	7,705	552	11	258	W	W	Q	Q	
339	MISCELLANEOUS									
	Participation in One or More of the Following Types of Activities	8,606	4,888							
	Energy Audit or Assessment	11,799	1,695	774	662	637	8	W	0	
	Electricity Load Control	12,618	876	472	344	Q	0	0	0	
	Power Factor Correction or Improvement	12,787	707	403	230	31	W	0	W	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	12,991	503	336	Q	Q	0	0	0	
	Standby Generation Program	13,154	340	324	W	W	0	0	W	
	Special Rate Schedule (d)	12,922	572		539	Q			W	
	Interval Metering (e)	13,143	351		316	8			Q	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	13,360	Q	Q	W	38	0	W	0	
	Compressed Air Systems (g)	12,127	1,367	973	Q	562	0	Q	W	
	Direct/Indirect Process Heating	12,867	627	397	Q	Q	0	0	0	
	Direct Process Cooling, Refrigeration	13,119	375	289	Q	23	0	W	0	
	Direct Machine Drive (h)	12,640	854	755	Q	Q	W	W	W	
	Facility HVAC (i)	11,749	1,745	1,082	283	663	0	0	W	
	Facility Lighting	10,647	2,847	1,814	443	774	0	Q	W	
	Technical Assistance (j)	12,586	908	335	373	423	Q	Q	0	
	Technical Information (k)	12,575	919	470	447	271	Q	Q	0	
	Training (I)	12,991	503	336	Q	50	Q	Q	W	
	Financial Assistance (m)	12,726	768	Q	362	Q	Q	268	Q	

Source of Assistance

(a) The Bureau of the Census classifies establishments using the North American

Industry Classification System (NAICS).

(b) This count includes only those establishments that reported this activity for calendar year 2010.

(c) One example is electrification of a subset of the manufacturing operation.

(d) Examples are interruptible rates and time-of-use rates.

(e) Needed to manage energy use for programs such as real-time pricing.

(f) Some examples are boilers, burners, insulation, and piping.

(g) Some examples are compressors, sizing, and leak reduction.

(h) Some examples are adjustable-speed drives, motors, pumps, and fans.

(i) Facility Heating, Ventilation, and Air Conditioning '(Facility HVAC)' excludes

steam and hot water.

(j) Some examples are consultation, demonstrations, engineering design, and analysis.

(k) Two examples are software and reference materials.

(I) Some examples are workshops, seminars, and presentations.

(m) Some examples are loans, tax credits, rebates, and subsidies. NF=No applicable RSE row/column factor.

* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent. NA=Not available.

Released: July 2013
Next MECS will be fielded in 2015
Table 8.1
Number of Establishments by Participation in General Energy-Management Activities, 2010;

Level: National Data; Row: General Energy-Management Activities within NAICS Codes; Column: Participation and Source of Assistance; Unit: Establishment Counts.

NAICS					l Itility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know

Source of Assistance

-- Estimation is not applicable.

Notes: Totals may not equal sum of components because of independent rounding. Source: U.S. Energy Information Administration, Office of Energy Consumption and Efficiency Statistics, Form EIA-846, '2010 Manufacturing Energy Consumption Survey.'

Pa E E P E S S S Ir E T T F T T T T T T T T T T T T T T T T	L MANUFACTURING INDUSTRIES anticipation in One or More of the Following Types of Activities inergy Audit or Assessment Electricity Load Control Yower Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) tandby Generation Program	Total United States 1.9 1.0 0.6 0.5	2.2 3.6						
Pa E E P E S S S Ir E T T F T T T T T T T T T T T T T T T T	articipation in One or More of the Following Types of Activities Energy Audit or Assessment Electricity Load Control Yower Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	1.0 0.6	3.6						
E E P E S S S S Ir E Te Tra Fir 311 FC Pa E E P	Energy Audit or Assessment Electricity Load Control Power Factor Correction or Improvement quipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	1.0 0.6	3.6						
E P E S S S F F E Tra Tra F ir F I Tra E E E E P P	Electricity Load Control ower Factor Correction or Improvement cquipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	0.6							-
P E S S S Ir E Ter Ter Fir S II P a 11 FO P 2 2 2 2 2 2 2 2 2 2 2 2 2 2 3 11 5 3 11 5 3 12 5 3 3 3 12 5 3 5 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)			4.8	6.0	7.3	14.2	13.3	47.
E SS Ir E Te Te Tr Fir S11 FC E E E P	quipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	0.5	5.4	7.5	8.5	11.7	59.4	34.1	29.
S S Ir E Te Te Tf Tf Sir Sir Pa E E P	Using a Different Energy Source (c)		5.7	7.3	9.4	11.9	48.2	43.8	26.
S S Ir E Te Te Tr S IT Fir S I I P a 11 P a P P		0.3	0.9	12.2	17 5	15.5	E1 1	43.3	64
S Ir E Te Te Te Tr Sit Sit Pa E E E P	standby Generation Program		9.8		17.5	15.5 24.4	51.1		64
Ir E Te Tra Fir 311 FC E E E P		0.3 0.5	9.0 5.4	10.0	20.6 5.9	24.4 13.7	X 	73.3	57. 25.
Te Te Tra Sill FC Pa E P P	Special Rate Schedule (d) nterval Metering (e)	0.5	5.4 8.5		5.9 9.9	13.7			25.
Te Te Trá Siti FC Pa E E P	quipment Installation or Retrofit for the Primary Purpose of	0.3	6.ð		9.9	14.3			27.
Te Te Tri 311 FC E E P	Improving Energy Efficiency Affecting:								
Te Te Tra Fir 311 FC Pa E P	Steam Production/System (f)	0.3	7.5	7.5	21.6	13.6	54.3	34.9	41.
Te Te Tra Sin FC 311 FC E E P	Compressed Air Systems (g)	0.3	4.4	7.5 5.1	15.0	8.6	33.6	27.6	28
Te Te Trá Si1 FC 9a E E E P	Direct/Indirect Process Heating	0.5	7.7	8.4	27.2	12.5	67.4	62.7	50
Te Te Tri 311 FC B E E P P	Direct Process Cooling, Refrigeration	0.3	7.6	9.2	22.7	11.6	60.9	38.6	50
Te Te Tra Fir 311 FC Pa E E P	Direct Machine Drive (h)	0.7	4.8	5.4	14.7	8.7	54.0	22.8	24
Te Te Tra Fir 311 FC Pa E E P	Facility HVAC (i)	0.8	4.7	6.1	13.3	7.6	51.3	35.5	25
Te Te Tra Fir 311 FC Pa E P P	Facility Lighting	1.1	3.5	4.5	7.7	6.8	21.9	14.6	19
Te Tra Fir 311 FC Pa E P	echnical Assistance (j)	0.7	4.1	5.8	7.3	5.5	21.3	18.1	34
Tra Fir 311 FC Pa E E P	chnical Information (k)	0.6	4.7	6.7	7.6	6.9	18.1	20.4	37
311 FC Pa E P	aining (I)	0.5	5.1	7.3	7.8	8.7	21.1	16.6	33
Pa E E P	nancial Assistance (m)	0.6	5.7	17.1	7.5	16.7	14.5	10.7	41.
E P	DOD								
E P	articipation in One or More of the Following Types of Activities	8.0	4.8						-
E	nergy Audit or Assessment	3.8	7.9	10.4	15.1	12.7	29.2	36.3	94.
	Electricity Load Control	2.5	12.0	16.8	19.4	20.1	92.8	84.4	68.
E	Power Factor Correction or Improvement	2.4	12.2	16.1	21.5	21.3	95.7	96.0	44.
	quipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1.6	21.9	27.1	39.1	31.5	6.7	68.2	4.
S	Standby Generation Program	1.6	18.0	22.1	39.0	37.8	Х	90.2	30.
S	Special Rate Schedule (d)	2.1	13.5		14.8	35.1			60.
	nterval Metering (e)	1.1	19.1		21.9	39.6			53.
	quipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1.7	10.6	11.3	40.9	15.7	55.1	54.9	61.
	Compressed Air Systems (g)	3.4	9.3	10.7	29.1	17.1	12.2	66.5	60.
	Direct/Indirect Process Heating	2.1	14.3	16.1	50.0	22.8	97.3	74.3	46
	Direct Process Cooling, Refrigeration	3.1	11.0	13.6	43.5	17.6	14.9	63.5	51
	Direct Machine Drive (h)	3.4	8.5	9.7	27.2	15.7	91.3	87.5	40
	Facility HVAC (i)	2.9	11.6	14.9	35.6	17.4	Х	67.0	80.
	Facility Lighting	4.1	7.9	9.7	19.4	13.9	46.3	37.4	37.
	echnical Assistance (j)	4.0	7.9	12.1	15.4	11.0	47.6	41.1	42.
	echnical Information (k)	2.9	9.8	13.6	18.8	13.7	43.2	50.5	72
	aining (I) nancial Assistance (m)	2.3 2.5	11.1 12.1	14.5 36.3	19.0 16.4	15.1 28.9	44.5 31.4	35.0 22.7	16. 58.
	arain and Oilseed Milling	2.0	12.1	00.0	10.4	20.5	01.4	<i>LL.</i> ,	00.
De	-	18.7	8.2	-			-		
	articipation in One or More of the Following Types of Activities		8.2 11.8		 16.9	 22.0	 23.1	 80.8	•
	nergy Audit or Assessment	8.6 4.3	11.8	13.8 18.0	16.9 18.0	22.0 29.9	23.1 64.4	80.8 8.6	8.
	Electricity Load Control Power Factor Correction or Improvement	4.3 4.6	15.6	18.0	18.0	29.9 30.5	64.4 64.4	8.6 X	8.
E		4.0	15.9	13.2	15.4	30.5	04.4	X	8.6

		Source of Assistance									
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know		
0000(0)	Energy-Management Activity	No Participation	Participation(b)	III-House	ouppio	Tiovidei	riogram	riogram	DOILL KIIOW		
	Using a Different Energy Source (c)	2.8	32.3	11.0	3.8		х	х	8.6		
	Standby Generation Program	1.8	26.0	22.7	8.6		Х	Х	8.6		
	Special Rate Schedule (d)	3.7	14.4		13.7	45.5			27.9		
	Interval Metering (e)	1.1	13.4		14.5	17.5			8.6		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	5.4	14.2	13.1	37.9	24.2	X	Х	11.3		
	Compressed Air Systems (g)	5.9	14.6	14.7	19.8		x	8.6	X		
	Direct/Indirect Process Heating	1.5	10.5	11.0	50.7	9.8	X	X	20.2		
	Direct Process Cooling, Refrigeration	0.9	13.3	13.6	8.6 38.0	10.3 23.1	X	X	×		
	Direct Machine Drive (h)	7.7	12.4 16.1	13.2 11.3			X X	8.6 8.6	>		
	Facility HVAC (i)	3.1 6.6	13.0	13.7	21.2 41.2		89.6	28.6	53.7		
	Facility Lighting Technical Assistance (j)	0.0 5.6	13.0	12.3	41.2		8.6	26.9	53 41.0		
	Technical Information (k)	3.3	12.2	12.5	20.3	14.5	8.0 X	8.6	41.(
	Training (I)	4.5	12.2	11.0	20.3	14.5	x	17.3	41.6		
	Financial Assistance (m)	4.3	13.2	14.0	13.1	17.9	48.0	28.5	91.0		
		2.2	13.2	14.0	13.1	17.5	40.0	20.5	51.0		
311221	Wet Corn Milling										
	Participation in One or More of the Following Types of Activities	0.0	0.0								
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	Х	Х	Х		
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	Х	Х			
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	Х	>		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0		Х	Х	>		
	Standby Generation Program	0.0	0.0	0.0	Х		Х	Х	>		
	Special Rate Schedule (d)	0.0	0.0		0.0				0.0		
	Interval Metering (e)	0.0	0.0		0.0	Х			×		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	0.0	0.0	0.0	Х		х	Х			
	Compressed Air Systems (g)	0.0	0.0	0.0	Х	0.0	Х	Х	>		
	Direct/Indirect Process Heating	0.0	0.0	0.0	Х		х	Х	>		
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	Х		х	Х	>		
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0		Х	х	>		
	Facility HVAC (i)	0.0	0.0	0.0	Х		х	X	>		
	Facility Lighting	0.0	0.0	0.0	0.0		X	X	0.0		
	Technical Assistance (j)	0.0	0.0	0.0	0.0		x	X	>		
	Technical Information (k)	0.0	0.0	0.0	0.0		X	X	>		
	Training (I)	0.0	0.0	0.0	0.0		x	X			
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	Х	х	х		
31131	Sugar										
	Participation in One or More of the Following Types of Activities	0.0	0.0								
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	×		
	Electricity Load Control	0.0	0.0	0.0	0.0	Х	Х	Х	0.0		
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	Х	0.0		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	0.0	0.0	0.0	Х		Х	Х	×		
	Standby Generation Program	0.0	0.0	0.0	0.0		Х	Х			
	Special Rate Schedule (d)	0.0	0.0		0.0				0.0		
	Interval Metering (e)	0.0	0.0		0.0	0.0			>		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Improving Energy Efficiency Affecting: Steam Production/System (f)	0.0	0.0	0.0	х	0.0	х	х	>		
	Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	x	x	×		
	Direct/Indirect Process Heating	0.0	0.0	0.0	X		x	0.0	X		
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X		0.0	0.0 X	x		
		0.0	0.0	5.0	X	Х	0.0	Х			

NAICS					Utility/Energy	Product/Service	Federal	State/Local		
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	х	х	х	
	Facility HVAC (i)	0.0	0.0	0.0	0.0 X	0.0	x	x		
	Facility Lighting	0.0	0.0	0.0	0.0		X	X		
	Technical Assistance (i)	0.0	0.0	0.0	0.0		0.0	0.0		
	Technical Information (k)	0.0	0.0	0.0	0.0		0.0	0.0 X		
		0.0	0.0	0.0	0.0		0.0	x		
	Training (I) Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0 X	0.0	0.0		
		0.0	0.0	0.0	0.0	~	0.0	0.0	~	
3114	Fruit and Vegetable Preserving and Specialty Foods									
	Participation in One or More of the Following Types of Activities	18.2	8.6							
	Energy Audit or Assessment	8.8	12.7	16.4	20.6	18.7	26.1	19.7	Х	
	Electricity Load Control	4.1	21.1	20.5	34.8	22.2	41.4	36.8		
	Power Factor Correction or Improvement	3.8	22.9	18.7	38.2	23.4	8.6	8.6	Х	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	2.7	39.4	41.6	44.8	35.2	Х	8.6	8.6	
	Standby Generation Program	1.6	26.8	31.8	43.5	8.6	Х	8.6		
	Special Rate Schedule (d)	2.3	15.2		16.0	29.4			8.6	
	Interval Metering (e)	2.0	23.2		25.2	23.5			72.1	
	Equipment Installation or Retrofit for the Primary Purpose of	2.0	20.2		20.2	20.0			72.1	
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	7.1	15.9	19.6	24.0	16.8	8.6	8.6	87.8	
	Compressed Air Systems (g)	6.4	15.2	16.8	22.6	17.9	8.6	56.9		
	Direct/Indirect Process Heating	5.8	20.6	23.3	51.9	21.3	X	8.6		
	Direct Process Cooling, Refrigeration	6.7	17.7	20.0	34.3	17.4	X	62.0	86.5	
	Direct Machine Drive (h)	7.7	13.6	14.6	53.3	15.6	8.6	10.4	8.6	
	Facility HVAC (i)	4.7	19.4	23.2	56.0	19.1	8.0 X	78.4	8.6	
		4.7 9.8	19.4	23.2 14.8	29.8	14.3	36.2	25.8		
	Facility Lighting								63.2	
	Technical Assistance (j)	9.5	11.9	18.4	21.3	15.0	18.0	27.1	X	
	Technical Information (k)	6.3	16.5	22.3	29.4	23.7	34.1	55.2		
	Training (I) Financial Accietance (m)	6.0 5.2	16.5 17.5	28.1 35.0	24.0 21.2	21.7 40.2	33.3 45.3	45.2 32.4	8.6 8.6	
0445	Financial Assistance (m)	5.2	17.5	35.0	21.2	40.2	40.0	32.4	0.0	
3115	Dairy Products									
	Participation in One or More of the Following Types of Activities	21.7	5.6							
	Energy Audit or Assessment	7.4	8.8	10.7	14.7	12.8	28.7	19.1	6.7	
	Electricity Load Control	3.5	11.9	15.8	17.3	16.6	Х	41.6	6.7	
	Power Factor Correction or Improvement	3.4	13.4	18.8	19.3	17.1	Х	6.7	6.7	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	1.6	26.0	34.3	38.0	32.0	6.7	Х	6.7	
	Standby Generation Program	4.5	19.1	21.4	26.6	68.5	Х	82.4	52.5	
	Special Rate Schedule (d)	3.4	11.7		12.4	27.0			42.7	
	Interval Metering (e)	2.1	16.7		18.8	28.7			54.3	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	5.0	11.4	15.4	26.2	13.7	х	6.7	6.7	
	Compressed Air Systems (g)	6.3	10.8	13.4	29.0	17.7	x	18.8	36.9	
	Direct/Indirect Process Heating	3.9	15.6	13.4	32.7	21.6	x	6.7	6.7	
	Direct Process Cooling, Refrigeration	3.9 4.4	11.7	17.8	28.1	13.0	19.6	6.7	40.6	
				10.6						
	Direct Machine Drive (h)	7.6	9.1		23.5	11.6	19.6	6.7	34.5	
	Facility HVAC (i)	3.6	14.6	15.2	29.5	19.1	X	6.7	48.0	
	Facility Lighting	7.9	8.8	11.0	18.7	11.9	12.5	22.1	33.2	
	Technical Assistance (j)	7.8	8.7	12.2	14.4	10.8	34.4	24.4	Х	
	Technical Information (k)	5.1	10.7	14.7	17.1	13.0	33.2	31.4	Х	
	Training (I)	5.1	12.0	16.7	16.7	15.0	40.7	34.9		
	Financial Assistance (m)	4.2	12.2	27.4	16.1	30.4	41.9	16.9	Х	

		Source of Assistance								
NAICS					Utility/Energy	Product/Service	Federal	State/Local		
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know	
	Participation in One or More of the Following Types of Activities	12.5	6.4							
	Energy Audit or Assessment	5.6	10.2	11.9	18.4	21.1	17.5	25.5	11.6	
	Electricity Load Control	3.4	14.7	17.6	23.2	17.6	Х	6.5	60.7	
	Power Factor Correction or Improvement	4.7	14.1	18.1	22.1	27.5	X	X	63.8	
	Equipment Installation or Retrofit for the Primary Purpose of					27.0	~	~	00.0	
	Using a Different Energy Source (c)	2.1	32.4	36.7	55.0	38.8	х	6.5	х	
	Standby Generation Program	2.4	27.9	36.6	48.6	49.8	X	73.5	6.5	
	Special Rate Schedule (d)	3.1	17.2		18.7	43.6			14.4	
	Interval Metering (e)	1.6	24.4		26.5	34.2			11.6	
	Equipment Installation or Retrofit for the Primary Purpose of	1.0	24.4		20.5	54.2			11.0	
	Improving Energy Efficiency Affecting:									
		2 5	14.0	10.5	10.0	22.5	70 5	71.4	V	
	Steam Production/System (f)	3.5	14.8	16.5	18.8		73.5	71.4	X	
	Compressed Air Systems (g)	4.2	14.5	15.4	30.1	29.3	33.4	18.8	40.8	
	Direct/Indirect Process Heating	2.3	26.0	28.5	6.5	40.6	X	62.7	Х	
	Direct Process Cooling, Refrigeration	4.7	14.4	18.0	39.2	20.8	33.4	40.4	24.7	
	Direct Machine Drive (h)	5.0	12.1	12.9	50.4	24.4	Х	6.5	24.3	
	Facility HVAC (i)	4.0	16.5	19.3	75.4	22.7	Х	6.5	56.0	
	Facility Lighting	5.5	11.1	13.3	31.1	19.3	Х	37.4	66.8	
	Technical Assistance (j)	5.5	10.2	12.7	21.7	15.3	26.5	78.6	50.0	
	Technical Information (k)	4.4	12.3	13.4	28.7	18.2	6.5	6.5	88.6	
	Training (I)	3.0	13.5	15.2	25.4	21.6	18.2	25.4	50.3	
	Financial Assistance (m)	2.5	18.2	47.3	27.0	32.5	20.0	40.3	76.3	
312	BEVERAGE AND TOBACCO PRODUCTS									
	Participation in One or More of the Following Types of Activities	12.7	7.4							
	Energy Audit or Assessment	5.0	13.1	16.7	20.8	20.7	88.0	41.2	х	
	Electricity Load Control	3.3	19.6	26.1	20.1	32.7	X	20.6	X	
	Power Factor Correction or Improvement	1.7	23.1	22.7	17.7	50.6	X	X	78.6	
	Equipment Installation or Retrofit for the Primary Purpose of	1.7	20.1	22.7	17.7	00.0	~	~	70.0	
	Using a Different Energy Source (c)	2.3	39.1	62.9	66.7	60.0	96.1	7.1	х	
	Standby Generation Program	2.3	40.2	51.0	20.7	15.3	30.1 X	X.1	96.8	
	Special Rate Schedule (d)	3.3	18.2		18.7	48.8	~		7.1	
		2.5			27.7	48.3			7.1 X	
	Interval Metering (e)	2.5	26.3		21.1	40.3			^	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	1.5	16.1	12.4	30.7	24.5	Х	22.5	7.1	
	Compressed Air Systems (g)	3.6	16.2	16.9	43.9	24.1	Х	7.1	66.6	
	Direct/Indirect Process Heating	2.4	27.3	30.0	54.0	24.2	Х	Х	Х	
	Direct Process Cooling, Refrigeration	3.6	21.1	24.9	40.8	33.3	96.1	7.1	7.1	
	Direct Machine Drive (h)	4.8	14.5	16.7	35.1	24.0	Х	14.3	42.1	
	Facility HVAC (i)	3.7	19.2	21.4	47.9	28.0	7.1	7.1	Х	
	Facility Lighting	5.5	13.1	16.2	31.0	12.9	3.6	46.4	39.3	
	Technical Assistance (j)	4.7	13.9	10.0	21.1	17.7	92.0	48.7	57.2	
	Technical Information (k)	4.3	16.0	21.5	26.2	22.6	84.0	56.8	0.0	
	Training (I)	3.1	16.5	11.7	28.1	24.7	96.1	62.8	Х	
	Financial Assistance (m)	4.1	16.9	53.4	21.9	48.8	43.1	30.0	х	
3121	Beverages									
	Participation in One or More of the Following Types of Activities	13.2	7.7							
	Energy Audit or Assessment	5.2	13.6	17.7	21.2	21.3	88.0	41.2	Х	
	Electricity Load Control	3.4	20.1	26.9	21.3	33.5	Х	20.6	х	
	Power Factor Correction or Improvement	1.7	24.0	23.1	20.6	52.9	X	X	78.6	
	Equipment Installation or Retrofit for the Primary Purpose of	,	24.0	20.1	20.0	02.0	Х	Х	, 5.0	
	Using a Different Energy Source (c)	2.4	39.9	66.5	66.7	60.0	96.1	7.1	х	
	Standby Generation Program	2.4	41.9	52.6	28.4	23.5	90.1 X	7.1 X		
	Special Rate Schedule (d)	2.4 3.4	41.9	52.0	28.4	23.5 48.8	^ 		90.8 7.1	
	Interval Metering (e)	3.4 2.6	27.0						7.1 X	
	Equipment Installation or Retrofit for the Primary Purpose of	2.0	27.0		28.9	48.3			*	

Released: July 2013 Next MECS will be fielded in 2015 RSE Table 8.1 Relative Standard Errors for Table 8.1; Unit: Percents.

		Source of Assistance									
NAICS					Utility/Energy	Product/Service	Federal	State/Local			
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know		
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	1.5	17.0	13.3	32.1	26.3	Х	22.5	7.1		
	Compressed Air Systems (g)	3.7	16.7	17.7	44.5	25.0	X	7.1	66.6		
	Direct/Indirect Process Heating	2.5	28.0	31.2	54.0	25.7	X	X	X		
	Direct Process Cooling, Refrigeration	3.8	21.2	25.1	40.8	33.6	96.1	7.1	7.1		
	Direct Machine Drive (h)	5.0	14.9	17.1	35.8	24.9	X	14.3	55.4		
	Facility HVAC (i)	3.9	19.8	22.1	49.4	29.2	7.1	7.1	X		
	Facility Lighting	5.7	13.5	16.6	32.4	13.5	7.1	46.4	43.0		
	Technical Assistance (j)	4.9	14.6	10.5	22.1	18.6	92.0	49.7	57.2		
	Technical Information (k)	4.4	16.7	22.7	27.0	23.3	84.0	59.8	X		
	Training (I)	3.2	17.1	12.3	28.8	26.8	96.1	64.6	X		
	Financial Assistance (m)	4.3	17.1	53.4	22.3	49.5	43.5	30.2	x		
3122	Торассо										
	Participation in One or More of the Following Types of Activities	0.0	0.0						-		
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	×	X	×		
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	x	x	X		
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	x	x			
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0	0.0	0.0	0.0	~	~	~		
	Using a Different Energy Source (c)	0.0	0.0	0.0	х	х	х	х	х		
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	x	X			
		0.0									
	Special Rate Schedule (d)		0.0		0.0	X			X		
	Interval Metering (e)	0.0	0.0		0.0	Х			Х		
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:										
		0.0	0.0	0.0	0.0	0.0	V	V	V		
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	X	X	X		
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	X	X			
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	0.0	X	X	х		
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	Х	0.0	Х	Х	Х		
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	X	Х	0.0		
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	Х	X	Х		
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	0.0	Х	0.0		
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	Х	0.0	Х		
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	Х	0.0	0.0		
	Training (I)	0.0	0.0	0.0	0.0	0.0	Х	0.0	Х		
	Financial Assistance (m)	0.0	0.0	Х	0.0	0.0	0.0	0.0	Х		
313	TEXTILE MILLS										
	Participation in One or More of the Following Types of Activities	14.4	10.3								
	Energy Audit or Assessment	7.4	14.9	19.0	31.2	33.6	96.5	41.7	Х		
	Electricity Load Control	3.5	24.4	28.9	31.1	55.9	96.5	Х	9.0		
	Power Factor Correction or Improvement	3.7	21.6	28.9	29.0	36.7	72.5	90.2	83.5		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	2.1	49.1	40.1	54.7	47.1	96.5	Х	Х		
	Standby Generation Program	4.2	45.7	58.7	94.7	Х	Х	Х	Х		
	Special Rate Schedule (d)	4.5	18.1		18.9	65.8			9.0		
	Interval Metering (e)	2.2	31.4		33.8	83.9			77.4		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	3.1	26.4	26.6	12.0	36.3	96.5	х	9.0		
	Compressed Air Systems (g)	5.8	17.0	18.7	43.8	31.1	88.6	55.7	67.7		
	Direct/Indirect Process Heating	2.4	35.0	30.5	81.9	18.7	96.5	X	x		
	Direct Process Cooling, Refrigeration	0.9	28.9	30.4	9.0	39.1	50.5 X	X	X		
	Direct Machine Drive (h)	4.2	20.9	23.2	76.2	31.7	x	9.0	83.6		
	Facility HVAC (i)	4.2	21.0	23.2	47.2	30.4	81.2	81.2	83.0 X		
	Facility Lighting	2.9 7.8	16.5	20.0	38.3	31.9	53.0	57.4	79.3		
	Technical Assistance (j)	7.8 5.6	15.8	20.0	28.1	19.8	80.1	57.4 60.2	79.3 X		
	Technical Information (k)	5.0	15.8	20.5	20.1	27.9	69.7	74.8	78.2		
		4:4	17.9	24.2	21.0	27.9	09.7	/4.0	10.2		

NAICS Utility/Energy Product/Service Federal State/Local Code(a) Suppler Provider Program Program Energy-Management Activity No Participation Participation(b) In-house Don't Know Training (I) 4.7 18.0 23.5 32.6 25.5 76.1 53.1 95.6 3.5 37.9 32.4 Financial Assistance (m) 31.7 Х 63.3 56.4 83.4 TEXTILE PRODUCT MILLS 314 Participation in One or More of the Following Types of Activities 12.5 26.1 40.5 92.5 56.4 Х 12.7 12.7 Energy Audit or Assessment 2.1 65.4 0.2 47.5 19.9 64.7 х Electricity Load Control Х Х Х Power Factor Correction or Improvement 0.3 47.8 28.4 45.4 Х х Х 80.0 Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) 5.9 54.6 88.5 71.3 52.6 х Х Х 63.7 Standby Generation Program 0.1 63.7 Х 28.9 Х Х Х 36.2 37.4 12.7 Special Rate Schedule (d) 0.3 ---Х ------Interval Metering (e) 64.7 64.7 0.2 ---Х ---Х Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: Steam Production/System (f) 0.1 34.2 34.2 Х Х Х Х Х Compressed Air Systems (g) 43.0 49.2 Х 7.2 Х 98.3 Х Х Direct/Indirect Process Heating 5.4 64.6 64.6 Х Х Х Х Х Direct Process Cooling, Refrigeration 5.4 67.8 67.8 Х Х Х Х Х 5.4 88.3 Х Х Direct Machine Drive (h) 64.4 Х 98.3 Х Facility HVAC (i) 9.2 37.2 51.8 60.1 63.7 х Х Х Facility Lighting 9.5 35.4 50.2 47.9 92.4 Х Х Х 59.6 34.9 89.7 66.5 Technical Assistance (j) 44 81.3 84.5 12.7 Technical Information (k) 0.4 36.4 31.7 55.2 46.7 84.5 66.5 Х Training (I) 2.1 69.2 33.3 96.7 64.4 84.5 60.7 Х Х 88.6 93.0 84.5 Financial Assistance (m) 2.0 84.5 Х Х 315 APPAREL Participation in One or More of the Following Types of Activities 11.3 34.4 Х 54.5 84.1 48.8 Х Energy Audit or Assessment 7.6 73.9 54.6 Electricity Load Control 1.5 91.7 Х 70.5 99.1 х Х Х Power Factor Correction or Improvement 1.6 82.5 19.9 51.0 32.5 Х Х 99.1 Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) 0.1 Х Х Х х Х Х Х Standby Generation Program 0.1 70.5 Х 70.5 Х Х Х Х Special Rate Schedule (d) 0.3 38.7 41.8 Х 30.6 ---------Interval Metering (e) 7.5 93.5 92.6 Х ---30.6 ------Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting: 68.3 75.0 74.6 Steam Production/System (f) 8.1 Х Х Х Х Compressed Air Systems (g) 7.9 68.0 68.4 Х 19.9 Х Х Х **Direct/Indirect Process Heating** 7.5 93.1 26.5 95.1 Х Х Х Х

Source of Assistance

х

Х

Х

х

Х

Х

Х

Х

Х

99.2

872

32.5

42.3

497

24.7

87.6

Х

Х

Х

Х

48.8

24.7

24.7

99.1

Х

Х

Х

Х

Х

Х

86.3

86.3

Technical Information (k) Training (l) Financial Assistance (m) 316 LEATHER AND ALLIED PRODUCTS

Direct Process Cooling, Refrigeration

Direct Machine Drive (h)

Facility HVAC (i)

Facility Lighting

Technical Assistance (j)

Participation in One or More of the Following Types of Activities	15.9	21.5						
Energy Audit or Assessment	8.6	27.6	24.7	37.0	25.6	х	34.3	х
Electricity Load Control	2.8	40.7	45.5	18.0	38.9	х	Х	х
Power Factor Correction or Improvement	1.3	32.6	50.3	36.7	56.8	Х	Х	х
Equipment Installation or Retrofit for the Primary Purpose of								

0.1

2.6

5.3

4.7

7.6

0.3

0.1

2.5

Х

72.5

41.6

44.3

78.1

49.7

21.4

75.1

Х

87.5

52.1

46.2

22.4

32.5

22.4

Х

Х

Х

97.9

96.7

86.8

19.9

96.7

Х

						Source of Assistanc	e	
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program
	Using a Different Energy Source (c)	0.2	24.8	24.8	х	х	х	x
	Standby Generation Program	0.1	17.6	17.6		V	X	
	Special Rate Schedule (d)	2.3	36.0		00.0	24.2		
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	0.8	38.9		62.7	24.2	-	
	Improving Energy Efficiency Affecting: Steam Production/System (f)	1.0	25.9	25.9	х	х	х	x
	Compressed Air Systems (g)	2.1	26.7	26.7	X	V	X	17.6
	Direct/Indirect Process Heating	0.0	X	X	X		X	X
	Direct Process Cooling, Refrigeration	1.0	34.2	38.9	х	55.6	х	X
	Direct Machine Drive (h)	2.4	25.7	27.5	17.6	22.3	Х	17.6
	Facility HVAC (i)	3.4	37.0	42.5	17.6	17.6	Х	63.9
	Facility Lighting	5.8	28.3	30.8	17.6	55.8	Х	38.9
	Technical Assistance (j)	2.5	23.3	27.3	25.6	24.4	Х	34.3
	Technical Information (k)	16	26.9	40.0	30.8	28.1	X	×

Don't Know

X X 84.3

68.9

X X X X

62.7

321

		3.4	37.0	42.5	17.6	17.6	x	63.9	02.7 V
	Facility HVAC (i)								Х
	Facility Lighting	5.8	28.3	30.8	17.6	55.8	Х	38.9	Х
	Technical Assistance (j)	2.5	23.3	27.3	25.6	24.4	Х	34.3	Х
	Technical Information (k)	1.6	26.9	40.0	39.8	28.1	Х	Х	Х
	Training (I)	1.5	32.3	38.9	38.6	35.6	Х	Х	64.4
	Financial Assistance (m)	1.1	23.2	х	17.6	17.6	Х	34.3	Х
321	WOOD PRODUCTS								
	Participation in One or More of the Following Types of Activities	5.5	6.7						
	Energy Audit or Assessment	2.6	10.6	14.8	15.8	24.7	24.6	19.2	38.4
	Electricity Load Control	2.1	12.8	20.1	19.8	31.4	28.0	46.2	43.2
	Power Factor Correction or Improvement	1.8	15.3	22.9	21.2	46.1	36.6	36.0	37.2
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1.3	30.0	37.8	32.3	53.7	23.0	27.1	х
	Standby Generation Program	1.3	33.6	36.9	15.4	84.4	20.0 X	54.1	34.8
	Special Rate Schedule (d)	2.0	16.2		17.4	52.7			8.8
	Interval Metering (e)	1.5	22.9		25.8	54.7			27.2
	Equipment Installation or Retrofit for the Primary Purpose of	1.5	22.9		23.0	34.7			21.2
	Improving Energy Efficiency Affecting:								
		4.5	00.4	17.0	00.0	10.0	00.4	05.4	
	Steam Production/System (f)	1.5	23.1	17.3	93.6	42.2	86.4	85.4	93.8
	Compressed Air Systems (g)	2.3	13.3	15.0	29.2	19.2	27.1	14.1	76.7
	Direct/Indirect Process Heating	1.7	27.0	30.9	62.8	40.1	54.1	54.1	93.5
	Direct Process Cooling, Refrigeration	1.1	34.4	34.5	32.4	72.7	54.1	54.1	Х
	Direct Machine Drive (h)	2.0	12.2	14.5	34.6	22.4	18.9	9.6	45.1
	Facility HVAC (i)	2.5	16.1	20.3	45.9	26.7	33.1	54.1	55.6
	Facility Lighting	3.2	11.1	14.5	25.0	20.5	79.1	41.8	52.1
	Technical Assistance (j)	2.2	11.9	14.0	19.3	17.8	36.0	28.0	87.2
	Technical Information (k)	1.9	14.7	22.0	26.6	23.5	90.6	63.5	9.1
	Training (I)	1.9	15.9	17.3	30.5	31.1	86.1	62.1	33.3
	Financial Assistance (m)	2.1	18.1	39.8	26.6	59.6	37.7	31.3	86.0
321113	Sawmills								
	Participation in One or More of the Following Types of Activities	6.1	7.7						
	Energy Audit or Assessment	2.5	10.2	12.6	14.1	14.2	43.7	14.4	58.6
	Electricity Load Control	2.8	12.1	15.6	16.6	15.8	54.1	54.1	47.0
	Power Factor Correction or Improvement	1.3	9.7	11.1	11.8	11.8	54.1	54.1	6.4
	Equipment Installation or Retrofit for the Primary Purpose of	1.0	5.7		11.0	11.0	54.1	54.1	0.4
	Using a Different Energy Source (c)	1.3	33.7	44.4	48.8	62.8	29.8	54.1	х
	Standby Generation Program	0.4	16.3	17.9	24.8	30.1	23.8 X	54.1	6.4
		1.3							
	Special Rate Schedule (d)		10.2		11.1	16.6			19.8
	Interval Metering (e)	1.0	15.5		19.1	25.1			44.7
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.8	11.4	9.2	54.1	19.4	70.2	41.9	Х
	Compressed Air Systems (g)	1.9	11.7	13.6	39.4	14.0	54.1	9.7	53.5
	Direct/Indirect Process Heating	0.7	18.2	21.8	32.5	26.8	54.1	54.1	6.4
	Direct Process Cooling, Refrigeration	0.9	55.3	57.9	54.1	33.1	54.1	54.1	Х

							•		
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Direct Machine Drive (h)	2.0	9.9	11.2	21.7	12.5	21.0	12.9	36.5
		2.0	9.9 17.1	20.6	45.4	24.1	33.1	54.1	80.5
	Facility HVAC (i) Facility Lighting	2.5	11.4	14.2	21.6	14.1	35.5	16.0	40.0
	Technical Assistance (j)	2.5	10.2	14.2	14.2	14.1	54.1	20.2	83.3
			10.2			12.5	29.8	20.2	
	Technical Information (k)	1.4 1.6	14.3	19.6 20.7	10.7 22.5	12.5	29.8 64.7	28.9	X
	Training (I) Financial Assistance (m)	0.6	9.7	20.7	22.5	9.7	13.4	26.9	42.8 X
		0.0	5.7	5.5	10.4	5.7	13.4	10.0	~
3212	Veneer, Plywood, and Engineered Woods								
	Participation in One or More of the Following Types of Activities	9.8	10.3						
	Energy Audit or Assessment	5.2	14.2	20.3	24.5	16.1	19.1	42.9	50.3
	Electricity Load Control	2.3	18.3	16.8	31.8	13.2	9.1	13.5	9.1
	Power Factor Correction or Improvement	2.0	18.4	16.7	34.5	13.8	13.5	Х	9.1
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1.0	28.4	22.0	53.4	8.4	13.5	13.5	Х
	Standby Generation Program	0.5	35.0	37.3	29.7	85.5	Х	Х	Х
	Special Rate Schedule (d)	2.1	23.0		25.0	8.5			8.3
	Interval Metering (e)	2.6	41.4		46.2	8.1			13.5
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.8	16.1	18.1	13.5	7.9	Х	Х	7.7
	Compressed Air Systems (g)	4.3	22.2	24.0	13.5	36.2	13.5	9.1	13.5
	Direct/Indirect Process Heating	1.0	25.4	27.5	13.5	14.4	Х	Х	Х
	Direct Process Cooling, Refrigeration	1.5	52.2	53.7	Х	7.8	Х	Х	Х
	Direct Machine Drive (h)	3.4	18.4	19.9	53.4	37.7	Х	9.1	9.1
	Facility HVAC (i)	4.2	28.0	35.5	47.1	26.1	Х	Х	87.8
	Facility Lighting	6.0	18.3	25.2	38.4	28.4	19.4	48.3	78.2
	Technical Assistance (j)	3.8	16.7	25.8	33.3	17.0	Х	56.0	9.1
	Technical Information (k)	3.4	20.5	30.3	18.3	30.9	Х	37.2	9.1
	Training (I)	3.0	20.7	28.5	36.5	11.8	9.1	11.7	Х
	Financial Assistance (m)	2.2	21.2	24.8	31.1	9.2	9.0	37.1	86.0
321219	Reconsituted Wood Products								
	Participation in One or More of the Following Types of Activities	27.3	3.3						
	Energy Audit or Assessment	20.5	18.7	22.8	26.7	14.8	13.5	70.3	Х
	Electricity Load Control	7.6	21.0	25.4	14.7	13.5	Х	13.5	Х
	Power Factor Correction or Improvement	6.7	23.1	27.3	15.4	13.5	13.5	Х	Х
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.8	13.5	13.5	13.5	13.5	13.5	13.5	Х
	Standby Generation Program	0.3	13.5	13.5	13.5	Х	Х	Х	Х
	Special Rate Schedule (d)	8.5	23.2		24.7	13.5			13.5
	Interval Metering (e)	2.5	16.4		18.6	13.5			13.5
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3.4	30.6	33.4	13.5	13.5	х	х	13.5
	Compressed Air Systems (g)	8.9	21.3	23.9	13.5	13.5	13.5	x	13.5
	Direct/Indirect Process Heating	2.2	18.9	21.0	13.5	13.5	X	x	X
	Direct Process Cooling, Refrigeration	0.4	13.5	13.5	13.5 X	13.5	x	x	x
	Direct Machine Drive (h)	7.7	20.9	23.2	13.5	13.5	x	x	13.5
	Facility HVAC (i)	4.0	20.9	30.6	13.5	16.3	x	X	13.5
	Facility Lighting	7.5	19.9	22.3	25.0	30.6	13.5	13.5	13.5
	Technical Assistance (j)	20.8	18.4	22.3	28.5	13.5	13.5 X	73.1	13.5 X
		20.8	30.1	26.9	28.5 28.1	13.5 53.4	X		X
	Technical Information (k)							X 20.2	X
	Training (I)	15.4 6.8	28.3 27.8	42.1 18.4	54.9 41.5	14.6 13.5	X 13.5	20.3 13.5	13.5
	Financial Assistance (m)	6.8	27.8	10.4	41.5	13.5	13.5	13.5	13.3

NAICS					Utility/Energy	Product/Service	Federal	State/Local			
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know		
	Participation in One or More of the Following Types of Activities	8.6	11.0								
	Energy Audit or Assessment	4.0	19.2	31.5	25.6	33.8	82.5	29.0	Х		
	Electricity Load Control	3.2	24.2	38.2	40.1	43.7	Х	83.6	90.9		
	Power Factor Correction or Improvement	2.8	29.7	44.7	38.4	71.6	X	X	62.5		
	Equipment Installation or Retrofit for the Primary Purpose of	2.0	20.7		00.4	71.0	X	Х	02.0		
	Using a Different Energy Source (c)	2.1	57.9	68.8	37.9	74.5	х	39.7	х		
	Standby Generation Program	2.2	52.7	54.8	16.9	96.1	X	X	60.4		
	Special Rate Schedule (d)	3.2	27.6		27.9	88.4			7.8		
	Interval Metering (e)	2.4	40.8		42.3	80.9			7.8		
	Equipment Installation or Retrofit for the Primary Purpose of	2.4	40.0		42.5	60.9			7.0		
	Improving Energy Efficiency Affecting:	0.5	10.1	10.0		70.0					
	Steam Production/System (f)	2.5	42.4	49.9	98.2		98.2	98.2	98.2		
	Compressed Air Systems (g)	3.6	22.5	26.1	50.8	38.1	Х	38.9	87.3		
	Direct/Indirect Process Heating	2.8	43.1	52.7	50.9		Х	Х	95.2		
	Direct Process Cooling, Refrigeration	1.6	77.0	30.7	7.8	93.8	Х	Х	Х		
	Direct Machine Drive (h)	3.1	25.0	28.4	53.4	50.2	42.0	20.2	62.7		
	Facility HVAC (i)	4.0	24.4	29.7	63.2	40.4	Х	Х	67.4		
	Facility Lighting	5.1	17.3	23.3	37.2	32.1	98.2	66.0	74.2		
	Technical Assistance (j)	3.5	21.5	26.8	31.9	34.8	Х	38.5	98.2		
	Technical Information (k)	3.0	25.9	35.5	36.2		95.6	79.7	X		
	Training (I)	2.9	28.9	37.0	46.8		98.2	92.3	38.2		
	Financial Assistance (m)	3.6	25.5	53.0	36.8	71.6	52.0	61.3	X		
322	PAPER										
	Participation in One or More of the Following Types of Activities	12.9	9.1								
	Energy Audit or Assessment	5.9	13.8	16.4	22.3		27.1	8.9	x		
	Electricity Load Control	3.5	18.1	15.7	26.4	47.3	0.0	0.0	73.1		
	Power Factor Correction or Improvement	3.0	17.6	16.2	33.3	3.9	Х	0.0	53.3		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	1.1	29.3	12.3	62.3		Х	0.0	Х		
	Standby Generation Program	1.9	39.9	48.4	63.9	20.4	Х	Х	0.0		
	Special Rate Schedule (d)	3.5	18.2		19.7	38.0			0.7		
	Interval Metering (e)	1.5	18.8		20.6	45.8			0.7		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	3.0	19.1	20.9	62.6	34.8	0.0	0.0	0.0		
	Compressed Air Systems (g)	5.0	17.4	18.6	55.7	24.7	0.0	0.5	41.7		
	Direct/Indirect Process Heating	1.4	20.8	21.7	0.0	48.8	1.8	0.9	0.0		
	Direct Process Cooling, Refrigeration	1.7	47.3	10.7	0.0	56.2	0.0	X	X		
	Direct Machine Drive (h)	3.3	16.3	17.0	56.3	22.3	0.0	0.3	90.0		
		5.2	10.3	28.7	58.5	22.3	0.0	0.0	90.0 0.0		
	Facility HVAC (i)	5.2	19.4	28.7	33.8	26.7	70.0	28.3	79.6		
	Facility Lighting										
	Technical Assistance (j)	4.8	14.4	17.7	25.8	19.1	18.7	0.4	0.0		
	Technical Information (k)	2.7	15.6	19.6	27.8	20.2	7.5	1.0	4.0		
	Training (I) Financial Assistance (m)	3.8 3.1	17.9 19.5	22.1 11.1	30.2 27.7	23.8 63.4	19.8 27.2	4.3 20.6	84.0 95.0		
322110		5.1	19.5	11.1	21.1	03.4	27.2	20.0	35.0		
022110	•										
	Participation in One or More of the Following Types of Activities	0.0	0.0								
	Energy Audit or Assessment	0.0	0.0	0.0	0.0		0.0	Х	Х		
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	Х	Х		
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	Х	0.0		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	0.0	0.0	0.0	х	0.0	х	х	х		
	Standby Generation Program	0.0	0.0	0.0	0.0		x	x			
	Special Rate Schedule (d)	0.0	0.0	0.0	0.0	0.0			x		
		0.0			0.0				0.0		
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	Х			0.0		
	Equipment instanduori of Retront for the Filmary Fulpose of										

Released: July 2013 Next MECS will be fielded in 2015 RSE Table 8.1 Relative Standard Errors for Table 8.1; Unit: Percents.

			Source of Assistance						
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	х	0.0	х	х	х
	Compressed Air Systems (g)	0.0	0.0	0.0	x	0.0	X	x	x
	Direct/Indirect Process Heating	0.0	0.0	0.0	x	0.0	x	0.0	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	x	0.0	X	X	
	Direct Machine Drive (h)	0.0	0.0	0.0	x	0.0	x	0.0	
	Facility HVAC (i)	0.0	0.0	0.0	x	0.0	x	X	x
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	X	0.0	
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Training (I)	0.0	0.0	0.0	0.0	0.0	X	X	
	Financial Assistance (m)	0.0	0.0	X	0.0	X	0.0	0.0	
322121	Paper Mills, except Newsprint								
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Х
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Х
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	0.0	0.0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0	0.0	Х	0.0	Х
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Special Rate Schedule (d)	0.0	0.0		0.0	0.0			0.0
	Interval Metering (e)	0.0	0.0		0.0	0.0			0.0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	0.0	0.0	0.0	Х	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	Х	0.0	
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	Х	0.0	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Training (I)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
322122	Newsprint Mills								
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	Х	Х	Х	Х
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	Х	Х	Х	Х	Х	Х	
	Standby Generation Program	0.0	0.0	Х	0.0	Х	Х	Х	
	Special Rate Schedule (d)	0.0	0.0		0.0	Х			Х
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			Х
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	х	Х	х	х	х
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	X	0.0	
	Direct/Indirect Process Heating	0.0	0.0	0.0	Х	0.0	х	0.0	
	Direct Process Cooling, Refrigeration	0.0	X	X	X	X	X	X	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	0.0	X	
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	X	X	Х
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	х	0.0	
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	Х	х	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Equipment Installation or Retrofit for the Primary Purpose of

Improving Energy Efficiency Affecting:

Steam Production/System (f)

Compressed Air Systems (g)

Direct Machine Drive (h)

Facility HVAC (i)

Facility Lighting

Training (I)

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Technical Assistance (j)

Technical Information (k)

Direct/Indirect Process Heating

Direct Process Cooling, Refrigeration

NAICS Utility/Energy Product/Service Federal State/Local Code(a) Suppler Provider Program Program Energy-Management Activity No Participation Participation(b) In-house 0.0 0.0 Training (I) 0.0 0.0 0.0 0.0 Financial Assistance (m) 0.0 0.0 Х 0.0 0.0 Х 322130 Paperboard Mills Participation in One or More of the Following Types of Activities 0.0 0.0 ---------0.0 Energy Audit or Assessment 0.0 0.0 0.0 0.0 0.0 Electricity Load Control 0.0 0.0 0.0 0.0 0.0 Х Power Factor Correction or Improvement 0.0 0.0 0.0 0.0 х 0.0 Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c) 0.0 0.0 0.0 0.0 0.0 х Standby Generation Program 0.0 Х 0.0 0.0 0.0 0.0 Special Rate Schedule (d) 0.0 0.0 0.0 0.0 ------Interval Metering (e) 0.0 0.0 0.0 0.0 ------

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Financial Assistance (m) 323

PRINTING AND RELATED SUPPORT								
Participation in One or More of the Following Types of Activities	4.6	10.6						
Energy Audit or Assessment	2.4	18.4	27.9	34.3	34.5	Х	47.9	66.5
Electricity Load Control	0.9	41.4	61.3	47.8	94.4	Х	Х	Х
Power Factor Correction or Improvement	0.6	48.8	45.4	90.8	53.1	Х	Х	94.0
Equipment Installation or Retrofit for the Primary Purpose of								
Using a Different Energy Source (c)	0.8	58.6	79.0	78.4	Х	Х	98.8	Х
Standby Generation Program	0.6	74.1	74.1	75.6	75.6	Х	Х	Х
Special Rate Schedule (d)	1.4	29.4		30.1	60.5			93.1
Interval Metering (e)	1.0	39.7		48.0	Х			71.6
Equipment Installation or Retrofit for the Primary Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production/System (f)	0.6	66.8	89.1	69.7	86.2	69.7	Х	Х
Compressed Air Systems (g)	1.8	23.5	28.6	52.0	45.5	69.7	79.5	94.0
Direct/Indirect Process Heating	1.1	40.5	40.5	68.5	62.9	х	Х	Х
Direct Process Cooling, Refrigeration	1.1	42.0	49.8	68.5	61.6	х	Х	Х
Direct Machine Drive (h)	1.5	28.1	34.5	63.9	52.8	69.7	Х	87.3
Facility HVAC (i)	2.4	19.3	33.4	42.6	31.4	х	98.8	72.1
Facility Lighting	3.1	14.9	23.7	28.0	39.3	98.8	46.2	48.2
Technical Assistance (j)	1.7	23.4	43.7	45.3	35.3	69.7	68.8	65.5
Technical Information (k)	1.3	29.0	38.0	43.5	42.0	69.7	93.4	Х
Training (I)	1.4	30.0	37.5	43.0	47.9	47.0	75.6	Х
Financial Assistance (m)	1.5	30.8	х	39.4	69.7	Х	50.6	Х
PETROLEUM AND COAL PRODUCTS								
Participation in One or More of the Following Types of Activities	7.6	4.6						
Energy Audit or Assessment	3.4	5.8	6.6	12.4	7.6	10.8	15.7	20.4
Electricity Load Control	1.4	7.4	8.8	12.4	17.4	Х	26.2	5.9
Power Factor Correction or Improvement	1.4	8.2	7.5	12.7	17.1	Х	13.3	13.9
Equipment Installation or Retrofit for the Primary Purpose of								

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nergy-Management Activity	No Participation	Participation
Lising a Different Energy Source (c)	0	9

Stando Special Interval Equipm Impro Steam Comp Direct Direct Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Standoy Special Interval Equipm Using Standoy Special Interval Equipm Direct Direct Direct Facility Fac	g a Different Energy Source (c) by Generation Program al Rate Schedule (d) al Metering (e) ment Installation or Retrofit for the Primary Purpose of boving Energy Efficiency Affecting: m Production/System (f) bressed Air Systems (g) tilndirect Process Heating t Process Cooling, Refrigeration t Machine Drive (h) ty HVAC (i) ity Lighting al Assistance (j) al Assistance (j) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of g a Different Energy Source (c)	0.9 1.1 2.7 1.5 1.5 1.8 1.9 1.3 2.3 1.9 2.5 2.9 2.4 2.9 2.4 2.9 1.0 0.0 0.0 0.0 0.0 0.0	10.1 19.2 9.4 12.1 12.0 10.2 10.0 25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 8.5	12.3 27.0 11.9 11.2 10.9 28.7 8.8 14.6 11.3 6.4 6.8 7.0 15.2	19.5 1.8 10.4 13.7 10.8 18.9 35.2 X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	19.5 18.4 20.3 31.8 21.4 15.7 19.8 36.2 15.0 18.9 17.9 7.0 7.2 8.2 26.5	X X 	X 34.6 13.8 X 0.0 5.3 30.5 22.2 54.9 34.1	5. 27. 14. 21. 0. 17. 20. 5. 5. 19. 4. 15. 19. 4. 14. 14. 26.
Special Interval Equipm Impro Steam Comp Direct Direct Facility Facility Facility Facility Facility Fachnica Trechnica Trechnica Training Financial 24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Facility Facility Facility Facility Facility Facility Facility	al Rate Schedule (d) al Metering (e) ment Installation or Retrofit for the Primary Purpose of oving Energy Efficiency Affecting: m Production/System (f) pressed Air Systems (g) t/Indirect Process Heating t Process Cooling, Refrigeration t Machine Drive (h) ity HVAC (i) ty Lighting al Assistance (j) al Information (k) g (l) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	2.7 1.5 1.5 1.8 1.9 1.3 2.3 1.9 2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	9.4 12.1 12.0 10.2 10.0 25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 8.5	 11.9 10.9 28.7 88 14.6 11.3 6.4 6.8 7.0 15.2	10.4 13.7 10.8 18.9 35.2 X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	20.3 31.8 21.4 15.7 19.8 36.2 15.0 18.9 17.9 7.0 7.2 8.2 26.5	 X 0.0 X X 5.3 0.0 8.6 5.6 2.6	 34.6 13.8 X 0.0 5.3 30.5 22.2 54.9 34.1 9.7	14. 21. 17. 20. 5. 19. 4. 15. 4. 15. 4. 14.
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Equipm Impro Steam Comp Direct Direct Facility Technica Technica Technica Training Financial At10 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Direct Direct Direct Facility Facility Facility Technica Comp	nent Installation or Retrofit for the Primary Purpose of oving Energy Efficiency Affecting: m Production/System (f) pressed Air Systems (g) t/Indirect Process Heating t Process Cooling, Refrigeration t Machine Drive (h) ty HVAC (i) ty Lighting ail Assistance (j) cal Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	1.5 1.8 1.9 1.3 2.3 1.9 2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	12.0 10.2 10.0 25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 8.5	11.9 11.2 10.9 28.7 8.8 14.6 11.3 6.4 6.8 7.0 15.2	10.8 18.9 35.2 X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	21.4 15.7 19.8 36.2 15.0 18.9 17.9 7.0 7.2 8.2 26.5	X 0.0 X X 5.3 0.0 8.6 5.6 2.6	0.0 34.6 13.8 X 0.0 5.3 30.5 22.2 54.9 34.1 9.7	0. 17. 20. 5. 19. 4. 15. 4. 4. 14.
Impro Steam Comp Direct Direct Direct Facility Facility Facility Facility Facility Facility Fachricz Trechnicz Trechnicz Trechnicz Trechnicz Trechnicz Trechnicz Training Financial Val10 Petrole Participa Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Facility Facility Facility Facility Trechnicz Trechnicz	oving Energy Efficiency Affecting: m Production/System (f) poressed Air Systems (g) t/Indirect Process Heating t Process Cooling, Refrigeration t Machine Drive (h) ity HVAC (i) ty Lipting val Assistance (j) ail Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	1.8 1.9 1.3 2.3 1.9 2.5 2.9 2.4 2.4 2.9 1.0 0.0 0.0 0.0	10.2 10.0 25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 0.0 0.0 0.0	11.2 10.9 28.7 8.8 14.6 11.3 6.4 6.8 7.0 15.2	18.9 35.2 X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	15.7 19.8 36.2 15.0 18.9 17.9 7.0 7.2 8.2 26.5	0.0 X X 5.3 0.0 8.6 5.6 2.6	34.6 13.8 × 0.0 5.3 30.5 22.2 54.9 34.1 9.7	17. 20. 5. 19. 4. 15. 4. 4. 15. 4.
Steam Compu Direct Direct Direct Facility Technica Training Financial Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Compu Direct Direct Facility Facility Facility Facility Facility Facility Technica Training	m Production/System (f) pressed Air Systems (g) t/Indirect Process Heating t Process Cooling, Refrigeration t Machine Drive (h) ty HVAC (i) ty Lighting ail Assistance (j) ail Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	1.8 1.9 1.3 2.3 1.9 2.5 2.9 2.4 2.4 2.9 1.0 0.0 0.0 0.0	10.2 10.0 25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 0.0 0.0 0.0	11.2 10.9 28.7 8.8 14.6 11.3 6.4 6.8 7.0 15.2	18.9 35.2 X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	15.7 19.8 36.2 15.0 18.9 17.9 7.0 7.2 8.2 26.5	0.0 X X 5.3 0.0 8.6 5.6 2.6	34.6 13.8 × 0.0 5.3 30.5 22.2 54.9 34.1 9.7	17. 20. 5. 19. 4. 15. 4. 4. 15. 4.
Compu Direct Direct Facility Facility Technica Technica Training Financial Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Direct Direct Direct Facility Facility Technica Technica	pressed Air Systems (g) t/Indirect Process Heating t Process Cooling, Refrigeration t Machine Drive (h) ty HVAC (i) ty Lighting al Assistance (j) cal Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	1.8 1.9 1.3 2.3 1.9 2.5 2.9 2.4 2.4 2.9 1.0 0.0 0.0 0.0	10.2 10.0 25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 0.0 0.0 0.0	11.2 10.9 28.7 8.8 14.6 11.3 6.4 6.8 7.0 15.2	18.9 35.2 X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	15.7 19.8 36.2 15.0 18.9 17.9 7.0 7.2 8.2 26.5	0.0 X X 5.3 0.0 8.6 5.6 2.6	34.6 13.8 × 0.0 5.3 30.5 22.2 54.9 34.1 9.7	17. 20. 5. 19. 4. 15. 4. 4. 15. 4.
Direct Direct Direct Facility Facility Facility Facility Facility Fachnica Technica Training Financial Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Direct Direct Direct Facility Facility Facility Facility Technica Technica	t/Indirect Process Heating t Process Cooling, Refrigeration t Machine Drive (h) ty HVAC (i) ity Lighting al Assistance (j) cal Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	1.9 1.3 2.3 1.9 2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	10.0 25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 8.5	10.9 28.7 8.8 14.6 11.3 6.4 6.8 7.0 15.2	35.2 X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	19.8 36.2 15.0 18.9 7.0 7.2 8.2 26.5	X X 5.3 0.0 8.6 5.6 2.6	13.8 X 0.0 5.3 30.5 22.2 54.9 34.1 9.7	20. 5. 19. 4. 15. 4. 4. 14.
Direct Direct Direct Facility Facility Facility Fachica Trechnica Training Financial 24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Facility Facility Facility Technica Technica	t Process Cooling, Refrigeration t Machine Drive (h) ity HVAC (i) ity HVAC (i) al Assistance (j) al Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	1.3 2.3 1.9 2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	25.3 7.8 11.9 9.7 5.9 6.0 6.5 8.5 8.5	28.7 8.8 14.6 11.3 6.4 6.8 7.0 15.2	X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	36.2 15.0 18.9 17.9 7.0 7.2 8.2 26.5	X 5.3 0.0 8.6 5.6 2.6	X 0.0 5.3 30.5 22.2 54.9 34.1 9.7	5. 19. 4. 15. 4. 4. 4. 14.
Direct Direct Direct Facility Facility Facility Fachica Trechnica Training Financial 24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Facility Facility Facility Technica Technica	t Process Cooling, Refrigeration t Machine Drive (h) ity HVAC (i) ity HVAC (i) al Assistance (j) al Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	2.3 1.9 2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	7.8 11.9 9.7 5.9 6.0 6.5 8.5 0.0 0.0 0.0	8.8 14.6 11.3 6.4 6.8 7.0 15.2	X 28.6 31.4 26.7 11.5 11.5 15.0 9.1	15.0 18.9 17.9 7.0 7.2 8.2 26.5	X 5.3 0.0 8.6 5.6 2.6	X 0.0 5.3 30.5 22.2 54.9 34.1 9.7	5 19 4 15 4 4 4 14
Direct Facility Facility Technica Technica Training Financial 24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Facility Technica Technica	t Machine Drive (h) ty HVAC (i) ty Lighting al Assistance (j) al Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	1.9 2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	11.9 9.7 5.9 6.0 6.5 8.5 0.0 0.0 0.0	14.6 11.3 6.4 6.8 7.0 15.2	31.4 26.7 11.5 15.0 9.1	18.9 17.9 7.0 7.2 8.2 26.5	5.3 0.0 8.6 5.6 2.6	5.3 30.5 22.2 54.9 34.1 9.7	4 15 4 4 14
Facility Facility Facility Technica Technica Training Financial Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Direct Direct Direct Facility Facility Technica Technica	ity HVAC (i) ty Lighting ail Assistance (j) ail Information (k) g (l) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	1.9 2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	9.7 5.9 6.0 6.5 8.5 0.0 0.0 0.0	11.3 6.4 6.8 7.0 15.2	31.4 26.7 11.5 15.0 9.1	17.9 7.0 7.2 8.2 26.5	0.0 8.6 5.6 2.6	30.5 22.2 54.9 34.1 9.7	15 4 4 14
Facility Technica Technica Training Financial 24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Comp Direct Direct Direct Facility Facility Technica Technica	ty Lighting al Assistance (j) al Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	2.5 2.9 2.4 2.9 1.0 0.0 0.0 0.0	5.9 6.0 6.5 8.5 0.0 0.0 0.0	6.4 6.8 7.0 15.2	11.5 11.5 15.0 9.1	7.0 7.2 8.2 26.5	8.6 5.6 2.6	22.2 54.9 34.1 9.7	15 2 14
Technica Technica Training Financial 24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Technica Technica	al Assistance (j) al Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	2.9 2.4 2.9 1.0 0.0 0.0 0.0	5.9 6.0 6.5 8.5 0.0 0.0 0.0	6.4 6.8 7.0 15.2	11.5 11.5 15.0 9.1	7.0 7.2 8.2 26.5	8.6 5.6 2.6	22.2 54.9 34.1 9.7	4 4 14
Technica Training Financial Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Technica Technica	al Information (k) g (l) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	2.4 2.9 1.0 0.0 0.0 0.0	6.0 6.5 8.5 0.0 0.0 0.0	6.8 7.0 15.2	11.5 15.0 9.1	7.2 8.2 26.5	5.6 2.6	54.9 34.1 9.7	4 14
Training Financial 24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Technica Technica	g (I) al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	2.9 1.0 0.0 0.0 0.0	6.5 8.5 0.0 0.0 0.0	7.0 15.2 	15.0 9.1	8.2 26.5	2.6	34.1 9.7	14
Financial 4110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Facility Technica Training	al Assistance (m) eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	1.0 0.0 0.0 0.0	8.5 0.0 0.0 0.0		9.1	26.5		9.7	
24110 Petrole Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Technica Technica	eum Refineries ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	0.0 0.0 0.0	0.0 0.0 0.0				10.2		
Participa Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Facility Technica Technica	ation in One or More of the Following Types of Activities y Audit or Assessment city Load Control Factor Correction or Improvement ment Installation or Retrofit for the Primary Purpose of	0.0 0.0	0.0 0.0						
Energy Electric Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Technica Technica Technica	y Audit or Assessment city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	0.0 0.0	0.0 0.0						
Electric Power F Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Facility Technica Technica	city Load Control Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	0.0	0.0	0.0					
Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Facility Technica Technica Training	Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of			0.0	0.0	0.0	0.0	0.0	0
Power f Equipm Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Facility Technica Technica Training	Factor Correction or Improvement nent Installation or Retrofit for the Primary Purpose of	0.0		0.0	0.0	0.0	х	Х	(
Equipm Using Standby Special Interval Equipm Impro Steam Oirect Direct Facility Technica Technica Training	ment Installation or Retrofit for the Primary Purpose of		0.0	0.0	0.0	0.0	Х	Х	0
Using Standby Special Interval Equipm Impro Steam Comp Direct Direct Direct Facility Facility Technica Technica Training									
Stando Special Interval Equipm Impro Steam Direct Direct Direct Facility Facility Technica Technica Technica		0.0	0.0	0.0	0.0	0.0	х	х	
Special Interval Equipm Impro Steam Comp Direct Direct Facility Facility Technica Technica Training	by Generation Program	0.0	0.0	0.0	0.0	0.0	X		
Interval Equipm Impro Steam Direct Direct Facilit Facilit Technica Technica Training	al Rate Schedule (d)	0.0	0.0		0.0	0.0			(
Equipm Impro Steam Comp Direct Direct Facility Facility Technica Technica Technica	al Metering (e)	0.0	0.0		0.0	0.0			C
Impro Steam Comp Direct Direct Facility Facility Technica Technica Training	nent Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			0
Steam Compi Direct Direct Facility Facility Technica Technica Training	oving Energy Efficiency Affecting:								
Comp Direct Direct Direct Facility Facility Technica Technica Training	m Production/System (f)	0.0	0.0	0.0	0.0	0.0	х	0.0	0
Direct Direct Direct Facility Facility Technica Technica Training	pressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	X		C
Direct Direct Facility Facility Technica Technica Training	t/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	X		(
Direct Facility Facility Technica Technica Training	t Process Cooling, Refrigeration	0.0	0.0	0.0	0.0 X	0.0	x		L. L.
Facility Facility Technica Technica Training		0.0	0.0	0.0		0.0	x		
Facility Technica Technica Training	t Machine Drive (h)				0.0				(
Technica Technica Training		0.0	0.0	0.0	X	0.0	X		
Technica Training	ity Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(
Training	al Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	cal Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Financia		0.0	0.0	0.0	0.0	0.0	0.0	0.0	(
	al Assistance (m)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	C
4121 Asphal	It Paving Mixture and Block								
	ation in One or More of the Following Types of Activities	9.2	5.5						
	y Audit or Assessment	3.8	7.7	8.7	14.0	14.4	5.3		21
	city Load Control	1.8	9.2	10.6	16.6	19.5	Х		6
	Factor Correction or Improvement	1.8	12.1	13.9	15.2	21.4	Х	13.3	18
	ment Installation or Retrofit for the Primary Purpose of								
Using	g a Different Energy Source (c)	1.3	14.0	17.9	24.5	29.6	Х	Х	5
Standby	by Generation Program	0.4	13.6	11.0	5.3	28.4	Х	Х	2
Special	al Rate Schedule (d)	3.3	10.3		11.6	22.0			1
	al Metering (e)	1.5	13.0		13.8	44.3			3
	nent Installation or Retrofit for the Primary Purpose of								
	nent Installation or Retrofit for the Primary Purpose of	1.2	35.8	14.0	42.0	73.9	х	х	
	nent Installation or Retrofit for the Primary Purpose of oving Energy Efficiency Affecting:		15.1	16.3	5.3	23.1	X		4
	ment Installation or Retrofit for the Primary Purpose of oving Energy Efficiency Affecting: n Production/System (f)	10	13.2	13.6	8.3	30.8	x		25
Direct	nent Installation or Retrofit for the Primary Purpose of oving Energy Efficiency Affecting:	1.2 1.9	63.6	5.3	0.5 X	86.9	x		5

						Source of Assistanc	•		
NAICS Code(a)					Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Supplei	Flovidel	Program	Program	Don't Know
	Direct Machine Drive (h)	2.1	9.9	11.4	40.3	23.1	х	х	23.3
	Facility HVAC (i)	1.9	15.4	18.2	33.7	27.4	5.3	5.3	5.3
	Facility Lighting	2.1	13.2	12.6	33.8	30.2	Х	74.0	20.7
	Technical Assistance (j)	3.1	8.0	10.1	10.4	10.5	Х	30.6	5.3
	Technical Information (k)	2.8	8.8	10.4	13.8	10.4	5.3	86.7	5.3
	Training (I)	3.2	8.3	10.1	17.0	12.3	5.3	46.4	15.6
	Financial Assistance (m)	1.2	12.9	20.7	12.1	32.0	5.3	20.0	
324199	Other Petroleum and Coal Products								
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	Х	0.0	Х
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	х	0.0	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0		х	Х	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	х	Х	х	х	×
	Standby Generation Program	0.0	0.0	0.0	0.0		x	x	
	Special Rate Schedule (d)	0.0	0.0	0.0	0.0				
	Interval Metering (e)	0.0	0.0		0.0				0.0
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			0.0
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	0.0		Х	0.0	
	Compressed Air Systems (g)	0.0	0.0	0.0	Х		0.0	Х	
	Direct/Indirect Process Heating	0.0	0.0	0.0	Х		Х	Х	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	Х		Х	Х	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0		Х	Х	
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	Х	Х	>
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Training (I)	0.0	0.0	0.0	0.0	0.0	х	0.0	
	Financial Assistance (m)	0.0	0.0	0.0	0.0		Х	0.0	
325	CHEMICALS								
	Participation in One or More of the Following Types of Activities	8.6	5.2						
	Energy Audit or Assessment	4.0	9.0	10.9	21.6	18.4	13.2	28.1	47.0
	Electricity Load Control	2.2	13.9	16.6	24.7	20.3	34.8	26.3	44.3
	Power Factor Correction or Improvement	2.2	13.4	15.0	25.9	35.8	40.4	23.1	34.7
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1.5	25.3	30.3	19.0	25.0	30.2	25.4	57.4
	Standby Generation Program	0.9	13.2	15.4	15.3	20.1	X	29.7	65.2
	Special Rate Schedule (d)	2.0	12.6		13.1	47.5			30.2
	Interval Metering (e)	0.6	9.9		10.5	18.5			18.9
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	5.5		10.5	10.5			10.5
	Improving Energy Efficiency Affecting:								
		1.0	10.4	14.0	10 5		40.7	24.0	F0 1
	Steam Production/System (f)	1.9	13.4	14.8	10.5		49.7	24.0	
	Compressed Air Systems (g)	3.5	11.2	12.2	27.8		34.3	21.7	43.6
	Direct/Indirect Process Heating	1.8	16.7	18.9	48.5	27.1	49.7	39.1	57.6
	Direct Process Cooling, Refrigeration	1.9	17.0	21.2	43.7	26.5	49.7	26.1	44.1
	Direct Machine Drive (h)	3.3	10.9	12.0	10.9	20.9	39.9	16.5	52.4
	Facility HVAC (i)	3.4	11.4	14.6	25.5	18.3	32.9	20.6	35.2
	Facility Lighting	4.0	9.7	11.8	24.5	18.6	41.3	27.4	27.0
	Technical Assistance (j)	3.3	8.9	11.2	10.5	13.4	16.9	10.8	41.9
	Technical Information (k)	2.4	10.1	13.1	21.2	15.5	13.2	10.1	35.0
	Training (I)	2.0	10.7	15.2	17.4	11.3	10.0	8.9	
	Financial Assistance (m)	1.2	13.6	27.3	20.0	29.5	17.7	12.8	44.4
	Financial Assistance (m)	1.2	13.6	27.3	20.0	29.5	17.7	12.8	

						Source of Assistance			
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	Х	0.0	х	х	Х
	Electricity Load Control	0.0	0.0	0.0	0.0		X	X	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	х	х	х	0.0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0	0.0	х	х	0.0
	Standby Generation Program	0.0	0.0	0.0	0.0	Х	Х	Х	0.0
	Special Rate Schedule (d)	0.0	0.0		0.0	Х			0.0
	Interval Metering (e)	0.0	0.0		0.0	0.0			X
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Compressed Air Systems (g)	0.0	0.0	0.0	Х		Х	Х	
	Direct/Indirect Process Heating	0.0	0.0	0.0	Х	0.0	Х	Х	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	Х	0.0	Х	Х	
	Direct Machine Drive (h)	0.0	0.0	0.0	Х	0.0	Х	Х	
	Facility HVAC (i)	0.0	0.0	0.0	Х		Х	Х	
	Facility Lighting	0.0	0.0	0.0	Х	0.0	Х	Х	Х
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	Х	0.0	0.0
	Training (I)	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Financial Assistance (m)	0.0	0.0	Х	0.0	Х	0.0	0.0	Х
325120	Industrial Gases								
	Participation in One or More of the Following Types of Activities	17.0	16.6						
	Energy Audit or Assessment	12.1	22.3	22.3	Х	14.1	14.1	Х	Х
	Electricity Load Control	11.8	22.6	22.8	Х	Х	Х	Х	14.1
	Power Factor Correction or Improvement	12.3	21.6	21.9	35.2	Х	Х	Х	53.8
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.1	14.1	14.1	Х	Х	Х	Х	
	Standby Generation Program	0.1	14.1	14.1	14.1	Х	Х	Х	Х
	Special Rate Schedule (d)	12.6	20.3		21.4	Х			
	Interval Metering (e)	9.8	24.4		46.5	26.4			19.8
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.2	14.1	14.1	14.1	14.1	Х	Х	Х
	Compressed Air Systems (g)	0.7	23.6	25.0	42.1	14.1	Х	Х	
	Direct/Indirect Process Heating	0.2	14.1	14.1	14.1	14.1	Х	Х	Х
	Direct Process Cooling, Refrigeration	5.5	49.9	57.8	42.1	Х	Х	Х	
	Direct Machine Drive (h)	5.4	52.2	64.4	42.1	14.1	Х	Х	
	Facility HVAC (i)	0.7	23.6	25.5	42.1	Х	Х	Х	
	Facility Lighting	0.8	22.2	23.1	60.5	14.1	Х	Х	
	Technical Assistance (j)	15.1	19.8	22.4	36.4	86.9	14.1	Х	
	Technical Information (k)	9.0	42.7	57.5	43.8	83.4	14.1	Х	
	Training (I) Financial Assistance (m)	5.6 0.6	51.7 31.0	53.8 14.1	14.1 43.8	14.1 X	X X	27.7 35.9	
325181		0.0	31.0	14.1	43.6	~	^	55.5	~
020101									
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0		0.0	X	
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	X	X	
	Power Factor Correction or Improvement	0.0	0.0	0.0	Х	Х	Х	х	X
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	Х	Х	Х	Х	Х	X	
	Standby Generation Program	0.0	0.0	0.0	0.0		Х	х	
	Special Rate Schedule (d)	0.0	0.0		0.0				
	Interval Metering (e)	0.0	0.0		0.0	0.0			X
	Equipment Installation or Retrofit for the Primary Purpose of								

Released: July 2013 Next MECS will be fielded in 2015 RSE Table 8.1 Relative Standard Errors for Table 8.1; Unit: Percents.

					:	Source of Assistance	Ð		
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	х	0.0	х	х	х
	Compressed Air Systems (g)	0.0	0.0	0.0	x	X	x	x	0.0
	Direct/Indirect Process Heating	0.0	0.0	0.0	x	X	x	x	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	X	
	Direct Machine Drive (h)	0.0	0.0	0.0	X	0.0	X	X	X
	Facility HVAC (i)	0.0	0.0	0.0	Х	Х	Х	Х	0.0
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	Х	Х	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	Х	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Training (I)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Financial Assistance (m)	0.0	0.0	Х	0.0	Х	Х	0.0	х
325182	Carbon Black								
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Electricity Load Control	0.0	0.0	0.0	Х	Х	Х	Х	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	Х	Х
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	X	X	Х	X	
	Standby Generation Program	0.0 0.0	X X	Х	X	X X	Х	х	
	Special Rate Schedule (d) Interval Metering (e)	0.0	0.0		X 0.0	×			X X
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	~			~
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	х	0.0	х	х	х
	Compressed Air Systems (g)	0.0	0.0	0.0	x	0.0	x	x	
	Direct/Indirect Process Heating	0.0	0.0	0.0	x	X	x	x	
	Direct Process Cooling, Refrigeration	0.0	X	X	x	X	X	x	
	Direct Machine Drive (h)	0.0	0.0	0.0	X	0.0	X	X	X
	Facility HVAC (i)	0.0	0.0	0.0	Х	0.0	Х	Х	Х
	Facility Lighting	0.0	0.0	0.0	Х	0.0	Х	Х	Х
	Technical Assistance (j)	0.0	0.0	0.0	Х	0.0	Х	Х	Х
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Training (I)	0.0	0.0	0.0	Х	0.0	Х	Х	
	Financial Assistance (m)	0.0	0.0	0.0	х	0.0	Х	Х	х
325188	Other Basic Inorganic Chemicals								
	Participation in One or More of the Following Types of Activities	17.6	13.1						
	Energy Audit or Assessment	7.6	19.4	19.5	41.0	32.0	47.1	53.4	11.6
	Electricity Load Control	3.0	20.3	26.8	19.0	22.0	69.4	40.2	
	Power Factor Correction or Improvement	3.8	26.2	15.5	51.3	20.4	69.4	48.4	11.6
	Equipment Installation or Retrofit for the Primary Purpose of		50 7	50.7	10.1		00.4		
	Using a Different Energy Source (c)	2.8	53.7	58.7	48.1	80.3 30.3	69.4	69.4	X
	Standby Generation Program	0.9 4.2	17.9 21.9	19.9	47.1 24.0	30.3 27.6	X 	69.4	11.6 47.1
	Special Rate Schedule (d) Interval Metering (e)	4.2	15.4		15.8	69.4			47.1
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	15.4		15.0	09.4			11.0
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3.6	22.8	26.6	Х	40.4	Х	Х	Х
	Compressed Air Systems (g)	8.2	23.2	25.5	86.0	36.5	X	54.1	32.0
	Direct/Indirect Process Heating	1.4	19.1	20.0	X	18.1	X	X	
	Direct Process Cooling, Refrigeration	0.5	15.4	14.2	X	25.7	X	X	X
	Direct Machine Drive (h)	8.5	19.4	23.9	31.5	45.6	11.6	75.8	
	Facility HVAC (i)	6.2 7.2	28.7 22.0	33.6 25.1	11.6 23.1	18.4 18.8	11.6	X 27.2	46.9 16.0
	Facility Lighting Technical Assistance (j)	7.2 5.0	18.6	25.1 16.4	23.1	28.2	11.6 47.1	30.5	
	Technical Information (k)	3.3	18.9	16.4	33.6	17.3	47.1	30.5 40.2	
		3.3	10.9	10.4	55.0	17.3	43.7	40.2	~

						Source of Assistance			
ICS de(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Territory (I)	10	01.7	24.7	25.0	20.0	20.2	20 F	
	Training (I) Financial Assistance (m)	4.3 1.5	21.7 16.2	34.7 11.6	35.8 17.1	38.2 40.2	36.3 36.4	39.5 20.5	11.
		1.5	10.2	11.0	17.1	40.2	50.4	20.5	
325192	Cyclic Crudes and Intermediates								
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	Х	Х	X	х	
	Electricity Load Control	0.0	0.0	0.0	0.0	X	X	X	
	Power Factor Correction or Improvement	0.0	0.0	0.0	х	0.0	х	х	0
	Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	0.0	0.0	0.0	v	0.0	v	х	
		0.0 0.0	0.0 0.0	0.0	X X	0.0 X	X X	×	
	Standby Generation Program	0.0	0.0		0.0	x			0
	Special Rate Schedule (d) Interval Metering (e)	0.0	0.0		0.0	X			
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	~			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	х	х	
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0 X	0.0 X	x	x	
	Direct/Indirect Process Heating	0.0	0.0	0.0	x	0.0	x	x	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	x	X	x	x	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	x	x	x	
	Facility HVAC (i)	0.0	0.0	0.0	0.0	x	X	X	
	Facility Lighting	0.0	0.0	0.0	X	0.0	x	X	
	Technical Assistance (j)	0.0	0.0	0.0	X	0.0	X	X	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	X	
	Training (I)	0.0	0.0	0.0	0.0	0.0	X	X	
	Financial Assistance (m)	0.0	0.0	х	0.0	Х	х	х	1
325193	Ethyl Alcohol								
	Participation in One or More of the Following Types of Activities	16.8	4.3						
	Energy Audit or Assessment	6.2	7.8	9.3	12.2	15.7	44.6	4.3	4.3
	Electricity Load Control	3.4	14.0	6.4	18.7	45.7	Х	31.2	
	Power Factor Correction or Improvement	2.3	7.6	6.1	11.2	16.5	Х	4.3	4.
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.7	5.8	6.1	16.5	17.4	Х	Х	4.
	Standby Generation Program	0.9	11.0	15.3	12.0	65.1	Х	Х	
	Special Rate Schedule (d)	2.4	13.8		16.8	4.3			4.
	Interval Metering (e)	0.5	7.5		10.8	4.3			4.
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	2.8	9.4	10.4	4.3	9.0	Х	4.3	
	Compressed Air Systems (g)	2.7	10.4	11.4	4.3	7.8	Х	Х	
	Direct/Indirect Process Heating	3.0	9.0	9.6	4.3	7.0	Х	4.3	
	Direct Process Cooling, Refrigeration	0.9	6.0	6.9	4.3	7.7	Х	4.3	4
	Direct Machine Drive (h)	5.8	10.2	12.5	13.6	9.1	Х	4.3	4
	Facility HVAC (i)	0.7	7.2	8.1	4.3	4.3	х	4.3	4
	Facility Lighting	3.4	13.7	14.0	45.5	8.9	X	X	
	Technical Assistance (j)	7.4	6.9	5.7	14.2	9.5	X	4.3	4
	Technical Information (k)	5.3	8.6	7.1	16.6	16.6	4.3	4.3	4
	Training (I) Financial Assistance (m)	3.8 3.0	10.1 13.4	5.6 9.5	18.0 10.6	16.7 14.7	4.3 16.5	13.6 33.3	4. 14.
325199	Other Basic Organic Chemicals								
	Participation in One or More of the Following Types of Activities	36.2	6.6						
				10 7	24.4	20.4	22.0	22.7	61.
	Energy Audit or Assessment	12.8	16.1	10.7	34.4	20.4	JJ.8	22.1	
	Energy Audit or Assessment Electricity Load Control	12.8 5.3	16.1 29.5	18.7 37.9	34.4 25.7	20.4 39.3	33.8 X	58.0	
	Energy Audit or Assessment Electricity Load Control Power Factor Correction or Improvement						33.8 X X		10.0

r-Management Activity No Participation Participation

Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I Direct I	a Different Energy Source (c) y Generation Program Rate Schedule (d) Metering (e) ent Installation or Retrofit for the Primary Purpose of ving Energy Efficiency Affecting: Production/System (f) ressed Air Systems (g) Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) Assistance (m) s Materials and Resins tion in One or More of the Following Types of Activities	2.1 6.6 6.3 5.2 3.4 7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1 1.3	38.9 41.4 24.3 33.5 19.6 26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0 18.6	40.3 42.7 20.8 32.4 26.4 20.6 21.2 20.6 22.9 22.7 26.0 22.7 26.0 24.4	52.4 13.4 27.2 44.9 40.8 63.6 81.9 61.8 43.8 76.0 60.8 21.2	81.9 X 58.6 45.0 28.4 38.6 29.6 31.5 25.8 31.4 25.8 31.4 25.8 18.1	X X 73.9 X X X X X X 10.6	X X 62.9 73.9 X 10.6 24.8 X 41.0	X 59.2 88.6 X 10.6 X 76.6 94.5 71.2
Special Interval Equipms Improv Steam Compr Direct/ Direct I Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Facility Standby Special Interval Equipms Standby Special Interval Equipms Compr Direct/ Direct I Direct I Direct I	Rate Schedule (d) Metering (e) ent Installation or Retrofit for the Primary Purpose of ving Energy Efficiency Affecting: Production/System (f) ressed Air Systems (g) Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) Assistance (m) s Materials and Resins	6.3 5.2 3.4 7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	24.3 33.5 19.6 26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	20.8 32.4 26.4 20.6 21.2 20.6 22.9 22.7 26.0	27.2 44.9 40.8 63.6 81.9 61.8 43.8 76.0 60.8 21.2	58.6 45.0 28.4 38.6 29.6 31.5 25.8 31.4 25.8	 73.9 X X X X 10.6	 62.9 73.9 X 10.6 24.8 X	59.2 88.6 X 10.6 X 76.6 94.5
Interval Equipme Improv Steam Compr Direct/ Direct I Facility Facility Technica Technica Training (Financial 325211 Plastics Participat Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	Metering (e) ent Installation or Retrofit for the Primary Purpose of ving Energy Efficiency Affecting: Production/System (f) ressed Air Systems (g) Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) Assistance (m) s Materials and Resins	5.2 3.4 7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	33.5 19.6 26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	20.8 32.4 26.4 20.6 21.2 20.6 22.9 22.7 26.0	44.9 40.8 63.6 81.9 61.8 43.8 76.0 60.8 21.2	45.0 28.4 38.6 29.6 31.5 25.8 31.4 25.8	 73.9 X X X X 10.6	62.9 73.9 X 10.6 24.8 X	88.6 X 10.6 X 76.6 94.5
Equipme Improv Steam Compr Direct/ Direct I Direct I Facility Facility Technica Technica Technica Technica Training (Financial 325211 Plastics Participat Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	ent Installation or Retrofit for the Primary Purpose of ving Energy Efficiency Affecting: Production/System (f) ressed Air Systems (g) (Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) s Materials and Resins	34 7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	19.6 26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	20.8 32.4 26.4 21.2 20.6 22.9 22.7 26.0	40.8 63.6 81.9 61.8 43.8 76.0 60.8 21.2	28.4 38.6 29.6 31.5 25.8 31.4 25.8	X 73.9 X X X X 10.6	62.9 73.9 X 10.6 24.8 X	X X 10.6 X 76.6 94.5
Improv Steam Compr Direct/ Direct / Facility Facility Facility Facility Facility Fachrica Technica Training (Financial 325211 Plastics Participat Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct / Direct /	ving Energy Efficiency Affecting: Production/System (f) Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting Il Assistance (j) al Information (k) (l) I Assistance (m) s Materials and Resins	7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	32.4 26.4 20.6 21.2 20.6 22.9 22.7 26.0	63.6 81.9 61.8 43.8 76.0 60.8 21.2	38.6 29.6 31.5 25.8 31.4 25.8	73.9 X X X X 10.6	73.9 X 10.6 24.8 X	X 10.6 X 76.6 94.5
Steam Compr Direct/ Direct I Facility Facility Technica Technica Training (Financial 325211 Plastics Participat Energy/ Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	I Production/System (f) ressed Air Systems (g) (Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (i) al Information (k) (l) Assistance (m) s Materials and Resins	7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	32.4 26.4 20.6 21.2 20.6 22.9 22.7 26.0	63.6 81.9 61.8 43.8 76.0 60.8 21.2	38.6 29.6 31.5 25.8 31.4 25.8	73.9 X X X X 10.6	73.9 X 10.6 24.8 X	X 10.6 X 76.6 94.5
Steam Compr Direct/ Direct I Facility Facility Technica Technica Training (Financial 325211 Plastics Participat Energy/ Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	I Production/System (f) ressed Air Systems (g) (Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (i) al Information (k) (l) Assistance (m) s Materials and Resins	7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	32.4 26.4 20.6 21.2 20.6 22.9 22.7 26.0	63.6 81.9 61.8 43.8 76.0 60.8 21.2	38.6 29.6 31.5 25.8 31.4 25.8	73.9 X X X X 10.6	73.9 X 10.6 24.8 X	X 10.6 X 76.6 94.5
Compr Direct/ Direct I Facility Facility Technica Training (Financial 325211 Plastics Participat Energy / Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	ressed Air Systems (g) Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) Assistance (m) s Materials and Resins	7.8 2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	26.0 25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	32.4 26.4 20.6 21.2 20.6 22.9 22.7 26.0	63.6 81.9 61.8 43.8 76.0 60.8 21.2	38.6 29.6 31.5 25.8 31.4 25.8	73.9 X X X X 10.6	73.9 X 10.6 24.8 X	X 10.6 X 76.6 94.5
Direct/ Direct / Direct / Facility Technica Technica Technica 325211 Plastics Participat Energy / Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct / Direct / Direct /	/Indirect Process Heating Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) s Materials and Resins	2.5 2.2 10.7 9.1 11.7 9.2 10.5 9.1	25.2 21.7 19.5 21.3 18.4 17.4 18.0 20.0	26.4 20.6 21.2 20.6 22.9 22.7 26.0	81.9 61.8 43.8 76.0 60.8 21.2	29.6 31.5 25.8 31.4 25.8	X X X X 10.6	X 10.6 24.8 X	10.6 X 76.6 94.5
Direct I Direct I Facility Facility Technica Training (Financial 325211 Plastics Participat Energy, Electrici Power F Equipme Using Standby Special Interval Equipme Improv Standby Special Interval Equipme Compr Direct/ Direct I Direct I	Process Cooling, Refrigeration Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) s Materials and Resins	2.2 10.7 9.1 11.7 9.2 10.5 9.1	21.7 19.5 21.3 18.4 17.4 18.0 20.0	20.6 21.2 20.6 22.9 22.7 26.0	61.8 43.8 76.0 60.8 21.2	31.5 25.8 31.4 25.8	X X X 10.6	10.6 24.8 X	X 76.6 94.5
Direct I Facility Facility Technica Technica Training (Financial 325211 Plastics Participat Energy Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Comp Direct/ Direct I Direct I	Machine Drive (h) y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) I Assistance (m) s Materials and Resins	10.7 9.1 11.7 9.2 10.5 9.1	19.5 21.3 18.4 17.4 18.0 20.0	21.2 20.6 22.9 22.7 26.0	43.8 76.0 60.8 21.2	25.8 31.4 25.8	X X 10.6	24.8 X	76.6 94.5
Facility Facility Technica Technica Training (Financial 325211 Plastics Participat Energy / Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	y HVAC (i) y Lighting al Assistance (j) al Information (k) (l) Assistance (m) s Materials and Resins	9.1 11.7 9.2 10.5 9.1	21.3 18.4 17.4 18.0 20.0	20.6 22.9 22.7 26.0	76.0 60.8 21.2	31.4 25.8	X 10.6	х	94.5
Facility Technica Technica Training (Financial 325211 Plastics Participat Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	y Lighting I Assistance (j) I Information (k) (l) I Assistance (m) s Materials and Resins	11.7 9.2 10.5 9.1	18.4 17.4 18.0 20.0	22.9 22.7 26.0	60.8 21.2	25.8	10.6		
Technica Technica Training (Financial 325211 Plastics Participat Energy, Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	I Assistance (j) I Information (k) (I) I Assistance (m) s Materials and Resins	9.2 10.5 9.1	17.4 18.0 20.0	22.7 26.0	21.2				///
Technica Training (Financial 325211 Plastics Participat Energy / Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	al Information (k) (l) I Assistance (m) s Materials and Resins	10.5 9.1	18.0 20.0	26.0				20.7	94.5
Training (Financial 325211 Plastics Participat Energy, Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	(I) I Assistance (m) s Materials and Resins	9.1	20.0			18.0	38.0 33.7	20.7 34.4	94.5 25.5
Financial 325211 Plastics Participat Energy . Electrici Power F Equipme Using Standby Special Interval Equipme Interval Equipme Compr Direct/ Direct I Direct I Facility	Assistance (m) s Materials and Resins			24.4	44.5				
325211 Plastics Participat Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	s Materials and Resins	1.3	18.6		48.5	21.4	29.0	21.5	41.1
Participat Energy, Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I				41.5	30.7	86.2	10.6	28.1	10.6
Energy Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I	tion in One or More of the Following Types of Activities								
Energy Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I		11.6	10.3						
Electrici Power F Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I Facility	Audit or Assessment	5.3	14.4	16.3	38.8	30.7	16.2	24.8	7.9
Power F Equipme Using Standby Special Interval Equipme Interval Equipme Direct/ Direct I Direct I Facility	ity Load Control	3.1	23.0	31.6	15.9	51.0	Х	Х	7.9
Equipme Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct Eacility	Factor Correction or Improvement	3.3	21.9	17.4	48.6	51.5	X	28.8	36.0
Using Standby Special Interval Equipme Improv Steam Compr Direct/ Direct I Direct I Facility	ent Installation or Retrofit for the Primary Purpose of	0.0	2110		10.0	01.0	~	20.0	00.0
Standby Special Interval Equipme Improv Steam Compr Direct/ Direct Direct Facility	a Different Energy Source (c)	2.8	44.5	50.8	7.9	65.2	7.9	х	7.9
Special Interval Equipme Steam Compr Direct/ Direct I Facility	y Generation Program	0.8	16.1	18.3	31.6	37.7	7.5 X	x	7.9
Interval Equipme Improv Steam Direct/ Direct Direct Facility		1.8	17.4		16.8	44.8			7.9
Equipme Improv Steam Compr Direct/ Direct I Direct I Facility	Rate Schedule (d)		17.4		22.1	44.8 23.5			7.9 59.5
Steam Compr Direct/ Direct Direct Facility	ent Installation or Retrofit for the Primary Purpose of	1.1	19.7		22.1	23.5			59.5
Compr Direct/ Direct Direct Facility	ving Energy Efficiency Affecting:								
Direct/ Direct Direct Facility	Production/System (f)	1.4	14.2	15.4	7.9	12.3	Х	35.0	71.8
Direct Direct Facility	ressed Air Systems (g)	6.0	20.0	21.6	59.5	43.1	Х	Х	Х
Direct I Facility	Indirect Process Heating	2.9	35.0	16.1	7.9	79.5	Х	Х	7.9
Facility	Process Cooling, Refrigeration	3.9	30.8	18.5	Х	51.4	Х	Х	32.2
Facility	Machine Drive (h)	5.3	21.2	22.5	7.9	47.0	Х	Х	7.9
	y HVAC (i)	5.5	21.9	28.9	39.5	35.4	х	11.9	84.0
Facility	y Lighting	6.7	17.1	23.9	48.6	28.2	95.0	68.8	7.9
	al Assistance (j)	5.9	15.9	20.9	46.6	22.7	7.9	52.4	X
	al Information (k)	4.1	17.9	22.2	11.7	34.3	44.7	73.2	7.9
Training (4.3	21.4	28.3	18.1	38.0	20.7	35.5	51.7
	I Assistance (m)	3.3	29.1	80.6	17.9	71.4	71.3	50.0	X
325212 Synthet									
-	tion in One or More of the Following Types of Activities	14.3	3.5						
	Audit or Assessment	4.5	15.2	16.6	15.8	16.4	19.9	56.8	×
		4.5	40.2	12.3	53.2	16.4	19.9 X	8.0C X	X
	ity Load Control								
	Factor Correction or Improvement	12.7	36.4	40.3	19.9	12.3	х	Х	х
	ent Installation or Retrofit for the Primary Purpose of			45.5		40.0			
	a Different Energy Source (c)	1.0	13.9	15.8	12.3	12.3	X	X	X
	y Generation Program	1.8	19.1	14.5	Х	12.3	Х	х	70.7
	Rate Schedule (d)	2.2	14.9		15.4	17.5			Х
	Metering (e)	0.8	12.3		12.3	12.3			Х
	ent Installation or Retrofit for the Primary Purpose of								
	ving Energy Efficiency Affecting:	2.9	15.2	13.2	12.7	16.7	х	Х	70.7
	ving Energy Efficiency Affecting:		20.9	24.0	77.3	14.6	x	12.3	X
	ving Energy Efficiency Affecting: Production/System (f)					17.0			
Direct	ving Energy Efficiency Affecting:	13.7 1.3	13.5	13.5	X	12.3	Х	Х	Х

							•		
AICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Direct Machine Drive (h)	13.5	18.9	28.3	12.3	70.3	х	х	40.9
	Facility HVAC (i)	13.5	26.5	45.8	12.3	34.0	x	x	
	Facility Lighting	5.4	14.4	45.8	22.9	12.3	47.0	12.3	
		4.0	14.4	17.5	16.5	12.3			
	Technical Assistance (j)	4.0		17.4	23.3		X X	X X	
	Technical Information (k)	2.7	16.7	18.4	23.3	18.6 17.5	x	56.8	
	Training (I) Financial Assistance (m)	2.4 1.5	14.9 16.0	15.1 X	20.0	17.5	38.8	56.8	
		1.5	10.0	^	15.7	12.5	30.0	50.6	~
325222	Noncellulosic Organic Fibers								
	Participation in One or More of the Following Types of Activities	0.0	0.0						-
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	Х	0.0	
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	Х	Х	Х	0.
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	Х	0.0	Х	Х	
	Standby Generation Program	0.0	0.0	0.0	0.0	Х	Х	Х	
	Special Rate Schedule (d)	0.0	0.0		0.0	0.0			
	Interval Metering (e)	0.0	0.0		0.0	X			
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	~			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	х	0.0	х	х	
	Compressed Air Systems (g)	0.0	0.0	0.0	x	0.0	x	x	
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	0.0	x	x	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0 X	x	X	
		0.0	0.0	0.0	×	0.0	×	X	
	Direct Machine Drive (h)								
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	X	X	
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	X	0.0	
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Training (I)	0.0	0.0	0.0	0.0	0.0	0.0	Х	
	Financial Assistance (m)	0.0	0.0	0.0	0.0	Х	Х	0.0	0.
325311	Nitrogenous Fertilizers								
	Participation in One or More of the Following Types of Activities	0.0	0.0						-
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	Х	Х	0.
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	Х	0.
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	Х	0.0	Х	0.0	0.
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	Х	Х	0.
	Special Rate Schedule (d)	0.0	0.0		0.0	0.0			0.
	Interval Metering (e)	0.0	0.0		0.0	0.0			0.
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	х	0.0	Х	х	0.
	Compressed Air Systems (g)	0.0	0.0	0.0	x	0.0	X	x	
	Direct/Indirect Process Heating	0.0	0.0	0.0	x	0.0	x	x	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X	0.0	X	x	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	x	×	
		0.0	0.0	0.0		0.0	x	X	
	Facility HVAC (i)				0.0				
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	X	0.0	
		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
	Technical Assistance (j)								
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	

325312 Phosphatic Fertilizers

						Source of Assistanc	•		
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Х
	Electricity Load Control	0.0	0.0	0.0	0.0		Х	Х	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0		X	X	
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0	0.0	0.0		~		
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0	0.0	х	х	х
	Standby Generation Program	0.0	0.0	0.0	X		X	X	
	Special Rate Schedule (d)	0.0	0.0		0.0				×
	Interval Metering (e)	0.0	0.0		0.0				×
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	х	х	×
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0		x	x	
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0 X		X	X	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	x		x	x	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0		x	x	
	Facility HVAC (i)	0.0	0.0	0.0	0.0 X		x	x	
		0.0	0.0	0.0	0.0		x	x	>
	Facility Lighting								/
	Technical Assistance (j)	0.0	0.0	0.0	0.0		0.0	0.0	
	Technical Information (k)	0.0	0.0	0.0	0.0		0.0	0.0	,
	Training (I)	0.0	0.0	0.0	0.0		0.0	0.0	>
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>
3254	Pharmaceuticals and Medicines								
	Participation in One or More of the Following Types of Activities	15.6	7.6						
	Energy Audit or Assessment	6.1	11.2	13.2	21.1	17.1	20.3	18.5	10.2
	Electricity Load Control	2.7	17.4	23.3	17.7	22.6	40.0	27.0	11.6
	Power Factor Correction or Improvement	3.5	24.9	29.9	41.7		49.7	49.7	11.6
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	2.5	26.4	23.0	31.0	38.6	40.0	32.2	72.8
	Standby Generation Program	3.9	16.9	18.8	20.2		Х	39.6	>
	Special Rate Schedule (d)	3.6	16.8		17.1				67.
	Interval Metering (e)	1.0	13.0		13.1	23.8			7.
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3.8	15.7	17.3	19.5	18.9	49.7	49.7	11.0
	Compressed Air Systems (g)	6.0	15.1	16.7	28.8		38.6	34.1	75.3
	Direct/Indirect Process Heating	3.2	24.3	25.4	73.2		49.7	49.7	7.5
	Direct Process Cooling, Refrigeration	3.6	21.1	24.0	60.2		49.7	39.2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Direct Machine Drive (h)	4.3	13.7	13.4	19.6		49.7	30.7	8.3
	Facility HVAC (i)	7.9	12.7	15.9	36.7	20.4	38.6	25.2	66.4
	Facility Lighting	6.3	12.7	12.9	24.3		33.0	25.2	49.
	Technical Assistance (j)	6.5	11.4	12.9	24.3		45.7	23.1	49.
	Technical Information (k)	6.5 5.9	11.4	17.5	20.7		45.7	15.2	/. 11.
	Training (I) Financial Assistance (m)	3.7 3.4	12.5 14.2	12.2 16.8	20.2 18.0		22.7 19.1	15.4 13.4	63.2 58.1
325412									
	Destinguing in One of Many of the Entlandor Torson of Asthetics	20.2	10.0						
	Participation in One or More of the Following Types of Activities	20.3	10.6						-
	Energy Audit or Assessment	7.4	13.6	13.6	22.7		39.2	21.7	10.3
	Electricity Load Control	2.6	16.8	19.7	21.4	27.0	68.5	43.7)
	Power Factor Correction or Improvement	2.4	20.4	24.2	31.1	22.1	68.5	68.5	2
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	2.1	24.6	26.5	32.0		68.5	48.1	2
	Standby Generation Program	3.2	16.6	17.2	29.2		Х	50.5	
	Special Rate Schedule (d)	5.0	21.0		17.5				73.4
	Interval Metering (e)	1.6	18.1		18.6	29.8			10.2
	Equipment Installation or Retrofit for the Primary Purpose of								

Released: July 2013 Next MECS will be fielded in 2015 RSE Table 8.1 Relative Standard Errors for Table 8.1; Unit: Percents.

					:	Source of Assistance	B		
NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	5.9	18.1	19.2	26.5	22.2	68.5	68.5	х
	Compressed Air Systems (g)	5.8	17.2	19.1	39.1	20.6	48.1	38.1	75.7
	Direct/Indirect Process Heating	4.3	30.4	35.4	68.5	30.6	68.5	68.5	10.2
	Direct Process Cooling, Refrigeration	2.6	19.6	16.4	68.5	28.0	68.5	68.5	X
	Direct Machine Drive (h)	6.7	16.0	16.7	16.5	21.3	68.5	37.4	10.2
	Facility HVAC (i)	9.4	17.7	21.3	18.5	19.1	48.1	31.6	10.2
	Facility Lighting	8.6	14.2	15.5	22.2	19.1	42.3	27.8	46.2
	Technical Assistance (j)	7.5	13.7	14.8	18.0	15.4	68.5	31.1	10.2
	Technical Information (k)	4.3	13.9	14.1	18.9	17.4	24.1	19.1	Х
	Training (I)	4.4	14.2	15.1	18.0	17.8	27.7	21.1	79.6
	Financial Assistance (m)	4.0	15.2	20.2	18.5	24.8	24.7	16.1	68.0
325992	2 Photographic Film, Paper, Plate, and Chemicals								
	Participation in One or More of the Following Types of Activities	17.5	18.7						
	Energy Audit or Assessment	4.3	16.6	15.6	31.9	18.6	14.1	14.1	Х
	Electricity Load Control	2.3	18.2	14.1	24.4	14.1	Х	14.1	Х
	Power Factor Correction or Improvement	1.6	22.1	14.1	27.4	Х	Х	х	Х
	Equipment Installation or Retrofit for the Primary Purpose of	10							
	Using a Different Energy Source (c)	1.3 5.7	32.2	14.1	61.2	14.1	X	X	X
	Standby Generation Program		42.8	14.1	14.1	73.6	Х	14.1	X
	Special Rate Schedule (d) Interval Metering (e)	1.9 0.6	14.5		14.5	X			X 14.1
	Equipment Installation or Retrofit for the Primary Purpose of	0.6	14.1		14.1	14.1			14.1
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1.8	17.6	21.6	14.1	29.3	х	х	х
	Compressed Air Systems (g)	4.4	19.3	16.4	61.2	23.2	X	14.1	X
	Direct/Indirect Process Heating	0.8	14.1	14.1	X	14.1	X	X	X
	Direct Process Cooling, Refrigeration	0.9	14.1	14.1	х	14.1	Х	х	Х
	Direct Machine Drive (h)	2.7	17.2	14.1	39.9	14.1	Х	14.1	Х
	Facility HVAC (i)	8.1	26.9	17.0	Х	34.0	Х	Х	Х
	Facility Lighting	9.7	22.1	16.1	29.8	33.9	14.1	14.1	Х
	Technical Assistance (j)	5.6	17.8	17.7	25.4	18.4	Х	14.1	Х
	Technical Information (k)	6.0	17.2	15.8	20.3	19.6	Х	14.1	14.1
	Training (I)	4.0	17.5	17.0	23.7	20.0	Х	14.1	Х
	Financial Assistance (m)	1.9	17.3	14.1	21.1	14.1	14.1	14.1	Х
326	PLASTICS AND RUBBER PRODUCTS								
	Participation in One or More of the Following Types of Activities	9.5	7.1						
	Energy Audit or Assessment	6.0	10.8	17.7	16.3	24.4	58.8	40.3	Х
	Electricity Load Control	3.3	19.0	29.2	26.8	54.4	Х	87.6	98.8
	Power Factor Correction or Improvement	2.9	20.0	28.4	26.7	38.9	97.3	97.3	98.8
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1.3	36.1	41.8	44.7	44.9	Х	4.8	98.8
	Standby Generation Program	0.9	52.9	60.2	50.5	97.3	Х	х	Х
	Special Rate Schedule (d)	2.4	22.9		25.0	47.6			69.6
	Interval Metering (e)	0.9	31.0		32.9	45.2			Х
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:		32.6	40 F	45.4	42.5	х	х	v
	Steam Production/System (f) Compressed Air Systems (g)	1.4 4.2	32.6 14.9	42.5 16.6	45.4 43.0	42.5 33.9	X 98.2	X 70.8	X 91.7
	Direct/Indirect Process Heating	4.2	24.7	30.2	43.0 54.6	33.9	98.2 X	70.8 45.5	91.7 60.5
	Direct Process Cooling, Refrigeration	2.2	24.7	30.2 35.5	54.0 47.2	35.6 44.5	x	45.5 X	60.5 X
	Direct Machine Drive (h)	2.4 3.9	15.9	19.1	47.2	29.4	x	x	88.3
	Facility HVAC (i)	3.3	18.1	22.6	52.6	28.0	96.6	x	85.9
	Facility Lighting	5.1	12.3	16.0	23.5	24.6	65.1	75.6	85.5
	Technical Assistance (j)	4.2	14.8	22.1	21.6	22.2	71.4	63.8	69.6
	Technical Information (k)	3.4	17.6	28.3	24.2	27.7	66.3	94.4	98.8

Management Activity No Participation Participation(b) In-

NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Training (I)	2.6	20.6	30.1	27.3		57.0	64.3	х
	Financial Assistance (m)	2.3	23.7	53.7	28.6	47.0	41.3	40.1	Х
327	NONMETALLIC MINERAL PRODUCTS								
	Participation in One or More of the Following Types of Activities	5.5	8.0						
	Energy Audit or Assessment	3.0	12.9	15.3	29.4	28.6	22.7	37.9	37.8
	Electricity Load Control	1.2	17.2	19.7	30.9	22.6	Х	13.2	72.7
	Power Factor Correction or Improvement	1.1	21.8	26.3	15.0	29.8	13.2	98.4	76.3
	Equipment Installation or Retrofit for the Primary Purpose of Using a Different Energy Source (c)	8.8	21.2	33.6	4.0	49.4	v	8.0	65.1
	Standby Generation Program	0.9 1.3	31.3 30.7	33.0	4.8 56.8	49.4	X X	8.0 X	0.0
	Special Rate Schedule (d)	1.3	17.7		19.4	41.7	~		78.4
	Interval Metering (e)	1.7	26.2		30.6	56.8			59.0
	Equipment Installation or Retrofit for the Primary Purpose of		20.2		00.0	00.0			00.0
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1.1	40.5	46.1	94.8	5.8	Х	х	Х
	Compressed Air Systems (g)	2.6	15.4	16.5	18.5	28.8	67.3	3.8	90.9
	Direct/Indirect Process Heating	1.0	27.5	29.8	22.2	52.1	84.4	12.8	14.1
	Direct Process Cooling, Refrigeration	0.8	41.6	46.5	13.2		Х	30.1	25.7
	Direct Machine Drive (h)	2.0	16.9	18.2	14.5	34.0	14.5	7.8	9.4
	Facility HVAC (i)	2.2	18.0	21.6	78.2	33.6	Х	18.8	32.1
	Facility Lighting	2.7	13.8	15.8	36.7	28.9	68.6	44.9	19.3
	Technical Assistance (j)	2.0	15.5	19.5	26.8	23.7	20.7	5.0	34.2
	Technical Information (k)	1.7	17.3	21.8	34.1	22.6	77.4	20.1	4.5
	Training (I) Financial Assistance (m)	1.7 1.8	18.1 20.6	23.4 67.2	36.0 26.1	14.9 51.1	20.4 39.2	83.9 36.4	2.3 33.3
327121	Brick and Structural Clay Tile								
	Participation in One or More of the Following Types of Activities	25.5	5.6						
	Energy Audit or Assessment	5.0	6.1	6.3	4.9	13.5	4.8	4.8	Х
	Electricity Load Control	3.0	5.8	5.7	6.9	4.8	Х	х	58.1
	Power Factor Correction or Improvement	2.5	6.0	6.1	9.4	4.8	Х	х	Х
	Equipment Installation or Retrofit for the Primary Purpose of		10.1				X		05.4
	Using a Different Energy Source (c)	1.0	19.1	4.8	X	4.8	X	X	65.1
	Standby Generation Program	0.3 6.0	4.8 6.8	4.8	4.8 7.1	X 9.6	X	X 	X 4.8
	Special Rate Schedule (d) Interval Metering (e)	0.0	6.4		6.4	9.6			4.8 X
	Equipment Installation or Retrofit for the Primary Purpose of	1.5	0.4		0.4	4.0			Х
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.1	4.8	х	х	4.8	х	х	Х
	Compressed Air Systems (g)	1.0	7.2	7.9	4.8	36.2	Х	х	Х
	Direct/Indirect Process Heating	0.7	4.8	4.8	Х	Х	Х	Х	4.8
	Direct Process Cooling, Refrigeration	0.7	16.2	4.8	Х	4.8	Х	Х	57.8
	Direct Machine Drive (h)	2.9	5.5	5.1	Х	4.8	Х	Х	23.8
	Facility HVAC (i)	2.9	28.9	4.8	Х	56.7	Х	Х	Х
	Facility Lighting	3.5	11.7	4.8	4.8		4.8	Х	4.8
	Technical Assistance (j)	2.8	5.7	6.5	5.1	4.8	X	x	Х
	Technical Information (k)	3.2	6.4	6.9	4.8	10.1	X	X	X
	Training (I) Financial Assistance (m)	5.1 1.5	8.1 6.0	6.2 X	18.7 6.8	20.3 16.0	X 7.3	X 4.8	X 4.8
327211		1.0	0.0	X	0.0	10.0	7.0	4.0	4.0
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	х	0.0	0.0
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	X	X	0.0
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	х	Х
	Equipment Installation or Potrofit for the Primary Purpage of								

Source of Assistance

Equipment Installation or Retrofit for the **Primary Purpose of**

						Source of Assistanc	e	
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program
	Using a Different Energy Source (c)	0.0	0.0	х	х	0.0	х	х
	Standby Generation Program	0.0	0.0	0.0	0.0		X	X
	Special Rate Schedule (d)	0.0	0.0		0.0			
	Interval Metering (e)	0.0	0.0		0.0			
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:							
	Steam Production/System (f)	0.0	0.0	0.0	Х	Х	Х	Х
	Compressed Air Systems (g)	0.0	0.0	0.0	Х	0.0	Х	0.0
	Direct/Indirect Process Heating	0.0	0.0	0.0	Х	0.0	Х	Х
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	Х	0.0	Х	Х
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	Х	Х
	Facility HVAC (i)	0.0	0.0	0.0	Х	0.0	Х	Х
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	Х	0.0
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	Х	0.0
	Technical Information (k)	0.0	0.0	0.0	0.0		0.0	0.0
	Training (I)	0.0	0.0	0.0	0.0	0.0	Х	0.0

327212	Other Pressed and	Blown Glass	and Glassware
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32/212	Other	Flesseu	anu	DIOMI	Glass	anu	Glasswale	

_	Facility Lighting	0.0	0.0	0.0	0.0	0.0	Х	0.0	0.0
	echnical Assistance (j)	0.0	0.0	0.0	0.0	0.0	Х	0.0	X
	echnical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Х
	raining (I)	0.0	0.0	0.0	0.0	0.0	X	0.0	0.0
F	inancial Assistance (m)	0.0	0.0	х	0.0	Х	0.0	0.0	0.0
327212	Other Pressed and Blown Glass and Glassware								
Р	articipation in One or More of the Following Types of Activities	20.1	16.0						
	Energy Audit or Assessment	7.9	15.9	19.9	35.8	13.2	13.2	24.5	13.2
	Electricity Load Control	3.4	24.4	27.9	13.2	23.5	Х	Х	Х
	Power Factor Correction or Improvement	1.7	13.2	13.2	13.2	13.2	Х	Х	х
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1.0	19.9	19.9	13.2	13.2	х	X	X
	Standby Generation Program	1.8	18.5	19.6	13.2	34.9	х	х	X
	Special Rate Schedule (d)	4.1 0.5	23.0 13.2		23.9 13.2	X 13.2			13.2
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	0.5	13.2		13.2	13.2			Х
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.3	13.2	13.2	х	х	х	х	х
	Compressed Air Systems (g)	6.6	20.5	23.4	13.2	23.6	x	13.2	13.2
	Direct/Indirect Process Heating	3.7	21.0	24.0	13.2	13.2	x	X	39.4
	Direct Process Cooling, Refrigeration	0.6	13.2	13.2	13.2	13.2	X	X	13.2
	Direct Machine Drive (h)	4.8	17.2	18.1	13.2	13.2	X	13.2	X
	Facility HVAC (i)	3.7	27.1	31.8	13.2	50.5	Х	Х	13.2
	Facility Lighting	7.0	18.8	21.4	67.9	17.7	80.0	40.2	13.2
Т	echnical Assistance (j)	7.2	17.6	21.7	52.3	18.3	13.2	13.2	х
Т	echnical Information (k)	3.3	16.6	13.2	13.2	22.8	13.2	13.2	13.2
	raining (I)	1.4	13.2	13.2	13.2	13.2	13.2	13.2	13.2
F	inancial Assistance (m)	4.4	31.2	13.2	51.9	13.2	13.2	50.5	Х
327213	Glass Containers								
Р	articipation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	х
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	Х	Х	Х
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	х	0.0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0	0.0	Х	Х	Х
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	Х	Х	Х
	Special Rate Schedule (d)	0.0	0.0		0.0	0.0			х
	Interval Metering (e)	0.0	0.0		0.0	х			0.0
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:	0.0	0.0	×	v	0.0	v	×	v
	Steam Production/System (f)	0.0 0.0	0.0	X	X	0.0	x	X	X
	Compressed Air Systems (g) Direct/Indirect Process Heating	0.0	0.0	0.0 0.0	0.0 0.0	0.0 0.0	X X	0.0 0.0	X X
	Direct Process Cooling, Refrigeration	0.0	0.0 0.0	0.0	0.0 X	0.0	X	0.0 X	X
	Direct Process Country, Reingeration	0.0	0.0	0.0	~	0.0	~	^	^

Don't Know

X 0.0

0.0

Х

X X X X 0.0

0.0

IAICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	х	0.0	>
	Facility HVAC (i)	0.0	0.0	0.0	Х	0.0	х	Х	
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	х	0.0	
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Training (I)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
327215	Glass Products from Purchased Glass								
	Participation in One or More of the Following Types of Activities	10.5	10.3						-
	Energy Audit or Assessment	6.3	16.7	27.7	17.9	14.7	8.9	11.3	76.
	Electricity Load Control	6.2	23.7	37.4	26.0	14.3	Х	Х	91
	Power Factor Correction or Improvement	2.3	23.3	13.9	24.5	12.7	Х	Х	80
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.8	30.3	46.0	8.9	8.9	х	х	
	Standby Generation Program	0.4	11.2	9.5	8.9	22.3	X	X	
	Special Rate Schedule (d)	1.5	12.3		12.8	8.9			
	Interval Metering (e)	0.9	25.6		29.1	8.9			
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	20.0		20.1	0.0			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.7	34.0	38.9	65.2	х	х	х	
	Compressed Air Systems (g)	2.2	14.6	16.1	8.9	10.6	x	8.9	
	Direct/Indirect Process Heating	1.4	25.3	29.5	65.2	29.6	x	30.1	
	Direct Process Cooling, Refrigeration	1.4	31.2	33.3	03.2 X	10.6	x	30.1	
	Direct Machine Drive (h)	1.1	14.5	15.8	8.9	16.9	x	14.7	
	Facility HVAC (i)	2.8	14.5	18.9	35.1	18.3	x	14.7	86
		2.o 4.0	13.1	15.5	14.7	13.1	8.9	10.2	
	Facility Lighting	4.0	12.4			12.2	8.9 8.9	8.9	52.
	Technical Assistance (j)			16.8	16.0				
	Technical Information (k)	2.2	12.8	17.1	13.8	12.7	8.9	8.9	
	Training (I) Financial Assistance (m)	1.1 1.2	12.5 10.7	19.1 8.9	14.0 9.6	8.9 8.9	8.9 14.2	8.9 13.3	52
327310	Cements								
	Participation in One or More of the Following Types of Activities	47.7	8.9						
	Energy Audit or Assessment	17.7	13.8	14.7	14.6	13.2	13.2	13.2	2
	Electricity Load Control	8.1	13.3	13.3	13.2	13.2	X	13.2	
	Power Factor Correction or Improvement	3.7	13.2	13.2	13.2	13.2	13.2	X	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	2.5	13.4	13.5	13.2	13.8	х	13.2	
	Standby Generation Program	1.4	13.2	13.2	13.2	13.2	x	X	
	Special Rate Schedule (d)	11.0	14.6		15.1	13.8			13
	Interval Metering (e)	4.4	13.2		13.1	13.2			
	Equipment Installation or Retrofit for the Primary Purpose of	4.4	13.2		13.2	13.2			15.
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.2	13.2	13.2	х	13.2	х	х	
	Compressed Air Systems (q)	6.1	13.7	13.7	13.2	13.6	x	X	
	Direct/Indirect Process Heating	1.5	14.8	15.2	13.2	13.2	x	x	
	Direct Process Cooling, Refrigeration	0.8	14.8	18.4	13.2 X	13.2	x	X	
	Direct Machine Drive (h)	0.8	18.4	18.4	13.2	13.2	x	13.2	
		8.5 12.2	33.1	41.2	13.2	13.9	X	13.2 X	
	Facility HVAC (i)								
	Facility Lighting	15.0	16.4	17.5	13.2	14.3	X	13.2	
	Technical Assistance (j)	9.9	13.5	13.7	13.2	13.4	13.2	X	
	Technical Information (k)	16.5	19.1	13.7	24.3	31.9	13.2	Х	
	Training (I) Financial Assistance (m)	15.2 4.4	18.8 18.3	22.4 13.2	13.2 20.4	13.4 19.7	13.2 13.2	13.2 13.2	

327410 Lime

	Source of Assistance										
NAICS					Utility/Energy	Product/Service	Federal	State/Local			
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know		
	Participation in One or More of the Following Types of Activities	0.0	0.0								
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	Х	0.0	Х		
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	х				
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X				
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0	0.0	0.0	0.0			0.0		
	Using a Different Energy Source (c)	0.0	0.0	0.0	х	0.0	х	х	х		
	Standby Generation Program	0.0	0.0	0.0	x	0.0	x				
	Special Rate Schedule (d)	0.0	0.0		0.0				x		
	Interval Metering (e)	0.0	X		X				x		
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	Х		X	X			~		
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	0.0	0.0	0.0	х	х	х	х	х		
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0		x	x			
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0 X	0.0	x	x			
							X	x			
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	X						
	Direct Machine Drive (h)	0.0	0.0	0.0	X	0.0	х	X			
	Facility HVAC (i)	0.0	0.0	0.0	Х		Х	Х			
	Facility Lighting	0.0	0.0	0.0	Х		Х	Х			
	Technical Assistance (j)	0.0	0.0	0.0	0.0		Х				
	Technical Information (k)	0.0	0.0	0.0	0.0		Х	Х			
	Training (I)	0.0	0.0	0.0	0.0	0.0	0.0	Х			
	Financial Assistance (m)	0.0	0.0	х	0.0	Х	Х	0.0	х		
327420	Gypsum										
	Participation in One or More of the Following Types of Activities	30.5	8.6								
	Energy Audit or Assessment	10.4	13.9	13.9	13.9	13.9	13.9	Х	13.9		
	Electricity Load Control	6.3	13.9	13.9	13.9	13.9	Х	Х	Х		
	Power Factor Correction or Improvement	5.3	13.9	13.9	13.9	13.9	Х	Х	13.9		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	3.2	13.9	13.9	13.9	13.9	х	13.9	х		
	Standby Generation Program	0.2	13.9	X	13.9	13.9	X				
	Special Rate Schedule (d)	6.8	13.9		13.9	13.9			13.9		
	Interval Metering (e)	3.7	13.9		13.9	13.9			13.9		
	Equipment Installation or Retrofit for the Primary Purpose of	0.7	10.0		10.0	10.0			10.0		
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	0.5	13.9	13.9	х	13.9	х	х	х		
		10.3	13.9	13.9	13.9	17.5	x				
	Compressed Air Systems (g)	5.6	14.0	13.9	13.9	17.5	x	x			
	Direct/Indirect Process Heating										
	Direct Process Cooling, Refrigeration	3.1	15.0	13.9	X		X				
	Direct Machine Drive (h)	7.8	13.9	13.9	13.9	13.9	х	X			
	Facility HVAC (i)	5.2	14.3	13.9	13.9	27.6	х	Х			
	Facility Lighting	22.8	13.7	16.3	31.8	17.3	Х				
	Technical Assistance (j)	10.5	13.9	13.9	13.9	13.9	Х	Х			
	Technical Information (k)	7.0	13.9	13.9	13.9	13.9	Х				
	Training (I) Financial Assistance (m)	8.1 4.8	13.9 13.9	13.9 13.9	13.9 13.9	13.9 X	X 13.9	X 13.9			
327993		4.0	10.0	13.5	10.0	X	13.5	10.5	~		
527885			10.0								
	Participation in One or More of the Following Types of Activities	22.2	19.2								
	Energy Audit or Assessment	13.1	19.3	23.5	25.2		33.1	14.5			
	Electricity Load Control	6.0	29.2	14.7	39.4	14.5	X	Х			
	Power Factor Correction or Improvement	2.5	20.0	19.9	31.0	41.7	Х	Х	Х		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	0.8	32.9	42.6	14.5	14.5	Х	14.5			
	Standby Generation Program	0.9	22.5	28.0	14.5	14.5	Х	Х			
	Special Rate Schedule (d)	9.0	27.4		29.4	14.5			14.5		
	Interval Metering (e)	6.6	47.8		47.8	14.5			Х		
	Equipment Installation or Retrofit for the Primary Purpose of										
	1. p										

Released: July 2013 Next MECS will be fielded in 2015 RSE Table 8.1 Relative Standard Errors for Table 8.1; Unit: Percents.

					:	Source of Assistanc	8		
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.3	14.5	14.5	Х	14.5	Х	Х	
	Compressed Air Systems (g)	9.3	27.1	27.6	14.5	47.3	14.5	Х	Х
	Direct/Indirect Process Heating	4.3	37.1	40.6	14.5	14.5	Х	14.5	Х
	Direct Process Cooling, Refrigeration	4.9	66.8	77.4	Х	73.0	Х	Х	
	Direct Machine Drive (h)	8.0	25.1	21.0	14.5	55.4	14.5	Х	14.5
	Facility HVAC (i)	3.2	23.7	33.1	Х	23.2	Х	Х	
	Facility Lighting	8.3	30.9	31.2	70.4	43.6	Х	х	
	Technical Assistance (j)	10.0	22.7	20.9	48.2	14.5	42.6	14.5	Х
	Technical Information (k)	9.7	23.5	22.7	40.7	14.6	38.3	52.3	
	Training (I)	6.9	26.2	21.5	14.5	40.7	38.3	52.5	
	Financial Assistance (m)	5.3	33.3	X	44.9	X	X	14.5	
331	PRIMARY METALS								
	Participation in One or More of the Following Types of Activities	5.9	3.3						
	Energy Audit or Assessment	2.4	5.0	6.9	7.9	9.7	7.3	13.7	33.9
	Electricity Load Control	1.9	6.0	7.9	10.0	12.5	4.4	19.2	23.7
	Power Factor Correction or Improvement	1.6	7.3	9.2	11.1	15.8	12.9	9.6	22.8
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.3	6.7	4.4	8.6	12.2	15.6	19.2	8.4
	Standby Generation Program	0.7	9.0	10.5	3.5	4.3	Х	32.6	34.9
	Special Rate Schedule (d)	1.6	5.2		5.5	15.6			12.8
	Interval Metering (e)	1.0	7.6		7.3	23.1			17.3
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.9	17.0	19.7	7.2	12.2	77.8	34.1	55.8
	Compressed Air Systems (g)	2.1	6.3	7.2	11.1	9.2	66.3	30.6	
	Direct/Indirect Process Heating	1.2	9.9	11.1	3.7	15.7	7.8	7.5	
	Direct Process Cooling, Refrigeration	0.3	7.9	6.7	5.8	14.7	12.7	32.6	
	Direct Machine Drive (h)	1.8	6.5	7.2	4.7	11.4	12.4	9.0	
	Facility HVAC (i)	1.8	8.0	10.4	15.9	11.3	6.1	10.1	
	Facility Lighting	2.7	5.8	7.3	12.5	10.5	35.3	22.0	
	Technical Assistance (j)	2.5	5.4	5.0	6.8	8.1	25.1	18.4	
	Technical Information (k)	1.7	6.2	8.4	7.3	9.3	7.6	7.4	
	Training (I)	1.5	5.9	3.8	9.4	8.2	13.5	23.0	
	Financial Assistance (m)	1.4	8.1	15.0	10.9	47.8	18.6	11.7	
33111 [.]	1 Iron and Steel Mills								
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	0.0	
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0	0.0	0.0	0.0		0.0	0.0
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0	0.0	х	0.0	0.0
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	X	
	Special Rate Schedule (d)	0.0	0.0		0.0	0.0			
	Interval Metering (e)	0.0	0.0		0.0	0.0			0.0
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			0.0
	Improving Energy Efficiency Affecting:			-	_	-			-
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	Х	0.0	
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	0.0	0.0	Х	Х	
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NAICS Code(a)	Francis Management A shale	No. Devide la stica	De ette te ette e (h.)	I	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	De alt Karan
Cone(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Plovidei	Program	Program	Don't Know
	Training (I)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Financial Assistance (m)	0.0	0.0	0.0	0.0		0.0	0.0	
331112	Electrometallurgical Ferroalloy Products								
	Participation in One or More of the Following Types of Activities	0.0	0.0						
	Energy Audit or Assessment	0.0	0.0	0.0	0.0		Х	0.0	
	Electricity Load Control	0.0	0.0	0.0	0.0		Х	X	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	х	х
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0		X	X	
	Standby Generation Program	0.0	0.0	0.0	X		х	Х	
	Special Rate Schedule (d)	0.0	0.0		0.0				
	Interval Metering (e)	0.0	0.0		0.0	Х			х
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.0	х	х	х	х	х	х	v
	Compressed Air Systems (g)	0.0	0.0	0.0	x		x	x	
	Direct/Indirect Process Heating	0.0	0.0	0.0	×		X	×	
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	x		0.0	x	
	Direct Machine Drive (h)	0.0	0.0	0.0	x		X	x	
	Facility HVAC (i)	0.0	0.0	0.0	X		x	X	
	Facility Lighting	0.0	0.0	0.0	x		x	x	X
	Technical Assistance (j)	0.0	0.0	0.0	0.0		x	x	
	Technical Information (k)	0.0	0.0	0.0	0.0		X	X	x
	Training (I)	0.0	0.0	0.0 X	0.0		x	x	x
	Financial Assistance (m)	0.0	0.0	X			X	x	
3312	Steel Products from Purchased Steel								
	Participation in One or More of the Following Types of Activities	21.8	12.5						
	Energy Audit or Assessment	10.7	19.0	28.3	30.3		х	59.9	х
	Electricity Load Control	8.2	26.8	38.9	40.3		X	X	
	Power Factor Correction or Improvement	8.1	27.8	35.2	21.1		X	x	
	Equipment Installation or Retrofit for the Primary Purpose of	0.1	27.0	00.2		10.0	~		
	Using a Different Energy Source (c)	0.5	31.2	37.2	х	12.2	х	47.0	х
	Standby Generation Program	2.9	30.9	33.6	12.2		X	X	
	Special Rate Schedule (d)	4.9	21.6		22.0				
	Interval Metering (e)	2.8	38.2		31.9				12.2
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	1.2	25.1	25.0	Х	53.6	Х	47.0	Х
	Compressed Air Systems (g)	8.1	25.6	30.9	12.2	29.0	Х	Х	77.2
	Direct/Indirect Process Heating	3.0	31.7	34.5	Х		Х	47.0	
	Direct Process Cooling, Refrigeration	0.8	54.9	Х	Х		Х	Х	
	Direct Machine Drive (h)	9.5	21.7	23.9	25.7		Х	Х	
	Facility HVAC (i)	4.8	25.6	21.7	12.2		Х	Х	
	Facility Lighting	8.9	23.1	29.9	44.2		91.0	37.4	
	Technical Assistance (j)	10.4	19.3	16.9	21.1	29.0	Х	91.2	
	Technical Information (k)	7.9	28.4	40.3	33.0		12.2	Х	
	Training (I)	7.8	22.3	18.5	35.2		X	64.6	
3313	Financial Assistance (m) Alumina and Aluminum	4.2	26.7	х	31.4	12.2	91.0	40.9	х
3313									
	Participation in One or More of the Following Types of Activities	6.2	4.4						
	Energy Audit or Assessment	2.0	3.7	2.9	5.3		21.5	4.6	
	Electricity Load Control	1.9	6.3	6.0	9.0		7.6	32.6	
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of	0.9	4.5	4.2	5.5	5.1	32.6	18.0	Х

						Source of Assistance	e	
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program
	Using a Different Energy Source (c)	0.4	10.5	8.8	13.2	8.3	32.6	32.6
	Standby Generation Program	0.2	6.7	12.4	8.8	12.9	X	32.6
	Special Rate Schedule (d)	1.5	6.0		6.7	2.9		
	Interval Metering (e)	0.4	4.5		3.5	7.7		
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:							
	Steam Production/System (f)	0.2	8.2	9.3	32.6	7.6	32.6	32.6
	Compressed Air Systems (g)	1.4	5.6	6.2	8.6	3.3	32.6	7.5
	Direct/Indirect Process Heating	0.5	4.6	5.2	5.2	4.6	32.6	6.6
	Direct Process Cooling, Refrigeration	0.2	10.0	10.0	13.2	32.6	32.6	32.6
	Direct Machine Drive (h)	1.5	5.5	5.9	4.6	3.9	32.6	6.6
	Facility HVAC (i)	0.8	5.9	6.6	4.9	6.4	32.6	32.6
	Facility Lighting	1.8	4.9	5.9	5.5	3.6	5.4	8.5
	Technical Assistance (j)	2.3	5.0	5.2	3.9	6.1	32.6	6.5
	Technical Information (k)	1.8	5.5	3.0	4.8	8.1	32.6	9.7

Don't Know

X X 14.1

32.6

3313

Improving Energy Efficiency Affecting:								
Steam Production/System (f)	0.2	8.2	9.3	32.6	7.6	32.6	32.6	Х
Compressed Air Systems (g)	1.4	5.6	6.2	8.6	3.3	32.6	7.5	30.5
Direct/Indirect Process Heating	0.5	4.6	5.2	5.2	4.6	32.6	6.6	х
Direct Process Cooling, Refrigeration	0.2	10.0	10.0	13.2	32.6	32.6	32.6	Х
Direct Machine Drive (h)	1.5	5.5	5.9	4.6	3.9	32.6	6.6	2.6
Facility HVAC (i)	0.8	5.9	6.6	4.9	6.4	32.6	32.6	0.0
Facility Lighting	1.8	4.9	5.9	5.5	3.6	5.4	8.5	6.8
Technical Assistance (j)	2.3	5.0	5.2	3.9	6.1	32.6	6.5	X
Technical Information (k)	1.8	5.5	3.0	4.8	8.1	32.6	9.7	5.6
Training (I)	1.1	4.1	3.0	5.8	3.3	32.6	12.6	X
Financial Assistance (m)	0.6	4.4	2.3	6.5	17.7	4.2	5.6	x
331314 Secondary Smelting and Alloying of Aluminum								
Participation in One or More of the Following Types of Activities	0.0	0.0						
Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	Х	0.0	х
Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	Х	Х
Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	Х	Х
Equipment Installation or Retrofit for the Primary Purpose of								
Using a Different Energy Source (c)	0.0	0.0	0.0	Х	Х	Х	Х	Х
Standby Generation Program	0.0	0.0	0.0	0.0	0.0	Х	Х	Х
Special Rate Schedule (d)	0.0	0.0		0.0	0.0			х
Interval Metering (e)	0.0	0.0		0.0	Х			х
Equipment Installation or Retrofit for the Primary Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production/System (f)	0.0	0.0	Х	Х	0.0	х	х	х
Compressed Air Systems (g)	0.0	0.0	0.0	X	0.0	X	0.0	x
Direct/Indirect Process Heating	0.0	0.0	0.0	x	X	x	X	x
Direct Process Cooling, Refrigeration	0.0	0.0	0.0	x	x	x	x	x
Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	x	x	x
Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	x	x	X
	0.0	0.0	0.0	0.0	0.0	0.0	x	x
Facility Lighting Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0 X	0.0	X
Technical Information (k)	0.0	0.0	0.0	0.0	0.0	X	0.0	Х
Training (I)	0.0	0.0	0.0	0.0	0.0	Х	0.0	х
Financial Assistance (m)	0.0	0.0	0.0	0.0	х	0.0	0.0	х
331315 Aluminum Sheet, Plate and Foils								
Participation in One or More of the Following Types of Activities	0.0	0.0						
Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	х
Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	Х	0.0
Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	Х	0.0	х
Equipment Installation or Retrofit for the Primary Purpose of			•••					
Using a Different Energy Source (c)	0.0	0.0	х	х	0.0	х	х	х
Standby Generation Program	0.0	0.0	X	0.0	X	X	x	x
Special Rate Schedule (d)	0.0	0.0		0.0	0.0			0.0
Interval Metering (e)	0.0	0.0		0.0	X			X
Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	~			~
Improving Energy Efficiency Affecting:								
Steam Production/System (f)	0.0	0.0	0.0	х	0.0	х	х	~
	0.0	0.0	0.0	x	0.0	x	x	X X
Compressed Air Systems (g)								
Direct/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	Х	x	Х
Direct Process Cooling, Refrigeration	0.0	0.0	0.0	х	Х	Х	Х	Х

AICS					Utility/Energy	Product/Service	Federal	State/Local	
ode(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	х	х	0
	Facility HVAC (i)	0.0	0.0	0.0	0.0		х		
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	X		
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	x		
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	x		
	Training (I)	0.0	0.0	0.0	0.0	0.0	x		
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	x		
331316									
	Participation in One on Many of the Fallyndry Tanan of Asthetics		<u> </u>						
	Participation in One or More of the Following Types of Activities	14.1	6.9						
	Energy Audit or Assessment	4.5	6.5	5.6	8.9	5.6	x		
	Electricity Load Control	4.0	13.8	9.6	18.5	5.6	X		
	Power Factor Correction or Improvement	1.6	7.9	5.6	10.9	5.6	х	Х	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.3	5.6	5.6	5.6	5.6	Х	Х	
	Standby Generation Program	0.1	5.6	5.6	5.6	Х	Х	Х	
	Special Rate Schedule (d)	4.1	11.3		12.1	5.6			23
	Interval Metering (e)	0.7	7.2		7.2				
	Equipment Installation or Retrofit for the Primary Purpose of	0.7	,. <u> </u>		··-	0.0			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.1	5.6	5.6	х	х	х	х	
							X		
	Compressed Air Systems (g)	2.6	6.8	6.9	5.6	5.6			
	Direct/Indirect Process Heating	1.0	6.2	6.2	5.6		Х		
	Direct Process Cooling, Refrigeration	0.1	5.6	5.6	5.6	Х	Х	Х	
	Direct Machine Drive (h)	2.2	7.2	7.4	5.6	5.6	Х		
	Facility HVAC (i)	1.0	7.3	7.9	5.6	5.6	Х	Х	
	Facility Lighting	2.8	6.8	7.5	6.7	5.6	5.6	5.6	
	Technical Assistance (j)	4.9	9.9	5.6	9.0	12.5	х	5.6	
	Technical Information (k)	4.2	11.0	5.6	5.6	14.7	X		
	Training (I)	2.1	7.1	5.6	10.1	5.6	x		
	Financial Assistance (m)	0.9	6.2	3.0 X	8.7	3.0 X	5.6	5.6	
3314	Nonferrous Metals, except Aluminum								
	Participation in One or More of the Following Types of Activities	13.0	11.9						
	Energy Audit or Assessment	4.8	14.9	17.5	16.5		43.2		(
	Electricity Load Control	3.2	19.1	11.8	23.6		11.1	X	
	Power Factor Correction or Improvement	2.8	21.4	13.3	7.2	51.2	х	Х	4
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.7	19.8	16.2	27.5	39.0	Х		
	Standby Generation Program	2.4	31.5	33.5	5.4	Х	Х	Х	
	Special Rate Schedule (d)	3.8	16.8		18.1	55.6			3
	Interval Metering (e)	3.2	26.7		26.5	69.3			2
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	3.8	47.9	47.9	11.1	3.0	х	х	
	Compressed Air Systems (g)	5.3	20.6	24.0	27.3		x		
	Direct/Indirect Process Heating	5.3	20.8	24.0 36.5	7.2		X		
	5								
	Direct Process Cooling, Refrigeration	0.7	22.6	24.2	11.1	11.3	X		
	Direct Machine Drive (h)	5.7	18.7	19.4	11.1	33.9	Х		
	Facility HVAC (i)	5.4	19.8	24.7	2.9	29.5	Х		
	Facility Lighting	7.2	16.6	15.2	16.9	27.5	Х	44.6	1
	Technical Assistance (j)	6.0	16.8	21.9	23.0	25.0	42.5	23.2	
	rechnical Assistance ()								
	Technical Assistance (j) Technical Information (k)	2.0	11.7	14.2	12.8	13.3	43.9	43.2	
	67		11.7 17.3	14.2 23.1	12.8 17.8	13.3 24.8	43.9 52.0	43.2 30.0	

331419 Primary Smelting and Refining of Nonferrous Metals, except Copper and Aluminum

	Source of Assistance										
NAICS					Utility/Energy	Product/Service	Federal	State/Local			
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know		
	Participation in One or More of the Following Types of Activities	0.0	0.0								
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	х	х	0.0		
	Electricity Load Control	0.0	0.0	0.0	0.0		X				
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0		X				
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0	0.0	0.0	0.0	~				
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0	Х	х	х	х		
	Standby Generation Program	0.0	0.0	0.0	0.0		X				
	Special Rate Schedule (d)	0.0	0.0		0.0						
	Interval Metering (e)	0.0	0.0		0.0						
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			Х		
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	0.0	0.0	0.0	х	0.0	х	х	х		
	Compressed Air Systems (g)	0.0	0.0	0.0	x		x				
	Direct/Indirect Process Heating	0.0	0.0	0.0	0.0		x				
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	0.0 X		x				
				0.0							
	Direct Machine Drive (h)	0.0	0.0		X		X X				
	Facility HVAC (i)	0.0	0.0	0.0	0.0						
	Facility Lighting	0.0	0.0	0.0	0.0		X				
	Technical Assistance (j)	0.0	0.0	0.0	0.0		X				
	Technical Information (k)	0.0	0.0	0.0	0.0		Х				
	Training (I)	0.0	0.0	0.0	0.0		0.0				
	Financial Assistance (m)	0.0	0.0	0.0	0.0	Х	0.0	0.0	Х		
3315	Foundries										
	Participation in One or More of the Following Types of Activities	11.4	4.7								
	Energy Audit or Assessment	4.2	8.4	12.8	11.8	12.5	4.7	19.0	45.9		
	Electricity Load Control	3.3	9.3	12.2	14.6	14.4	10.0	25.7	40.4		
	Power Factor Correction or Improvement	2.8	11.9	15.5	18.9	22.7	6.5	х			
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	0.6	12.4	6.8	15.6	20.9	10.0	36.5	12.3		
	Standby Generation Program	0.8	11.4	12.8	7.0		X				
	Special Rate Schedule (d)	3.0	8.4		8.8						
	Interval Metering (e)	1.5	12.4		13.9						
	Equipment Installation or Retrofit for the Primary Purpose of				10.0	10.0			00.0		
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	1.4	31.8	41.6	11.7	42.5	84.7	x	77.8		
	Compressed Air Systems (g)	3.6	8.9	10.2	18.5		70.8				
	Direct/Indirect Process Heating	1.8	16.0	18.8	10.6		7.5				
		0.4									
	Direct Process Cooling, Refrigeration		15.6	9.0	11.7		X				
	Direct Machine Drive (h)	2.1	10.3	11.6	7.4		X				
	Facility HVAC (i)	3.4	13.1	17.6	32.8		5.8				
	Facility Lighting	4.8	9.1	12.4	20.6		44.1	21.9			
	Technical Assistance (j)	4.1	9.1	5.7	11.1	13.6	33.0				
	Technical Information (k)	2.9	11.6	8.5	14.0		5.1				
	Training (I) Financial Assistance (m)	2.0 2.7	9.1 14.5	5.3 6.5	13.7 19.6	8.8 60.8	19.9 27.9				
331511		2.7	14.0	0.0	10.0	00.0	27.5	0.0	10.0		
	Participation in One or More of the Following Types of Activities	19.6	7.1								
	Energy Audit or Assessment	5.5	10.5	10.7	16.9		6.5				
	Electricity Load Control	6.3	9.8	11.7	16.3		Х				
	Power Factor Correction or Improvement	4.7	12.2	14.1	23.9	41.1	6.5	Х	32.3		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	1.1	17.7	9.0	63.1	29.6	Х				
	Standby Generation Program	0.7	6.7	6.7	6.5		Х	Х			
	Special Rate Schedule (d)	6.7	10.0		10.7	6.5			24.4		
	Interval Metering (e)	2.6	11.3		12.3	6.5			12.4		
	Equipment Installation or Retrofit for the Primary Purpose of										

Released: July 2013 Next MECS will be fielded in 2015 RSE Table 8.1 Relative Standard Errors for Table 8.1; Unit: Percents.

		Source of Assistance									
NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know		
	Improving Energy Efficiency Affecting:	· · · · · ·									
	Steam Production/System (f)	0.1	6.5	6.5	х	6.5	х	х	х		
	Compressed Air Systems (g)	6.1	10.3	11.4	13.6	17.8	6.5	6.5			
	Direct/Indirect Process Heating	3.0	20.9	24.1	6.5	37.4	6.5	6.5			
	Direct Process Cooling, Refrigeration	0.3	10.5	6.5	X	21.8	X	X			
	Direct Machine Drive (h)	3.8	10.1	11.4	6.5	11.3	X	33.7			
	Facility HVAC (i)	4.4	13.8	15.6	75.9	19.0	6.5	6.5			
	Facility Lighting	7.0	9.9	11.5	16.6	14.9	58.2	20.0	6.5		
	Technical Assistance (j)	6.2	10.5	9.3	18.2	14.9	44.3	6.5	52.0		
	Technical Information (k)	3.6	11.9	15.2	25.6	13.8	6.5	6.5	32.3		
	Training (I)	3.8	12.3	6.5	18.3	6.5	32.7	16.6			
	Financial Assistance (m)	3.9	15.5	6.5	26.6	6.5	44.3	10.9	32.3		
331521	Aluminum Die-Casting Foundries										
	Participation in One or More of the Following Types of Activities	21.7	6.4								
	Energy Audit or Assessment	14.5	13.8	20.6	31.4	18.3	11.7	11.7			
	Electricity Load Control	7.8	19.2	29.3	22.5	22.2	Х				
	Power Factor Correction or Improvement	3.1	18.2	14.6	27.7	36.7	Х	Х	Х		
	Equipment Installation or Retrofit for the Primary Purpose of										
	Using a Different Energy Source (c)	0.2	11.7	11.7	11.7	11.7	X	X			
	Standby Generation Program	5.4	46.7	49.9	11.7	11.7	х	х			
	Special Rate Schedule (d) Interval Metering (e)	6.0 12.0	27.9 44.2		27.9 46.1	11.7 11.7			X X		
	Equipment Installation or Retrofit for the Primary Purpose of	12.0	44.2		40.1	11.7			~		
	Improving Energy Efficiency Affecting:										
	Steam Production/System (f)	0.1	11.7	11.7	11.7	11.7	х	х	х		
	Compressed Air Systems (g)	13.4	20.0	21.7	11.7	11.7	84.0	x			
	Direct/Indirect Process Heating	2.1	14.5	16.1	11.7	20.7	X	X			
	Direct Process Cooling, Refrigeration	1.0	16.9	23.3	11.7	11.7	x	X			
	Direct Machine Drive (h)	2.5	14.2	15.0	11.7	18.9	x	11.7			
	Facility HVAC (i)	12.3	34.3	41.6	11.7	11.7	х	11.7			
	Facility Lighting	13.8	18.4	24.4	50.9	11.7	Х	11.7	11.7		
	Technical Assistance (j)	5.8	12.3	14.7	11.9	13.5	11.7	11.7	11.7		
	Technical Information (k)	4.9	16.6	26.0	14.7	16.4	11.7	11.7	Х		
	Training (I)	12.6	26.1	15.2	45.3	15.3	11.7	15.4			
	Financial Assistance (m)	12.0	45.9	Х	45.9	Х	11.7	11.7	х		
331524	Aluminum Foundries, except Die-Casting										
	Participation in One or More of the Following Types of Activities	20.1	13.5								
	Energy Audit or Assessment	8.4	16.1	20.9	20.9	16.6	12.3	33.5			
	Electricity Load Control	3.7	19.8	26.8	26.2	14.5	Х				
	Power Factor Correction or Improvement	2.5	24.0	12.3	58.1	14.1	х	х	77.8		
	Equipment Installation or Retrofit for the Primary Purpose of		10.0	10.0	10.0	10.0		10.0	10.0		
	Using a Different Energy Source (c)	0.6	13.9	12.3	12.3	18.2	X				
	Standby Generation Program	1.2 4.6	21.2	24.2	12.3 21.7	12.3 45.0	х	X 			
	Special Rate Schedule (d) Interval Metering (e)	4.0 1.8	19.5 36.1		12.3	45.0 X			14.1 64.9		
	Equipment Installation or Retrofit for the Primary Purpose of	1.0	50.1		12.3	^			04.9		
	Improving Energy Efficiency Affecting:		07.0	F0 4			0.1 7		77.0		
	Steam Production/System (f)	4.1 6.4	37.9 17.5	50.4 19.4	X 37.6	80.3 26.5	84.7	X 50.5			
	Compressed Air Systems (g)	6.4 3.7	17.5 31.0	19.4 38.1		26.5 18.9	X X				
	Direct/Indirect Process Heating Direct Process Cooling, Refrigeration	3.7	31.0	38.1 12.3	X X	18.9	X	12.3 X			
	Direct Process Cooling, Retrigeration Direct Machine Drive (h)	0.2	12.3	12.3	x 12.3	12.3	X	12.3			
	Facility HVAC (i)	3.2 3.4	18.9	22.3	12.3	31.3	X	12.3 X			
	Facility Lighting	5.5	16.9	23.5	23.2	24.0	x				
	Technical Assistance (j)	4.2	17.0	12.9	26.2	17.4	12.3	12.3			
	Technical Information (k)	1.4	12.7	12.3	12.3	13.9	12.3	12.3			
		1.4	12.7	.2.0	12.0	10.0	.2.0	12.0	~		

NAICS					Utility/Energy	Product/Service	Federal	State/Local	
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know
	Training (I)	3.0	19.1	12.3	26.9	29.8	х	18.1	77.
	Financial Assistance (m)	2.6	18.3	12.3	22.4	58.2	12.3	14.8	12.
332	FABRICATED METAL PRODUCTS								
	Participation in One or More of the Following Types of Activities	6.2	6.9						
	Energy Audit or Assessment	3.0	13.5	22.5	21.1	29.3	х	48.8	
	Electricity Load Control	1.8	22.4	35.6	34.7	47.3	х	74.2	96
	Power Factor Correction or Improvement	1.4	24.6	45.3	29.8	64.9	Х	Х	
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	0.7	52.5	71.7	98.7	97.4	Х	99.4	
	Standby Generation Program	0.9	41.1	55.1	79.9		Х		
	Special Rate Schedule (d)	1.4	26.7		28.2				99
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	0.5	56.4		56.4	98.1			
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.6	43.8	50.3	х	57.5	х	х	
	Compressed Air Systems (g)	3.4	12.2	14.9	59.1	26.2	x	48.2	57
	Direct/Indirect Process Heating	1.3	29.0	35.3	97.3		99.4	97.3	99
	Direct Process Cooling, Refrigeration	1.1	35.8	55.5	70.1	64.1	Х	Х	9
	Direct Machine Drive (h)	2.4	17.4	20.6	54.2	37.2	Х	79.3	9
	Facility HVAC (i)	2.5	16.9	23.5	43.8		99.4	78.6	70
	Facility Lighting	3.8	11.0	15.3	23.8		57.1	38.1	70
	Technical Assistance (j)	2.0	18.6	33.7	37.8		83.4	56.7	
	Technical Information (k)	1.6	22.7	31.9	58.8		63.9	83.3	
	Training (I) Financial Assistance (m)	1.6 1.7	24.3 22.2	40.5 68.6	45.3 31.0		83.4 46.7	96.3 33.4	
		1.7	22.2	00.0	31.0	05.1	40.7	55.4	
333	MACHINERY								
	Participation in One or More of the Following Types of Activities	6.7	7.2						
	Energy Audit or Assessment	3.6	12.6	20.6	19.0		4.4	44.0	30
	Electricity Load Control	1.9	22.7	29.6	39.4	66.8	X		
	Power Factor Correction or Improvement Equipment Installation or Retrofit for the Primary Purpose of	1.8	24.3	35.3	31.3	70.2	Х	Х	
	Using a Different Energy Source (c)	0.9	52.5	83.4	60.7	95.5	×	х	
	Standby Generation Program	0.9	52.5 48.5	83.4 57.6	69.7 92.4		X X	67.2	
	Special Rate Schedule (d)	1.8	25.7		26.8				9
	Interval Metering (e)	1.2	38.3		39.7	62.2			7
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.7	50.6	54.1	46.5		Х	Х	
	Compressed Air Systems (g)	2.8	16.2	18.7	4.4	35.5	Х		9
	Direct/Indirect Process Heating	1.1	35.5	37.8	Х		Х	Х	3
	Direct Process Cooling, Refrigeration	1.1	40.8	47.4	X		X	96.1	9
	Direct Machine Drive (h)	1.5 2.9	27.9 16.2	29.8 21.3	95.3		X 96.0	96.4 96.0	30
	Facility HVAC (i) Facility Lighting	4.2	10.2	18.3	43.7 22.2		96.0 52.4	96.0 51.5	6
	Technical Assistance (j)	4.2	19.0	37.0	30.8		62.1	65.7	3
	Technical Information (k)	2.0	21.7	31.9	32.9		56.7	88.5	4
	Training (I)	1.5	25.5	32.1	41.5		68.4	84.7	9
	Financial Assistance (m)	2.3	19.6	62.3	28.7	79.9	41.6	36.3	
334	COMPUTER AND ELECTRONIC PRODUCTS								
	Participation in One or More of the Following Types of Activities	8.7	10.7						
	Energy Audit or Assessment	5.2	15.8	20.7	24.6		70.8	55.7	
	Electricity Load Control	2.8	25.5	35.7	31.8		14.9	94.9	
	Power Factor Correction or Improvement	2.9	29.0	45.7	35.1	59.0	Х	98.1	40
	Equipment Installation or Retrofit for the Primary Purpose of								

ergy-Management Activity No Participation Participation(b)

NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Using a Different Energy Source (c)	2.1	44.3	50.3	61.2	72.2	х	92.2	х
	Standby Generation Program	1.9	35.3	36.5	70.5	38.7	Х	Х	Х
	Special Rate Schedule (d)	3.8	22.8		25.8	52.4			98.6
	Interval Metering (e)	2.2	37.1		38.0	78.1			14.9
	Equipment Installation or Retrofit for the Primary Purpose of								
	Improving Energy Efficiency Affecting:								
	Steam Production/System (f)	0.5	27.6	31.4	30.5	41.2	Х	94.8	Х
	Compressed Air Systems (g)	2.9	23.2	27.1	45.8	29.5	94.8	65.2	98.2
	Direct/Indirect Process Heating	1.7	49.3	55.9	9.3	66.5	Х	14.9	63.2
	Direct Process Cooling, Refrigeration	1.6	43.5	46.5	32.8	54.7	X	14.9	X
	Direct Machine Drive (h)	1.6	26.3	29.2	43.1	40.2	94.8	65.5	30.3
	Facility HVAC (i)	4.0	19.5	26.5	41.4	28.1	74.8	65.3	70.8
	Facility Lighting	5.1	16.9	20.5	32.8	27.2	76.5	51.5	98.6
	Technical Assistance (j)	4.0	18.2	27.6	28.4	23.2	80.8	51.5	98.0 X
	Technical Information (k)	2.5	21.5	32.9	35.4	23.2	48.4	64.8	92.9
	Training (I)	2.2	22.3	37.1	27.3	37.4	59.7	43.2	31.2
	Financial Assistance (m)	3.9	19.6	64.3	23.3	71.2	52.4	35.5	40.3
334413	Semiconductors and Related Devices								
	Participation in One or More of the Following Types of Activities	16.5	19.3						
	Energy Audit or Assessment	13.7	22.3	28.1	35.7	31.5	14.9	24.9	х
	Electricity Load Control	1.9	20.3	21.6	17.2	14.9	14.9	14.9	х
	Power Factor Correction or Improvement	2.1	23.5	26.6	23.3	X	X	X	×
	Equipment Installation or Retrofit for the Primary Purpose of		20.0	20.0	20.0	~	~	~	
	Using a Different Energy Source (c)	0.2	14.9	14.9	14.9	14.9	х	14.9	х
	Standby Generation Program	4.0	30.0	33.1	18.0	38.7	x	X	x
	Special Rate Schedule (d)	4.0	22.0		22.0	18.8			×
	Interval Metering (e)	2.4	45.9		50.6	18.8 X			14.9
	Equipment Installation or Retrofit for the Primary Purpose of	2.4	45.9		50.0	~			14.9
	Improving Energy Efficiency Affecting:	17	00.0	01.1	14.0	00.0	V	v	v
	Steam Production/System (f)	1.7	20.6	21.1	14.9	23.6	X	Х	X
	Compressed Air Systems (g)	7.3	41.1	44.4	28.8	61.6	Х	14.9	х
	Direct/Indirect Process Heating	0.6	14.9	14.9	14.9	14.9	Х	14.9	Х
	Direct Process Cooling, Refrigeration	3.3	30.0	30.0	14.9	49.9	Х	14.9	×
	Direct Machine Drive (h)	3.6	25.3	25.3	14.9	49.5	Х	14.9	×
	Facility HVAC (i)	4.9	23.6	27.7	63.1	30.7	Х	14.9	42.6
	Facility Lighting	8.6	29.3	35.5	25.2	52.9	Х	14.9	X
	Technical Assistance (j)	12.2	24.7	35.0	28.6	30.9	14.9	14.9	Х
	Technical Information (k)	9.1	27.0	39.3	19.2	22.7	14.9	14.9	×
	Training (I)	4.4	22.1	15.9	20.9	23.6	14.9	73.3	х
	Financial Assistance (m)	9.8	33.9	14.9	35.6	14.9	61.8	48.5	X
335	ELEC. EQUIP., APPLIANCES, COMPONENTS								
	Participation in One or More of the Following Types of Activities	14.1	11.2						
	Energy Audit or Assessment	7.0	19.4	24.8	28.6	37.2	47.5	40.9	Х
	Electricity Load Control	4.0	29.6	26.7	44.4	61.0	79.2	Х	96.7
	Power Factor Correction or Improvement	2.8	34.6	42.5	46.5	68.8	79.2	Х	96.7
	Equipment Installation or Retrofit for the Primary Purpose of								
	Using a Different Energy Source (c)	1.6	61.7	50.8	68.7	78.8	х	х	х
	Standby Generation Program	2.9	44.7	46.9	95.1	76.4	X	X	x
	Special Rate Schedule (d)	4.5	28.1		30.6	87.2			92.3
	Interval Metering (e)	4.5	35.1		39.5	70.2			52.5 X
	Equipment Installation or Retrofit for the Primary Purpose of Improving Energy Efficiency Affecting:	0.0	55.1		55.5	70.2			~
		0.6	52.5	62.2	01.6	69.8	х	65.0	
	Steam Production/System (f)	0.6			91.6			65.3	X
	Compressed Air Systems (g)	5.2	25.2	26.6	62.6	49.9	79.2	Х	Х
					-			-	
	Direct/Indirect Process Heating Direct Process Cooling, Refrigeration	2.3	42.8 41.5	44.7 47.0	65.1 57.8	45.6 59.4	X X	91.6 X	X X

NAICS					Utility/Energy	Product/Service	Federal	State/Local		
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know	
	Direct Machine Drive (h)	4.2	28.1	28.6	45.5	48.4	79.2	х		
	Facility HVAC (i)	6.7	21.3	26.3	45.9	37.2	X	91.6		
	Facility Lighting	8.3	18.0	20.8	37.9	38.8	70.9	61.7		
	Technical Assistance (j)	5.1	25.2	37.9	33.2	33.2	81.7	83.2		
	Technical Information (k)	3.6	33.2	42.2	43.0	51.2	57.9	95.1		
	Training (I)	2.9	36.0	42.4	56.1	33.5	81.7	91.6		
	Financial Assistance (m)	4.0	35.8	54.5	49.2	64.9	63.7	69.5		
336	TRANSPORTATION EQUIPMENT									
	Participation in One or More of the Following Types of Activities	10.8	8.2							
	Energy Audit or Assessment	6.0	13.0	16.9	19.9	25.5	25.6	28.5	60	
	Electricity Load Control	2.9	19.8	24.2	33.7	51.7	7.0	31.5		
	Power Factor Correction or Improvement	3.2	20.8	29.8	30.5	24.6	63.0	63.0		
	Equipment Installation or Retrofit for the Primary Purpose of	5.2	20.0	25.0	50.5	24.0	00.0	00.0	00	
	Using a Different Energy Source (c)	2.3	36.8	51.2	58.4	48.8	0.0	5.8	10	
	Standby Generation Program	2.3	33.1	36.2	64.7	43.8	х	8.4		
	Special Rate Schedule (d)	2.8	20.5		22.0	72.8			62	
	Interval Metering (e)	1.4	28.5		30.2	28.8			8	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	0.8	36.5	44.4	31.7	51.2	0.0	0.0		
	Compressed Air Systems (g)	4.7	16.3	19.4	25.6	26.2	9.5	50.7		
	Direct/Indirect Process Heating	1.6	30.4	33.5	13.7	48.0	7.3	7.3		
	Direct Process Cooling, Refrigeration	1.2	26.2	28.8	61.5	38.4	0.0	Х	10	
	Direct Machine Drive (h)	3.3	21.9	23.2	30.9	33.8	0.0	25.7	13	
	Facility HVAC (i)	3.5	17.6	20.4	26.5	24.9	14.2	57.5	13	
	Facility Lighting	5.6	14.1	17.2	30.0	23.3	75.6	60.0		
	Technical Assistance (j)	5.4	13.7	23.0	22.5	19.0	17.9	38.2		
	Technical Information (k)	3.3	17.2	18.2	28.2	22.0	10.5	54.5		
	Training (I)	4.4	16.7	24.7	26.3	26.3	20.8	52.5		
	Financial Assistance (m)	2.9	21.7	63.8	24.1	60.0	24.7	45.4	Ŭ	
336111	Automobiles									
	Participation in One or More of the Following Types of Activities	0.0	0.0							
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
	Electricity Load Control	0.0	0.0	0.0	0.0	Х	Х	Х		
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	X	X		
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	0.0	0.0	0.0	х	0.0	х	х		
	Standby Generation Program	0.0	0.0	0.0	x	X	x	x		
	Special Rate Schedule (d)	0.0	0.0	0.0	0.0	0.0				
	Interval Metering (e)	0.0	0.0		0.0	0.0			(
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			L.	
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	0.0	0.0	0.0	Х	0.0	х	х		
	Compressed Air Systems (g)	0.0	0.0	0.0	0.0	0.0	0.0	X		
	Direct/Indirect Process Heating	0.0	0.0	0.0	X	0.0	X	X		
	Direct Process Cooling, Refrigeration	0.0	0.0	0.0	x	0.0	x	x		
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	x	x		
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	x	0.0		
			0.0	0.0	0.0					
	Feelile Liebling			0.0	0.0	0.0	0.0	0.0		
	Facility Lighting	0.0								
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	Х		
	Technical Assistance (j) Technical Information (k)	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0	0.0	0.0		
	Technical Assistance (j)	0.0	0.0	0.0	0.0				0	

336112 Light Trucks and Utility Vehicles

NAICS					Utility/Energy	Product/Service	Federal	State/Local		
Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Suppler	Provider	Program	Program	Don't Know	
	Participation in One or More of the Following Types of Activities	0.0	0.0							
	Energy Audit or Assessment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	х	
	Electricity Load Control	0.0	0.0	0.0	0.0	0.0	0.0	0.0	х	
	Power Factor Correction or Improvement	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Using a Different Energy Source (c)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	х	
	Standby Generation Program	0.0	0.0	0.0	0.0	0.0	X	0.0		
	Special Rate Schedule (d)	0.0	0.0		0.0	0.0			×	
	Interval Metering (e)	0.0	0.0		0.0	0.0			0.0	
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	0.0		0.0	0.0			0.0	
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>	
		0.0	0.0	0.0	0.0		0.0	0.0		
	Compressed Air Systems (g) Direct/Indirect Process Heating	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
			0.0			0.0	0.0			
	Direct Process Cooling, Refrigeration	0.0		0.0	0.0			X		
	Direct Machine Drive (h)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Facility HVAC (i)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>	
	Facility Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>	
	Technical Assistance (j)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	×	
	Technical Information (k)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	×	
	Training (I)	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
	Financial Assistance (m)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	×	
3364	Aerospace Products									
	Participation in One or More of the Following Types of Activities	14.7	10.4							
	Energy Audit or Assessment	7.9	13.1	15.5	17.4	16.4	20.5	36.4	60.4	
	Electricity Load Control	3.6	16.6	20.6	23.1	23.7	10.5	10.5	72.3	
	Power Factor Correction or Improvement	3.1	23.5	13.9	26.8	27.1	Х	Х		
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	0.8	17.4	17.7	39.4	27.4	Х	10.5	10.5	
	Standby Generation Program	1.7	20.3	22.7	9.8	53.1	X	9.5		
	Special Rate Schedule (d)	4.1	19.3		18.7	53.0			72.5	
	Interval Metering (e)	0.9	14.3		14.8	24.4			16.8	
	Equipment Installation or Retrofit for the Primary Purpose of	0.0	1.10							
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	0.5	11.9	13.2	33.6	9.5	х	х	×	
	Compressed Air Systems (g)	4.4	15.4	16.9	29.6	19.6	11.9	11.9		
	Direct/Indirect Process Heating	4.4 2.9	30.1	32.1	14.6	32.3	10.5	10.5		
	Direct Process Cooling, Refrigeration	2.5	31.8	34.3	9.0	17.7	10.5 X	10.5 X		
	Direct Machine Drive (h)	3.1	18.2	18.9	40.1	21.5	x	10.5	16.8	
		5.8			20.9	21.5		63.2		
	Facility HVAC (i)		16.1	18.8			16.8		13.6 32.2	
	Facility Lighting	5.9	13.7	14.0	18.1	13.0	23.0	60.3		
	Technical Assistance (j)	5.9	12.1	17.2	14.3	14.8	11.1	45.4	52.1	
	Technical Information (k)	4.4	13.6	15.1	23.9	12.8	12.4	18.7	60.4	
	Training (I) Financial Assistance (m)	3.7 4.0	14.3 17.0	13.8 23.7	21.0 14.8	14.7 X	13.4 22.5	17.3 43.7	×	
336411										
		05.0								
	Participation in One or More of the Following Types of Activities	35.8	17.6							
	Energy Audit or Assessment	18.8	21.8	25.0	27.5	16.8	16.8	46.9	60.4	
	Electricity Load Control	5.7	24.8	29.5	24.2	16.8	Х	Х		
	Power Factor Correction or Improvement	1.3	16.8	16.8	16.8	16.8	Х	Х	16.8	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	0.6	16.8	16.8	16.8	16.8	Х	Х		
	Standby Generation Program	4.1	33.8	41.8	16.8	16.8	Х	16.8		
	Special Rate Schedule (d)	2.8	16.8		16.8	16.8			16.8	
	Interval Metering (e)	2.1	22.4		16.8	38.9			16.8	
	Equipment Installation or Retrofit for the Primary Purpose of									

Released: July 2013 Next MECS will be fielded in 2015 RSE Table 8.1 Relative Standard Errors for Table 8.1; Unit: Percents.

		Source of Assistance								
NAICS Code(a)		No Deviloire etter			Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	De alt Karan	
500e(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Supplei	FIOVIDEI	Piogram	Program	Don't Know	
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	1.0	16.8	16.8	16.8	16.8	Х	Х)	
	Compressed Air Systems (g)	4.7	18.4	17.5	16.8	16.8	16.8	16.8	69.	
	Direct/Indirect Process Heating	1.2	16.8	16.8	16.8	16.8	Х	Х		
	Direct Process Cooling, Refrigeration	0.7	16.8	16.8	16.8	16.8	Х	Х		
	Direct Machine Drive (h)	4.5	28.0	16.8	63.6	16.8	Х	Х	16.	
	Facility HVAC (i)	6.3	20.8	24.6	16.8	16.8	16.8	67.8	16.	
	Facility Lighting	13.4	19.5	20.1	28.4	17.5	16.8	16.8	46.	
	Technical Assistance (j)	18.1	17.2	20.2	16.8	23.6	16.8	67.8	60	
	Technical Information (k)	8.7	18.7	19.7	16.8	18.8	16.8	16.8	60	
	Training (I)	5.6	18.5	20.8	16.8	22.0	16.8	24.7		
	Financial Assistance (m)	7.7	21.3	16.8	22.7	х	16.8	16.8		
337	FURNITURE AND RELATED PRODUCTS									
	Participation in One or More of the Following Types of Activities	6.3	11.7							
	Energy Audit or Assessment	2.7	22.3	31.3	37.1	56.4	48.9	43.8		
	Electricity Load Control	2.1	29.7	36.1	45.3	43.4	Х	Х	98.	
	Power Factor Correction or Improvement	1.6	38.2	28.6	54.9	68.1	Х	х	98.	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	0.9	60.5	56.2	58.7	63.2	Х	83.6		
	Standby Generation Program	0.9	61.7	40.9	88.3	55.0	х	Х		
	Special Rate Schedule (d)	1.3	43.3		54.3	69.1				
	Interval Metering (e)	1.0	48.7		59.4	60.2				
	Equipment Installation or Retrofit for the Primary Purpose of									
	Improving Energy Efficiency Affecting:		74.0							
	Steam Production/System (f)	0.9	71.3	34.8	5.7	88.6	5.7	5.7		
	Compressed Air Systems (g)	3.1	22.3	24.7	72.7	72.5	X	X	98	
	Direct/Indirect Process Heating	1.3	44.2	54.4	55.8	78.8	X	X	98	
	Direct Process Cooling, Refrigeration	0.9	85.0	82.2	96.7	5.7	X	X	-	
	Direct Machine Drive (h)	1.8	29.5	35.8	93.1	50.5	X	X	73	
	Facility HVAC (i)	3.0	22.5	32.4	41.6	47.7	98.7	70.5	73	
	Facility Lighting	3.8	18.1	24.9	29.1	38.6	83.0	41.5	7:	
	Technical Assistance (j)	2.6	24.0	39.1	33.7	35.8	53.1	53.3		
	Technical Information (k)	1.7	33.2	46.3	76.1	45.4	67.6	88.3		
	Training (I)	2.0	28.1	33.9	58.7	36.9	88.6	70.2	98	
	Financial Assistance (m)	2.2	30.4	41.7	43.7	5.7	73.6	59.8	98	
339	MISCELLANEOUS									
	Participation in One or More of the Following Types of Activities	5.4	9.6							
	Energy Audit or Assessment	2.6	18.0	26.4	28.8	29.8	40.2	51.5		
	Electricity Load Control	1.8	26.4	36.0	43.9	69.7	Х	Х		
	Power Factor Correction or Improvement	1.6	28.4	38.1	48.2	28.4	98.8	Х	75	
	Equipment Installation or Retrofit for the Primary Purpose of									
	Using a Different Energy Source (c)	1.4	36.5	44.9	73.8	55.8	Х	Х		
	Standby Generation Program	1.1	41.1	42.8	81.9	77.7	Х	Х	4	
	Special Rate Schedule (d)	1.3	29.1		30.5	58.5			97	
	Interval Metering (e) Equipment Installation or Retrofit for the Primary Purpose of	1.0	39.2		42.8	43.0			85	
	Improving Energy Efficiency Affecting:									
	Steam Production/System (f)	0.6	58.4	65.0	74.9	45.1	х	70.3		
	Compressed Air Systems (g)	2.3	20.4	24.4	60.7	33.0	x	86.8	97	
	Direct/Indirect Process Heating	1.5	31.7	38.5	66.1	81.6	x	X		
	Direct Process Cooling, Refrigeration	1.0	36.5	39.6	82.7	29.3	X	86.2		
	Direct Machine Drive (h)	1.8	26.4	28.2	83.3	52.9	65.0	80.7	98	
	Facility HVAC (i)	2.7	18.2	23.1	47.2	30.3	03.0 X	X	98	
	Facility Lighting	3.7	13.8	17.9	38.1	28.3	x	77.3	69	
	Technical Assistance (j)	1.7	24.0	40.3	40.9	29.2	72.8	50.8		

Unit: Percents.

Source of Assistance

NAICS Code(a)	Energy-Management Activity	No Participation	Participation(b)	In-house	Utility/Energy Suppler	Product/Service Provider	Federal Program	State/Local Program	Don't Know
	Training (I)	1.2	31.3	40.4	50.4	32.2	55.6	53.4	92.7
	Financial Assistance (m)	1.6	26.1	56.4	33.6	76.8	50.3	46.1	98.8

(a) The Bureau of the Census classifies establishments using the North American

Industry Classification System (NAICS).

(b) This count includes only those establishments that reported this activity for calendar year 2010.

(c) One example is electrification of a subset of the manufacturing operation.

(d) Examples are interruptible rates and time-of-use rates.

(e) Needed to manage energy use for programs such as real-time pricing.

(f) Some examples are boilers, burners, insulation, and piping.

(g) Some examples are compressors, sizing, and leak reduction.

(h) Some examples are adjustable-speed drives, motors, pumps, and fans.

(i) Facility Heating, Ventilation, and Air Conditioning '(Facility HVAC)' excludes steam and hot water.

(j) Some examples are consultation, demonstrations, engineering design, and analysis.

(k) Two examples are software and reference materials.

(I) Some examples are workshops, seminars, and presentations.

(m) Some examples are loans, tax credits, rebates, and subsidies.

NF=No applicable RSE row/column factor.

* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

-- Estimation is not applicable.

X=Not defined because RSE corresponds to a value of zero.

Notes: Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Office of Energy

Consumption and Efficiency Statistics, Form EIA-846, '2010 Manufacturing Energy Consumption Survey.'