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Contacts

EIA prepared this publication. You can request general information about the data in this report through [email](#).

You can contact the Office of Stakeholder Outreach and Communications' customer inquiry line with questions about coal statistics at 202-586-8800 or by [email](#).

Preface

The *Annual Coal Report* (ACR) provides information about U.S. coal production, number of mines, productive capacity, recoverable reserves, employment, productivity, consumption, stocks, and prices to a wide audience, including Congress, federal and state agencies, the coal industry, and the general public. We publish this report to fulfill data collection and dissemination responsibilities under the Federal Energy Administration Act of 1974 (Public Law 93-275), as amended.

Coal production, number of mines, employment, and productivity are based on the U.S. Department of Labor's Mine Safety and Health Administration's Form 7000-2, *Quarterly Mine Employment and Coal Production Report*. Productive capacity, recoverable reserves, and prices are based on our Form EIA-7A, *Annual Survey of Coal Production and Preparation*. Consumption and stocks are based on our survey forms.

This report is our 47th annual report on the coal industry, and it continues the series formerly included in the *Minerals Yearbook*, which the U.S. Bureau of Mines previously published. All data for 2022 and previous years are final.

The Office of Energy Production, Conversion, & Delivery acknowledges the cooperation of the respondents in supplying the information published in the *Annual Coal Report*, and we appreciate the valuable assistance of state coal mining agencies and the U.S. Department of Labor, Mine Safety and Health Administration.

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Executive Summary

Publication changes

We've made no publication changes in this issue of the *Annual Coal Report*.

Production

In 2022, U.S. coal production increased 2.9% to 594.2 million short tons (MMst) from 2021, while the number of producing mines increased to 548 mines from 512 mines in 2021. Coal production in basins east of the Mississippi river increased 4.6%, and production increased 1.8% in basins west of the Mississippi river.

The Appalachian region's coal production in 2022 was 160.5 MMst, an increase of 3.5% from 2021. West Virginia's production increased 6.3% to 83.4 MMst, Eastern Kentucky's production increased 19.4% to 12.1 MMst, and Pennsylvania's production decreased 6.5% to 39.7 MMst.

Coal production in the Interior region was 98.3 MMst, an increase of 5.5% from 2021. Production in Indiana increased 21.1% to 23.6 MMst, production in Illinois increased 2.4% to 37.5 MMst, and production in Western Kentucky increased 0.8% to 16.4 MMst. Production in the rest of the Interior region increased 0.2% to 20.8 MMst, led by a production increase in Mississippi of 5.3% to 3.4 MMst.

Coal production in the Western region in 2022 increased 1.9% to 334.8 MMst. Production in Wyoming, the largest coal-producing state in the region, increased by 2.5% to 244.7 MMst. Other large producing states in the basin include North Dakota, where production increased by 0.8% to 26.7 MMst; Colorado, where production increased by 7.7% to 12.8 MMst; and Montana, where production decreased by 1.2% to 28.2 MMst.

Disposition of coal during 2022 totaled 593.2 MMst, of which 532.3 MMst was marketed as thermal coal and 60.9 MMst was marketed as metallurgical coal. Of the metallurgical coal dispositions, 46.5 MMst was exported, and 14.5 MMst was sold to domestic customers.

Productive capacity

Productive capacity is the maximum amount of coal that can be produced annually as reported by mining companies. In 2022, the collective productive capacity of U.S. coal mines increased 0.1% to 872 MMst. Major producing states that reported an increase in productive capacity include Virginia (7.9% to 13.3 MMst) and West Virginia (7.1% to 111.2 MMst). States with a decrease in reported productive capacity include Texas (-6.7% to 17.2 MMst) and Utah (-9.6% to 18.0 MMst).

The overall capacity utilization across all mines increased to 68.0% in 2022 from 66.1% in 2021. Capacity utilization is measured as the ratio of annual production to the annual productive capacity of mines.

Recoverable reserves

Total U.S. recoverable coal reserves that are technologically and economically feasible to extract as reported by producers fell to 11,737 MMst at the end of 2022 from 12,282 MMst at the end of 2021. Although declines were reported for most states, increases were reported for Alabama, Eastern Kentucky, Maryland, Virginia, and West Virginia. Recoverable reserves increased 7.9% to 186 MMst in Alabama and 23.1% to 1,809 MMst in West Virginia.

Employment

The average number of employees at U.S. coal mines in 2022 increased from 2021 by 4,064 to 43,582 employees. The average number of employees at underground mines increased by 2,635 employees, and average employment at surface mines increased by 1,460 employees.

Total U.S. productivity as measured by average production per employee hour decreased by 8.9% to 6.11 short tons per employee hour. Average productivity decreased 10.2% to 3.62 tons per employee hour at underground mines and decreased 8.7% to 10.39 tons per employee hour at surface mines during 2022, as compared with 2021.

Consumption

U.S. coal consumption in 2022 was 515.5 MMst, a decrease of 5.5% from 2021. Coal consumption in the electric power sector decreased by 28.6 MMst to 472.8 MMst. Coal consumption in the industrial, coke, and commercial and institutional sectors was 42.7 MMst in 2022, a 3.5% decrease from 2021.

Exports

Exports increased by 1.0 MMst in 2022 to 86.0 MMst. Europe was the top destination of U.S. exports, accounting for 33.6 MMst. Steam coal exports accounted for 45.9% (39.5 MMst) of the total, and metallurgical coal accounted for 54.1% (46.5 MMst).

Stocks

U.S. coal stocks in 2022 ended the year at 114.3 MMst, 1.2% lower than at the same time in 2021. Stocks in the electric power sector decreased by 3.1 MMst to 89.2 MMst at the end of 2022. Coal stocks held by the other industrial, coke, and commercial sectors, as well as producers and distributors, increased 1.6 MMst to 25.1 MMst at the end of 2022 compared with the end of 2021.

Sales price

The total average sales price of coal from U.S. mines in 2022 increased by 49.4% from 2021 to \$54.46 per short ton. The average sales price of thermal coal in 2022 increased by 33.7% from 2021 to \$34.57 per short ton, and the average sales price of metallurgical coal in 2022 increased by 72.9% from 2021 to \$262.72 per short ton. The average sales price of coal from surface mines increased by 37.0% to \$29.20 per short ton, and the average sales price of coal from underground mines increased by 59.5% to \$96.47 per short ton. The average sales prices of coal by rank are as follows:

- Average sales price of bituminous coal was \$97.96 per short ton in 2022, a 58.8% increase from 2021.
- Average sales price of subbituminous coal was \$16.55 per short ton in 2022, a 16.7% increase from 2021.
- Average sales price of lignite coal was \$21.79 per short ton in 2022, an 8.4% increase from 2021.
- Average sales price of anthracite coal was \$155.03 per short ton in 2022, a 44.8% increase from 2021.

Year	Rank		Mining Method				Location		Total ¹
	Bituminous Coal ¹	Subbituminous Coal	Lignite	Anthracite ¹	Underground	Surface ¹	East of Mississippi River ¹	West of Mississippi River ¹	
2004	561,484,652	465,368,953	83,539,698	1,705,567	367,557,255	744,541,615	484,795,840	627,303,030	1,112,098,870
2005	571,177,133	474,675,461	83,941,728	1,703,777	368,611,500	762,886,599	493,801,042	637,697,057	1,131,498,099
2006	561,631,018	515,332,638	84,248,267	1,537,736	359,021,815	803,727,844	490,797,869	671,951,790	1,162,749,659
2007	542,757,594	523,724,347	78,584,915	1,568,489	351,789,934	794,845,411	478,161,383	668,473,962	1,146,635,345
2008	555,267,210	539,145,383	75,683,638	1,712,438	357,079,371	814,729,298	493,342,095	678,466,574	1,171,808,669
2009	504,101,778	496,421,871	72,478,549	1,921,194	332,061,582	742,861,810	449,593,554	625,329,838	1,074,923,392
2010	489,532,051	514,829,513	78,230,494	1,776,090	337,154,614	747,213,534	446,196,808	638,171,340	1,084,368,148
2011	525,995,943	486,295,739	81,101,129	2,234,725	345,605,509	750,022,027	456,446,210	639,181,326	1,095,627,536
2012	485,363,301	449,799,910	78,927,292	2,367,915	342,386,637	674,071,781	423,475,610	592,982,808	1,016,458,418
2013	471,182,631	434,287,168	77,228,703	2,143,277	341,684,553	643,157,226	407,340,833	577,500,946	984,841,779
2014	479,990,818	438,623,717	79,487,116	1,947,107	354,703,991	645,344,767	409,520,451	590,528,307	1,000,048,758
2015	404,426,770	419,514,932	70,857,085	2,141,776	306,821,302	590,119,261	348,977,735	547,962,828	896,940,563
2016	325,147,260	330,242,617	71,309,951	1,664,670	252,106,254	476,258,244	281,627,159	446,737,339	728,364,498
2017	353,519,714	351,502,385	67,674,760	1,912,498	273,128,860	501,480,497	304,429,935	470,179,422	774,609,357
2018	357,226,100	340,007,405	57,037,552	1,896,038	275,361,378	480,805,717	310,662,897	445,504,198	756,167,095
2019	338,954,766	311,551,673	53,191,887	2,610,937	267,372,934	438,936,329	296,045,637	410,263,626	706,309,263
2020	237,916,151	245,781,202	49,364,584	2,372,417	195,529,788	339,904,566	209,010,932	326,423,422	535,434,354
2021	259,900,584	268,055,363	47,364,090	2,111,241	220,597,113	356,834,165	231,355,004	346,076,274	577,431,278
2022	270,525,699	273,617,557	47,526,121	2,485,905	222,143,003	372,012,279	241,914,630	352,240,652	594,155,282

¹ Beginning in 2001, includes a small amount of refuse recovery.

Notes: Totals may not equal sum of components because of independent rounding.

Web Page: For related information, see <http://www.eia.gov/coal/>.

Sources: 1949-1975 Bureau of Mines, Minerals Yearbook, 'Coal Bituminous and Lignite' and 'Coal Pennsylvania Anthracite' chapters. 1976 U.S. Energy Information Administration (EIA), Energy Data Reports, Coal Bituminous and Lignite in 1976 and Coal Pennsylvania Anthracite 1976. 1977 and 1978 EIA, Energy Data Reports, Bituminous Coal and Lignite Production and Mine Operations 1977. 1978, Coal Pennsylvania Anthracite 1977. 1978, and Coal Production, annual reports. 1979 and 1980 EIA, Energy Data Reports, Weekly Coal Report and Coal Production, annual reports. 1981-1988 EIA, Weekly Coal Production and Coal Production, annual reports. 1989-2000 EIA, Coal Industry Annual, annual reports. 2001-2010 EIA, Annual Coal Report, annual reports. 2011 EIA, Quarterly Coal Report October-December 2011 (April 2012), Table 1. EIA, Form EIA-7A, 'Coal Production Report'. and U.S. Department of Labor, Mine Safety and Health Administration, Form 7000-2, 'Quarterly Mine Employment and Coal Production Report'.

Table ES2. Coal Mining Productivity, 1949-2022(Short Tons per Employee Hour)¹

Year	Mining Method		East of the Mississippi River			West of the Mississippi River			Total ²
	Underground	Surface ²	Underground	Surface ²	Total ²	Underground	Surface ²	Total ²	
1949	0.68	1.92	NA	NA	NA	NA	NA	NA	0.72
1950	0.72	1.96	NA	NA	NA	NA	NA	NA	0.76
1951	0.76	2.00	NA	NA	NA	NA	NA	NA	0.80
1952	0.80	2.10	NA	NA	NA	NA	NA	NA	0.84
1953	0.88	2.22	NA	NA	NA	NA	NA	NA	0.93
1954	1.00	2.48	NA	NA	NA	NA	NA	NA	1.08
1955	1.04	2.65	NA	NA	NA	NA	NA	NA	1.14
1956	1.08	2.67	NA	NA	NA	NA	NA	NA	1.19
1957	1.11	2.73	NA	NA	NA	NA	NA	NA	1.23
1958	1.17	2.73	NA	NA	NA	NA	NA	NA	1.31
1959	1.26	2.87	NA	NA	NA	NA	NA	NA	1.43
1960	1.33	2.91	NA	NA	NA	NA	NA	NA	1.52
1961	1.43	3.16	NA	NA	NA	NA	NA	NA	1.64
1962	1.50	3.40	NA	NA	NA	NA	NA	NA	1.74
1963	1.60	3.66	NA	NA	NA	NA	NA	NA	1.87
1964	1.72	3.76	NA	NA	NA	NA	NA	NA	1.99
1965	1.75	4.10	NA	NA	NA	NA	NA	NA	2.09
1966	1.83	4.28	NA	NA	NA	NA	NA	NA	2.23
1967	1.88	4.48	NA	NA	NA	NA	NA	NA	2.31
1968	1.93	4.33	NA	NA	NA	NA	NA	NA	2.35
1969	1.95	4.50	NA	NA	NA	NA	NA	NA	2.41
1970	1.72	4.53	NA	NA	NA	NA	NA	NA	2.30
1971	1.50	4.49	NA	NA	NA	NA	NA	NA	2.19
1972	1.49	4.54	NA	NA	NA	NA	NA	NA	2.18
1973	1.46	4.58	NA	NA	NA	NA	NA	NA	2.16
1974	1.41	4.74	NA	NA	NA	NA	NA	NA	2.31
1975	1.19	3.26	NA	NA	NA	NA	NA	NA	1.81
1976	1.14	3.25	NA	NA	NA	NA	NA	NA	1.78
1977	1.09	3.16	NA	NA	NA	NA	NA	NA	1.80
1978	1.04	3.03	NA	NA	NA	NA	NA	NA	1.77
1979	1.13	3.08	NA	NA	NA	NA	NA	NA	1.81
1980	1.20	3.21	NA	NA	NA	NA	NA	NA	1.93
1981	1.29	3.42	NA	NA	NA	NA	NA	NA	2.10
1982	1.37	3.36	NA	NA	NA	NA	NA	NA	2.11
1983	1.61	3.81	NA	NA	NA	NA	NA	NA	2.50
1984	1.72	4.03	1.69	2.56	1.98	2.49	8.15	7.07	2.64
1985	1.78	4.24	1.75	2.52	2.00	2.45	8.61	7.40	2.74
1986	2.00	4.60	1.96	2.75	2.21	2.80	9.02	7.90	3.01
1987	2.20	4.98	2.16	2.97	2.42	3.39	9.86	8.73	3.30
1988	2.38	5.32	2.32	2.99	2.54	3.55	10.73	9.38	3.55
1989	2.46	5.61	2.39	3.13	2.63	3.92	11.86	10.21	3.70
1990	2.54	5.94	2.46	3.32	2.73	4.01	12.26	10.41	3.83
1991	2.69	6.38	2.59	3.49	2.86	4.53	12.36	10.79	4.09
1992	2.93	6.59	2.82	3.61	3.07	4.85	12.49	11.03	4.36
1993	2.95	7.23	2.81	3.74	3.11	5.18	13.94	12.14	4.70
1994	3.19	7.67	3.02	3.85	3.28	5.93	15.19	13.22	4.98
1995	3.39	8.48	3.19	4.03	3.45	6.32	16.23	14.18	5.38
1996	3.57	9.05	3.36	4.25	3.63	7.03	17.89	15.66	5.69
1997	3.83	9.46	3.63	4.49	3.89	6.82	18.63	16.04	6.04
1998	3.90	9.58	3.69	4.31	3.89	6.76	18.82	16.27	6.20
1999	3.99	10.39	3.74	4.48	3.97	7.45	19.57	17.18	6.61
2000	4.15	11.01	3.89	4.82	4.18	7.66	20.04	17.62	6.99
2001	4.02	10.58	3.71	4.53	3.98	8.39	20.63	18.32	6.82
2002	3.98	10.36	3.67	4.22	3.86	7.80	20.67	18.06	6.80
2003	4.04	10.75	3.68	4.18	3.85	8.33	21.42	18.67	6.95
2004	3.96	10.55	3.59	3.95	3.72	8.22	22.04	19.00	6.80
2005	3.62	10.03	3.28	3.75	3.44	7.48	21.98	18.50	6.36

Year	Mining Method		East of the Mississippi River			West of the Mississippi River			Total ²
	Underground	Surface ²	Underground	Surface ²	Total ²	Underground	Surface ²	Total ²	
2006	3.37	10.18	3.06	3.74	3.29	6.62	22.26	18.33	6.26
2007	3.34	10.24	3.03	3.74	3.27	6.52	22.35	18.23	6.27
2008	3.15	9.81	2.87	3.58	3.12	6.07	21.85	17.77	5.96
2009	2.99	9.22	2.74	3.33	2.94	5.51	19.85	16.15	5.61
2010	2.89	9.46	2.66	3.24	2.84	5.54	20.25	16.60	5.55
2011	2.72	8.97	2.49	3.04	2.67	5.25	19.59	15.93	5.19
2012	2.84	8.97	2.58	2.99	2.70	5.65	18.15	15.03	5.19
2013	3.07	9.69	2.80	3.16	2.89	6.09	18.35	15.39	5.53
2014	3.35	10.42	3.07	3.27	3.12	6.47	18.86	15.96	5.95
2015	3.45	10.94	3.24	3.24	3.24	5.74	18.20	15.51	6.28
2016	3.83	10.73	3.68	3.22	3.57	5.18	16.54	14.20	6.61
2017	3.77	10.92	3.55	3.16	3.46	6.10	17.91	15.49	6.55
2018	3.68	10.36	3.50	3.07	3.40	5.64	17.38	14.92	6.24
2019	3.60	9.88	3.39	2.91	3.27	5.78	16.89	14.43	5.95
2020	3.60	10.24	3.43	2.78	3.28	5.09	16.37	13.71	6.12
2021	4.03	11.38	3.85	2.81	3.61	5.66	18.94	15.64	6.71
2022	3.62	10.39	3.47	2.58	3.25	5.14	18.52	15.37	6.11

NA=Not available.

1 Data through 1973 for bituminous coal, subbituminous coal, and lignite, and data through 1978 for anthracite, were originally reported in short tons per employee day these data were converted to short tons per employee hour by assuming an eight-hour day. Through 1997, other data were calculated by dividing total production by total labor hours worked by all mine employees except office workers; beginning in 1998, the calculation also includes office workers.

2 Beginning in 2001, includes a small amount of refuse recovery.

3 Through 1978, data for anthracite are not available by mining method, but are included in 'Total'.

Note: Web Page: For related information, see <http://www.eia.gov/coal/>.

Sources: 1949-1975 Bureau of Mines, Minerals Yearbook, 'Coal Bituminous and Lignite' and 'Coal Pennsylvania Anthracite' chapters. 1976 U.S. Energy Information Administration (EIA), Energy Data Reports, Coal Bituminous and Lignite in 1976 and Coal Pennsylvania Anthracite 1976. 1977 and 1978 EIA, Energy Data Reports, Bituminous Coal and Lignite Production and Mine Operations 1977. 1978 and Coal Pennsylvania Anthracite 1977. 1978. 1979 EIA, Energy Data Report, Coal Production 1979. 1980-1988 EIA, Coal Production, annual reports. 1989-2000 EIA, Coal Industry Annual, annual reports. 2001-2010 EIA, Annual Coal Report, annual reports. 2011 EIA, Form EIA-7A, 'Coal Production Report,' and U.S. Department of Labor, Mine Safety and Health Administration, Form 7000-2, 'Quarterly Mine Employment and Coal Production Report'.

Table ES-3 Coke Overview, 1949-2022

(Thousand Short Tons)

Year	Production	Trade			Stock Change ^d	Consumption ^e
		Imports	Exports	Net Imports ^f		
1949	63,637	279	548	-269	176	63,192
1950	72,718	438	398	40	-659	73,417
1951	79,331	162	1,027	-865	372	78,094
1952	68,254	313	792	-479	419	67,356
1953	78,837	157	520	-363	778	77,696
1954	59,662	116	388	-272	269	59,121
1955	75,302	126	531	-405	-1,248	76,145
1956	74,483	131	656	-525	634	73,324
1957	75,951	118	822	-704	814	74,433
1958	53,604	122	393	-271	675	52,658
1959	55,864	123	460	-337	859	54,668
1960	57,229	126	353	-227	56	56,946
1961	51,711	127	445	-318	-696	52,089
1962	51,910	142	364	-222	-135	51,823
1963	54,278	153	451	-298	-1,022	55,002
1964	62,145	103	524	-421	-913	62,637
1965	66,854	90	834	-744	731	65,379
1966	67,402	96	1,102	-1,006	376	66,020
1967	64,580	92	710	-618	2,390	61,572
1968	63,653	94	792	-698	517	62,438
1969	64,757	173	1,629	-1,456	-2,865	66,166
1970	66,525	153	2,478	-2,325	993	63,207
1971	57,436	174	1,509	-1,335	-588	56,689
1972	60,507	185	1,232	-1,047	-586	60,046
1973	64,325	1,094	1,395	-301	-1,741	65,765
1974	61,581	3,540	1,278	2,262	-249	64,092
1975	57,207	1,819	1,273	546	4,061	53,692
1976	58,333	1,311	1,315	-4	1,495	56,834
1977	53,509	1,829	1,241	588	-47	54,144
1978	49,009	5,722	693	5,029	-2,910	56,948
1979	52,943	3,974	1,440	2,534	1,651	53,826
1980	46,132	659	2,071	-1,412	3,442	41,278
1981	42,786	527	1,170	-643	-1,903	44,046
1982	28,115	120	993	-873	1,466	25,776
1983	25,808	35	665	-630	-4,672	29,850
1984	30,399	582	1,045	-463	199	29,737
1985	28,438	578	1,122	-544	-1,163	29,057
1986	24,917	329	1,004	-675	-486	24,728
1987	26,304	922	574	348	-1,002	27,654
1988	28,945	2,688	1,093	1,595	519	30,021
1989	28,045	2,311	1,085	1,226	337	28,934
1990	27,617	765	572	193	-1	27,811
1991	24,046	1,183	792	391	189	24,248
1992	23,410	2,098	702	1,396	-224	25,030
1993	23,182	2,155	1,062	1,093	-422	24,697
1994	22,686	3,338	986	2,352	-525	25,563
1995	23,749	3,820	1,358	2,462	366	25,845
1996	23,075	2,542	1,622	920	21	23,974
1997	22,116	3,139	1,266	1,873	-29	24,018
1998	20,041	3,834	1,129	2,705	-362	23,108
1999	20,016	3,224	898	2,326	-80	22,422
2000	20,808	3,781	1,146	2,635	201	23,242
2001	18,949	2,526	1,346	1,180	-73	20,202
2002	16,778	3,242	792	2,450	-375	19,603
2003	17,173	2,759	722	2,037	-227	19,436
2004	16,909	6,873	1,319	5,555	-28	22,492
2005	16,719	3,529	1,747	1,782	263	18,239

Year	Production	Trade				Stock Change ²	Consumption ³
		Imports	Exports	Net Imports ¹			
2006	16,404	4,068	1,616	2,451	71		18,784
2007	16,201	2,460	1,444	1,016	-52		17,270
2008	15,646	3,603	1,959	1,644	284		17,006
2009	11,143	347	1,307	-960	-140		10,323
2010	15,022	1,214	1,463	-249	-74		14,847
2011	15,420	1,418	970	448	43		15,825
2012	15,172	1,135	974	161	-139		15,472
2013	15,320	138	840	-703	266		14,351
2014	15,154	77	946	-869	-75		14,359
2015	13,755	140	857	-717	-90		13,128
2016	11,855	229	1,000	-772	-128		11,212
2017	12,948	58	1,212	-1,153	-21		11,815
2018	13,806	117	1,151	-1,034	-204		12,976
2019	12,870	116	967	-852	86		11,932
2020	10,353	162	683	-522	41		9,791
2021	12,545	117	2,083	-1,966	-129		10,708
2022	11,394	67	2,318	-2,251	-51		9,194

(s)=Less than 0.05 million short tons.

1 Net imports equal imports minus exports. Minus sign indicates exports are greater than imports.

2 Producer and distributor stocks at end of year. A negative value indicates a decrease in stocks; a positive value indicates an increase.

3 'Consumption' is calculated as the sum of production and imports minus exports and stock change.

Notes: Totals may not equal sum of components because of independent rounding.

Web Page: For related information, see <http://www.eia.gov/coal/>.

Sources: 1949-1975 Bureau of Mines, Minerals Yearbook, 'Coke and Coal Chemicals' chapter. 1976-1980 U.S. Energy Information Administration (EIA), Energy Data Report, Coke and Coal Chemicals, annual reports. 1981-2004 EIA, Quarterly Coal Report (QCR) October-December, quarterly reports. 2005 forward EIA, QCR October-December 2011 (April 2012), Table ES-2.

Table ES-4 Nominal² Coal Prices, 1949- 2022

(dollars per short ton)

Year	Bituminous	Subbituminous	Lignite ¹	Anthracite	Total
1949	4.90	*	2.37	8.90	5.24
1950	4.86	*	2.41	9.34	5.19
1951	4.94	*	2.44	9.94	5.29
1952	4.92	*	2.39	9.58	5.27
1953	4.94	*	2.38	9.87	5.23
1954	4.54	*	2.43	8.76	4.81
1955	4.51	*	2.38	8.00	4.69
1956	4.83	*	2.39	8.33	5.01
1957	5.09	*	2.35	9.11	5.28
1958	4.87	*	2.35	9.14	5.07
1959	4.79	*	2.25	8.55	4.95
1960	4.71	*	2.29	8.01	4.83
1961	4.60	*	2.24	8.26	4.73
1962	4.50	*	2.23	7.99	4.62
1963	4.40	*	2.17	8.64	4.55
1964	4.46	*	2.14	8.93	4.60
1965	4.45	*	2.13	8.51	4.55
1966	4.56	*	1.98	8.08	4.62
1967	4.64	*	1.92	8.15	4.69
1968	4.70	*	1.79	8.78	4.75
1969	5.02	*	1.86	9.91	5.08
1970	6.30	*	1.86	11.03	6.34
1971	7.13	*	1.93	12.08	7.15
1972	7.78	*	2.04	12.40	7.72
1973	8.71	*	2.09	13.65	8.59
1974	16.01	*	2.19	22.19	15.82
1975	19.79	*	3.17	32.26	19.35
1976	20.11	*	3.74	33.92	19.56
1977	20.59	*	4.03	34.86	19.95
1978	22.64	*	5.68	35.25	21.86
1979	27.31	9.55	6.48	41.06	23.75
1980	29.17	11.08	7.60	42.51	24.65
1981	31.51	12.18	8.85	44.28	26.40
1982	32.15	13.37	9.79	49.85	27.25
1983	31.11	13.03	9.91	52.29	25.98
1984	30.63	12.41	10.45	48.22	25.61
1985	30.78	12.57	10.68	45.80	25.20
1986	28.84	12.26	10.64	44.12	23.79
1987	28.19	11.32	10.85	43.65	23.07
1988	27.66	10.45	10.06	44.16	22.07
1989	27.40	10.16	9.91	42.93	21.82
1990	27.43	9.70	10.13	39.40	21.76
1991	27.49	9.68	10.89	36.34	21.49
1992	26.78	9.68	10.81	34.24	21.03
1993	26.15	9.33	11.11	32.94	19.85
1994	25.68	8.37	10.77	36.07	19.41
1995	25.56	8.10	10.83	39.78	18.83
1996	25.17	7.87	10.92	36.78	18.50
1997	24.64	7.42	10.91	35.12	18.14
1998	24.87	6.96	11.08	42.91	17.67
1999	23.92	6.87	11.04	35.13	16.63
2000	24.15	7.12	11.41	40.90	16.78
2001	25.67	7.00	13.29	47.67	17.58
2002	26.54	7.64	12.52	47.78	17.89
2003	26.77	8.11	12.20	49.87	17.92
2004	30.75	8.51	12.59	43.52	20.07
2005	36.70	8.93	13.26	47.70	23.34
2006	39.61	10.12	13.83	51.68	24.63

Year	Bituminous	Subbituminous	Lignite ¹	Anthracite	Total
2007	41.24	11.21	14.99	58.92	25.82
2008	51.39	12.31	16.50	60.76	31.25
2009	55.44	13.35	17.26	57.10	33.24
2010	60.88	14.11	18.76	59.51	35.61
2011	68.50	14.07	18.77	75.70	41.01
2012	66.04	15.34	19.60	80.21	39.95
2013	60.61	14.86	19.96	87.82	37.24
2014	55.99	14.72	19.44	90.98	34.83
2015	51.55	14.63	22.09	97.91	31.81
2016	48.24	14.83	19.98	97.61	30.57
2017	55.60	14.29	19.51	93.17	33.72
2018	59.43	13.64	20.21	99.97	35.99
2019	58.93	14.01	19.86	102.22	36.07
2020	50.05	14.43	22.16	90.68	31.41
2021	61.68	14.18	20.10	107.08	36.45
2022	97.96	16.55	21.79	155.03	54.46

* = Through 1978, subbituminous coal is included in 'Bituminous Coal'.

1 Because of withholding to protect company confidentiality, lignite prices exclude Texas for 1955- 1977 and Montana for 1974 1978. As a result, lignite prices for 1974-1977 are for North Dakota only.

2 See 'Nominal Dollars' in Glossary.

Notes: Prices are free-on-board (F.O.B.) rail/barge prices, which are the F.O.B. prices of coal at the point of first sale, excluding freight or shipping and insurance costs. Prices are for open market and captive coal sales; see 'Captive Coal,' 'Free on Board (F.O.B.),' and 'Open Market Coal' in Glossary.

Web Page: For related information, see <http://www.eia.gov/coal/>.

Sources: 1949-1975 Bureau of Mines (BOM), Minerals Yearbook. 1976 U.S. Energy Information Administration (EIA), Energy Data Report, Coal Bituminous and Lignite in 1976, and BOM, Minerals Yearbook. 1977 and 1978 EIA, Energy Data Reports, Bituminous Coal and Lignite Production and Mine Operations, and Coal Pennsylvania Anthracite. 1979 EIA, Coal Production, and Energy Data Report, Coal Pennsylvania Anthracite. 1980-1992 EIA, Coal Production, annual reports. 1993-2000 EIA, Coal Industry Annual, annual reports and unpublished revisions. 2001-2010 EIA, Annual Coal Report, annual reports. 2011 EIA, Form EIA-7A, 'Coal Production Report,' and U.S. Department of Labor, Mine Safety and Health Administration, Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table ES5. Average Price of U.S. Coal Exports and Imports, 2001-2022

(dollars per short ton)

Year	Exports			Imports		
	Metallurgical Coal	Non-Metallurgical	Coke	Metallurgical Coal	Non-Metallurgical	Coke
2001	41.63	31.88	81.07	45.21	32.53	75.48
2002	45.41	34.51	80.56	44.90	33.93	75.35
2003	44.55	26.94	96.34	47.83	30.24	86.52
2004	63.63	42.03	81.42	54.27	36.06	179.24
2005	81.56	47.64	84.15	101.31	43.35	221.13
2006	90.81	46.25	79.08	109.36	46.15	156.44
2007	88.99	47.90	90.76	96.05	45.31	194.49
2008	134.62	57.35	107.42	117.18	56.75	465.15
2009	117.73	73.63	103.46	115.93	61.40	268.37
2010	145.44	65.54	167.25	180.42	62.47	331.70
2011	185.99	80.42	216.92	263.48	81.11	389.50
2012	152.23	76.16	214.58	186.63	84.27	338.16
2013	115.50	69.23	220.88	148.59	75.41	212.10
2014	99.49	67.05	246.53	105.11	76.83	117.18
2015	89.31	56.44	230.04	96.50	67.16	146.42
2016	84.48	50.76	216.88	73.98	64.86	143.27
2017	137.32	57.14	231.46	212.16	66.04	176.36
2018	140.55	63.36	261.07	200.18	67.04	264.46
2019	137.44	63.76	279.95	191.54	66.18	305.93
2020	104.55	62.51	261.83	136.71	67.40	253.56
2021	159.28	64.73	252.35	169.47	77.05	268.19
2022	284.49	115.20	342.00	157.83	104.57	508.41

Notes: Exports: Average price is based on the free alongside ship (f.a.s.) value. Imports: Average price is based on the customs import value. Customs import value is the price paid for merchandise when sold for exportation to the United States, excluding U.S. import duties, freight, insurance, and other charges incurred in bringing the merchandise to the United States. Total may not equal sum of components because of independent rounding.

Sources: Exports: U.S. Department of Commerce, Bureau of the Census, 'Monthly Report EM 545'; and Imports: U.S. Department of Commerce, Bureau of the Census, 'Monthly Report IM 145.'

Coal Production

Table 1. Coal Production and Number of Mines by State and Mine Type, 2022 and 2021

(thousand short tons)

Coal-Producing State and Region ¹	2022		2021		Percent Change	
	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production
Alabama	22	10,408	20	9,338	10.0	11.5
Underground	6	9,121	6	7,959	-	14.6
Surface	16	1,287	14	1,380	14.3	-6.7
Alaska	1	1,014	1	1,042	-	-2.7
Surface	1	1,014	1	1,042	-	-2.7
Colorado	10	12,793	8	11,875	25.0	7.7
Underground	5	8,378	5	7,130	-	17.5
Surface	5	4,415	3	4,745	66.7	-7.0
Illinois	14	37,488	12	36,614	16.7	2.4
Underground	8	36,611	8	36,198	-	1.1
Surface	6	877	4	416	50.0	110.7
Indiana	14	23,573	13	19,470	7.7	21.1
Underground	4	13,366	4	10,411	-	28.4
Surface	10	10,207	9	9,059	11.1	12.7
Kentucky Total	111	28,527	101	26,426	9.9	8.0
Underground	44	22,487	37	21,497	18.9	4.6
Surface	67	6,040	64	4,929	4.7	22.6
Kentucky (East)	108	12,097	96	10,130	12.5	19.4
Underground	41	6,057	34	5,439	20.6	11.4
Surface	67	6,040	62	4,691	8.1	28.8
Kentucky (West)	3	16,430	5	16,296	-40.0	0.8
Underground	3	16,430	3	16,058	-	2.3
Surface	-	-	2	238	-	-
Louisiana	1	307	1	300	-	2.3
Surface	1	307	1	300	-	2.3
Maryland	14	1,509	10	1,263	40.0	19.5
Underground	1	298	1	375	-	-20.5
Surface	13	1,210	9	888	44.4	36.4
Mississippi	1	3,369	1	3,201	-	5.3
Surface	1	3,369	1	3,201	-	5.3
Missouri	1	74	1	44	-	66.5
Surface	1	74	1	44	-	66.5
Montana	5	28,233	6	28,580	-16.7	-1.2
Underground	1	7,431	1	7,247	-	2.6
Surface	4	20,802	5	21,333	-20.0	-2.5
New Mexico	3	10,550	3	9,265	-	13.9
Underground	1	1,597	1	1,572	-	1.6
Surface	2	8,953	2	7,693	-	16.4
North Dakota	5	26,731	5	26,513	-	0.8
Surface	5	26,731	5	26,513	-	0.8
Ohio	10	2,492	9	2,759	11.1	-9.7
Underground	3	1,298	4	1,781	-25.0	-27.1
Surface	7	1,195	5	978	40.0	22.1
Oklahoma	1	2	1	1	-	245.2
Surface	1	2	1	1	-	245.2
Pennsylvania Total	108	39,701	120	42,460	-10.0	-6.5
Underground	28	35,188	33	38,052	-15.2	-7.5
Surface	80	4,514	87	4,407	-8.1	2.4
Pennsylvania (Anthracite)	36	2,357	41	2,043	-12.2	15.4
Underground	6	52	8	54	-25.0	-3.1
Surface	30	2,304	33	1,989	-9.1	15.9
Pennsylvania (Bituminous)	72	37,345	79	40,417	-8.9	-7.6
Underground	22	35,135	25	37,998	-12.0	-7.5
Surface	50	2,209	54	2,418	-7.4	-8.6
Tennessee	1	-	-	-	-	-
Surface	1	-	-	-	-	-

Coal-Producing State and Region ¹	2022		2021		Percent Change	
	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production
Texas	4	17,084	5	17,250	-20.0	-1.0
Surface	4	17,084	5	17,250	-20.0	-1.0
Utah	6	10,723	6	12,434	-	-13.8
Underground	5	10,369	5	12,000	-	-13.6
Surface	1	354	1	434	-	-18.4
Virginia	40	10,855	32	10,691	25.0	1.5
Underground	9	7,607	8	8,023	12.5	-5.2
Surface	31	3,248	24	2,668	29.2	21.8
West Virginia Total	151	83,448	135	78,501	11.9	6.3
Underground	70	68,393	60	65,157	16.7	5.0
Surface	81	15,056	75	13,344	8.0	12.8
West Virginia (Northern)	16	46,983	16	44,460	-	5.7
Underground	11	46,485	10	44,057	10.0	5.5
Surface	5	497	6	404	-16.7	23.1
West Virginia (Southern)	135	36,466	119	34,040	13.5	7.1
Underground	59	21,907	50	21,100	18.0	3.8
Surface	76	14,558	69	12,940	10.1	12.5
Wyoming	16	244,730	16	238,773	-	2.5
Underground	-	-	1	3,195	-	-
Surface	16	244,730	15	235,578	6.7	3.9
Appalachia Total	454	160,510	422	155,141	7.6	3.5
Underground	158	127,961	146	126,786	8.2	0.9
Surface	296	32,549	276	28,355	7.3	14.8
Appalachia Central	284	59,417	247	54,861	15.0	8.3
Underground	109	35,571	92	34,562	18.5	2.9
Surface	175	23,847	155	20,299	12.9	17.5
Appalachia Northern	148	90,685	155	90,942	-4.5	-0.3
Underground	43	83,269	48	84,265	-10.4	-1.2
Surface	105	7,416	107	6,677	-1.9	11.1
Appalachia Southern	22	10,408	20	9,338	10.0	11.5
Underground	6	9,121	6	7,959	-	14.6
Surface	16	1,287	14	1,380	14.3	-6.7
Interior Region Total	39	98,325	39	93,176	-	5.5
Underground	15	66,407	15	62,667	-	6.0
Surface	24	31,918	24	30,509	-	4.6
Illinois Basin	31	77,491	30	72,380	3.3	7.1
Underground	15	66,407	15	62,667	-	6.0
Surface	16	11,084	15	9,713	6.7	14.1
Other Interior	8	20,834	9	20,796	-11.1	0.2
Surface	8	20,834	9	20,796	-11.1	0.2
Western Region Total	46	334,775	45	328,481	2.2	1.9
Underground	12	27,775	13	31,143	-7.7	-10.8
Surface	34	306,999	32	297,338	6.3	3.3
Powder River Basin	15	258,486	16	251,324	-6.3	2.9
Surface	15	258,486	16	251,324	-6.3	2.9
Uinta Basin	13	22,464	11	23,298	18.2	-3.6
Underground	8	18,049	8	18,553	-	-2.7
Surface	5	4,415	3	4,745	66.7	-7.0
Other Western	18	53,825	18	53,860	-	-0.1
Underground	4	9,726	5	12,591	-20.0	-22.8
Surface	14	44,099	13	41,269	7.7	6.9
East of Mississippi River	486	241,369	453	230,722	7.3	4.6
West of Mississippi River	53	352,241	53	346,076	-	1.8
U.S. Subtotal	539	593,610	506	576,799	6.5	2.9
Refuse Recovery	9	545	6	633	50.0	-13.8
U.S. Total	548	594,155	512	577,431	7.0	2.9

- = No data reported.

1 For a definition of coal producing regions, see the Glossary.

Note: Totals may not equal sum of components because of independent rounding.

Source: U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 2. Coal Production and Number of Mines by State, County, and Mine Type, 2022

(thousand short tons)

Coal-Producing State and County	Underground		Surface		Total	
	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production
Alabama	6	9,121	16	1,287	22	10,408
De Kalb	-	-	1	14	1	14
Jefferson	3	6,670	7	794	10	7,464
Tuscaloosa	1	1,559	5	417	6	1,976
Walker	2	892	3	62	5	954
Alaska	-	-	1	1,014	1	1,014
Denali	-	-	1	1,014	1	1,014
Colorado	5	8,378	5	4,415	10	12,793
Gunnison	1	4,356	-	-	1	4,356
La Plata	1	469	-	-	1	469
Las Animas	1	230	-	-	1	230
Moffat	-	-	5	4,415	5	4,415
Rio Blanco	1	1,788	-	-	1	1,788
Routt	1	1,536	-	-	1	1,536
Illinois	8	36,611	6	877	14	37,488
Franklin	1	5,578	-	-	1	5,578
Hamilton	1	4,693	-	-	1	4,693
Montgomery	1	4,469	-	-	1	4,469
Perry	1	4,272	3	402	4	4,674
Randolph	1	2,380	1	86	2	2,466
Sangamon	1	958	-	-	1	958
Wabash	-	-	2	389	2	389
Washington	1	6,544	-	-	1	6,544
Williamson	1	7,716	-	-	1	7,716
Indiana	4	13,366	10	10,207	14	23,573
Clay	-	-	1	103	1	103
Daviess	-	-	1	474	1	474
Gibson	2	7,006	1	563	3	7,569
Knox	2	6,360	1	42	3	6,401
Pike	-	-	2	215	2	215
Spencer	-	-	1	181	1	181
Sullivan	-	-	1	6,722	1	6,722
Warrick	-	-	2	1,907	2	1,907
Kentucky	44	22,487	67	6,040	111	28,527
Bell	2	260	8	652	10	911
Breathitt	-	-	2	102	2	102
Clay	-	-	1	3	1	3
Elliott	-	-	1	11	1	11
Floyd	5	198	4	96	9	293
Harlan	7	1,441	6	722	13	2,163
Hopkins	1	4,116	-	-	1	4,116
Johnson	-	-	3	513	3	513
Knott	1	41	4	309	5	351
Knox	1	50	3	20	4	69
Lawrence	-	-	1	3	1	3
Leslie	1	384	-	-	1	384
Letcher	1	32	7	1,378	8	1,410
Martin	-	-	4	124	4	124
Morgan	-	-	1	127	1	127
Muhlenberg	1	2,156	-	-	1	2,156
Perry	4	867	5	1,215	9	2,082
Pike	18	2,774	11	487	29	3,261
Union	1	10,158	-	-	1	10,158
Whitley	1	10	6	278	7	288
Louisiana	-	-	1	307	1	307
Natchitoches	-	-	1	307	1	307

Coal-Producing State and County	Underground		Surface		Total	
	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production
Maryland	1	298	13	1,210	14	1,509
Allegany	-	-	7	839	7	839
Garrett	1	298	6	371	7	669
Mississippi	-	-	1	3,369	1	3,369
Choctaw	-	-	1	3,369	1	3,369
Missouri	-	-	1	74	1	74
Bates	-	-	1	74	1	74
Montana	1	7,431	4	20,802	5	28,233
Big Horn	-	-	2	13,795	2	13,795
Musselshell	1	7,431	-	-	1	7,431
Richland	-	-	1	36	1	36
Rosebud	-	-	1	6,971	1	6,971
New Mexico	1	1,597	2	8,953	3	10,550
Mckinley	-	-	1	3,669	1	3,669
San Juan	1	1,597	1	5,284	2	6,881
North Dakota	-	-	5	26,731	5	26,731
McLean	-	-	1	7,526	1	7,526
Mercer	-	-	3	15,302	3	15,302
Oliver	-	-	1	3,903	1	3,903
Ohio	3	1,298	7	1,195	10	2,492
Athens	-	-	1	16	1	16
Belmont	1	364	1	325	2	689
Harrison	2	934	3	407	5	1,341
Noble	-	-	1	414	1	414
Tuscarawas	-	-	1	32	1	32
Oklahoma	-	-	1	2	1	2
Omulgee	-	-	1	2	1	2
Pennsylvania	28	35,188	80	4,514	108	39,701
Armstrong	2	528	1	51	3	579
Cambria	2	1,001	5	165	7	1,167
Carbon	-	-	1	630	1	630
Clarion	-	-	3	44	3	44
Clearfield	2	409	16	660	18	1,068
Columbia	-	-	1	113	1	113
Dauphin	1	9	-	-	1	9
Elk	-	-	1	-	1	-
Fayette	-	-	3	40	3	40
Fulton	-	-	1	124	1	124
Greene	3	23,024	-	-	3	23,024
Indiana	6	2,183	2	133	8	2,316
Jefferson	1	161	2	10	3	171
Luzerne	-	-	3	119	3	119
Lycoming	-	-	1	69	1	69
Northumberland	1	2	8	318	9	320
Schuylkill	4	41	17	1,124	21	1,166
Somerset	4	1,049	13	865	17	1,914
Washington	1	6,292	-	-	1	6,292
Westmoreland	1	489	2	49	3	537
Tennessee	-	-	1	-	1	-
Campbell	-	-	1	-	1	-
Texas	-	-	4	17,084	4	17,084
Atascosa	-	-	1	3,194	1	3,194
Harrison	-	-	1	2,434	1	2,434
Limestone	-	-	1	9,335	1	9,335
Robertson	-	-	1	2,121	1	2,121
Utah	5	10,369	1	354	6	10,723
Carbon	1	2,548	-	-	1	2,548
Emery	3	3,944	-	-	3	3,944
Kane	-	-	1	354	1	354
Sevier	1	3,877	-	-	1	3,877
Virginia	9	7,607	31	3,248	40	10,855

Coal-Producing State and County	Underground		Surface		Total	
	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production
Buchanan	3	4,436	8	1,331	11	5,767
Dickenson	3	2,767	6	916	9	3,682
Russell	-	-	2	63	2	63
Tazewell	1	68	6	402	7	470
Wise	2	336	9	535	11	872
West Virginia	70	68,393	81	15,056	151	83,448
Barbour	2	2,403	-	-	2	2,403
Boone	4	2,194	6	823	10	3,018
Fayette	2	882	9	1,475	11	2,357
Grant	-	-	1	50	1	50
Greenbrier	-	-	2	142	2	142
Kanawha	3	2,522	3	658	6	3,180
Logan	14	6,608	10	1,885	24	8,493
Marion	1	6,813	1	196	2	7,009
Marshall	2	16,010	-	-	2	16,010
Mcdowell	17	1,485	14	1,090	31	2,575
Mercer	1	56	2	422	3	478
Mingo	2	108	10	2,204	12	2,312
Nicholas	2	821	4	263	6	1,084
Ohio	1	8,313	-	-	1	8,313
Raleigh	6	3,597	6	3,232	12	6,829
Randolph	2	439	2	54	4	494
Taylor	1	4,042	-	-	1	4,042
Tucker	1	1,427	-	-	1	1,427
Webster	-	-	1	196	1	196
Wetzel	1	7,039	-	-	1	7,039
Wyoming	8	3,633	10	2,364	18	5,997
Wyoming	-	-	16	244,730	16	244,730
Campbell	-	-	11	216,064	11	216,064
Converse	-	-	1	21,657	1	21,657
Lincoln	-	-	1	2,123	1	2,123
Sweetwater	-	-	3	4,887	3	4,887
U.S. Subtotal	185	222,143	354	371,467	539	593,610
Refuse Recovery	-	-	-	-	9	545
U.S. Total	185	222,143	354	371,467	548	594,155

- = No data reported.

Note: Totals may not equal sum of components because of independent rounding.

Source: U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 3. Underground Coal Production by State and Mining Method, 2022

(thousand short tons)

Coal-Producing State and Region ¹	Continuous	Conventional and Other ²	Longwall	Total
Alabama	2,261	-	6,860	9,121
Colorado	1,430	-	6,948	8,378
Illinois	16,400	-	20,211	36,611
Indiana	13,366	-	-	13,366
Kentucky Total	22,220	267	-	22,487
Kentucky (East)	5,790	267	-	6,057
Kentucky (West)	16,430	-	-	16,430
Maryland	298	-	-	298
Montana	595	-	6,837	7,431
New Mexico	-	-	1,597	1,597
Ohio	934	-	364	1,298
Pennsylvania Total	7,912	52	27,223	35,188
Pennsylvania (Anthracite)	-	52	-	52
Pennsylvania (Bituminous)	7,912	-	27,223	35,135
Utah	3,263	-	7,106	10,369
Virginia	4,245	-	3,361	7,607
West Virginia Total	26,103	260	42,030	68,393
West Virginia (Northern)	4,456	-	42,030	46,485
West Virginia (Southern)	21,647	260	-	21,907
Appalachia Total	47,544	579	79,838	127,961
Appalachia Central	31,682	527	3,361	35,571
Appalachia Northern	13,601	52	69,617	83,269
Appalachia Southern	2,261	-	6,860	9,121
Interior Region Total	46,196	-	20,211	66,407
Illinois Basin	46,196	-	20,211	66,407
Western Region Total	5,287	-	22,488	27,775
Uinta Basin	3,995	-	14,054	18,049
Other Western	1,293	-	8,434	9,726
East of Mississippi River	93,740	579	100,049	194,368
West of Mississippi River	5,287	-	22,488	27,775
U.S. Total	99,027	579	122,537	222,143

- = No data reported.

1 For a definition of coal producing regions, see the Glossary.

2 Mines that: 1. produce coal using shortwall, scoop loading, hand loading, or other methods, or 2. produce less than 25,000 short tons, which are not required to provide data.

Note: Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 3.1 Surface Coal Production by State and Mining Method, 2022

(thousand short tons)

Coal-Producing State and Region ¹	Contour Strip	Area	Open Pit	Mountaintop Mining	Other ²	Total
Alabama	859	-	226	-	202	1,287
Alaska	507	-	507	-	-	1,014
Colorado	887	-	758	-	2,769	4,415
Illinois	-	766	-	-	111	877
Indiana	-	1,438	8,474	-	295	10,207
Kentucky Total	2,882	1,178	52	-	1,928	6,040
Kentucky (East)	2,882	1,178	52	-	1,928	6,040
Louisiana	-	307	-	-	-	307
Maryland	361	425	-	-	424	1,210
Mississippi	3,369	-	-	-	-	3,369
Missouri	74	-	-	-	-	74
Montana	13,795	7,007	-	-	-	20,802
New Mexico	3,669	-	5,284	-	-	8,953
North Dakota	22,828	-	3,903	-	-	26,731
Ohio	669	442	-	-	84	1,195
Oklahoma	-	-	-	-	2	2
Pennsylvania Total	1,283	-	2,692	-	539	4,514
Pennsylvania (Anthracite)	829	-	1,278	-	197	2,304
Pennsylvania (Bituminous)	454	-	1,413	-	342	2,209
Tennessee	-	-	-	-	5	5
Texas	2,434	9,335	5,315	-	-	17,084
Utah	-	-	347	-	7	354
Virginia	1,592	651	-	-	1,006	3,248
West Virginia Total	6,116	4,528	-	1,364	3,047	15,056
West Virginia (Northern)	256	-	-	-	242	497
West Virginia (Southern)	5,861	4,528	-	1,364	2,806	14,558
Wyoming	124,256	1,567	117,960	-	946	244,730
Appalachia Total	13,762	7,224	2,969	1,364	7,230	32,549
Appalachia Central	10,334	6,357	52	1,364	5,740	23,847
Appalachia Northern	2,569	867	2,692	-	1,288	7,416
Appalachia Southern	859	-	226	-	202	1,287
Interior Region Total	5,876	11,846	13,789	-	407	31,918
Illinois Basin	-	2,204	8,474	-	406	11,084
Other Interior	5,876	9,642	5,315	-	2	20,834
Western Region Total	165,942	8,575	128,760	-	3,723	306,999
Powder River Basin	135,678	6,971	115,837	-	-	258,486
Uinta Basin	887	-	758	-	2,769	4,415
Other Western	29,377	1,604	12,165	-	953	44,099
East of Mississippi River	17,131	9,428	11,444	1,364	7,636	47,002
West of Mississippi River	168,449	18,216	134,075	-	3,724	324,465
U.S. Total	185,580	27,644	145,519	1,364	11,360	371,467

- = No data reported.

s = Value is less than 0.5 of the table metric.

1 For a definition of coal producing regions, see the Glossary.

2 Mines that: 1. produce coal using auger, highwall mine, or punch, or 2. produce less than 25,000 short tons, which are not required to provide data.

Note: Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 4. Coal Production by Coalbed Thickness and Mine Type, 2022

(thousand short tons)

Coal Thickness (inches)	Underground	Surface	Total
Under 7	59	47	106
7 - Under 13	-	414	414
13 - Under 19	178	1,662	1,840
19 - Under 25	376	4,887	5,264
25 - Under 31	2,181	5,100	7,281
31 - Under 37	8,115	11,440	19,555
37 - Under 43	11,276	6,911	18,187
43 - Under 49	9,066	9,502	18,568
49 - Under 55	12,896	3,422	16,318
55 - Under 61	22,863	5,518	28,381
61 - Under 67	20,779	4,736	25,515
67 - Under 73	25,540	2,176	27,717
73 - Under 79	33,775	275	34,049
79 - Under 85	20,943	2,110	23,053
85 - Under 91	19,318	1,129	20,446
91 - Under 97	7,700	4,604	12,304
97 - Under 103	5,381	427	5,809
103 - Under 109	7,110	6,072	13,182
109 - Under 115	1,770	137	1,908
115 - 120	3,611	9,270	12,881
Over 120	8,970	290,614	299,585
Unknown *	235	1,012	1,792
U.S. Total	222,143	371,467	594,155

- = No data reported.

* Includes mines with production of less than 25,000 short tons, which are not required to provide data, and refuse recovery.

Note: Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 5. Coal Production and Coalbed Thickness by Major Coalbeds and Mine Type, 2022

Coalbed ID Number ¹ Coalbed Name	Production (thousand short tons)			Thickness (inches)		
	Underground	Surface	Total	Average ²	Low	High
1699 Wyodak	-	212,322	212,322	771	120	982
0212 Pittsburgh	41,430	547	41,976	79	60	108
0484 Herrin (Illinois No. 6)	35,299	940	36,239	73	46	79
0489 No. 9	24,483	2,769	27,252	61	36	105
0036 Pittsburgh	26,425	416	26,841	82	20	97
1701 Smith	-	17,835	17,835	918	870	984
1569 Beulah-Zap	-	15,302	15,302	199	114	210
1696 Anderson-Dietz 1-Dietz 2	-	11,565	11,565	960	960	960
1570 Hagel	-	10,590	10,590	115	28	120
0084 Lower Kittanning	8,969	908	9,877	69	19	115
0280 Blue Creek	8,745	204	8,949	53	16	66
0344 Pocahontas No. 3	8,355	-	8,355	58	35	74
1808 Rosebud	-	8,286	8,286	262	186	276
1787 Roland	-	7,563	7,563	389	327	453
0176 Eagle	6,021	1,521	7,542	42	18	52
0168 Lower Elkhorn	4,518	1,573	6,091	42	12	70
0204 Mammoth	5,573	-	5,573	108	108	108
1756 E	4,312	998	5,310	146	60	162
0071 Upper Freeport	4,983	135	5,117	54	4	78
0506 No. 6	4,469	-	4,469	92	92	92
1003 Menefee Formation	469	2,898	3,367	93	84	94
0483 Indiana No. 6	-	3,348	3,348	57	36	65
1847 Upper Hiawatha	3,140	-	3,140	96	96	96
0151 Upper Elkhorn No. 3	1,546	1,519	3,065	47	14	96
0480 Danville No. 7	-	2,799	2,799	40	24	61
Major Coalbeds Total	188,737	304,038	492,775	438	4	984
Other Coalbeds	33,171	66,417	99,588	88	1	599
Unknown *	235	1,012	1,792	NA	NA	NA
U.S. Total	222,143	371,467	594,155	378	-	984

- = No data reported.

NA = Not Available.

* Includes mines with production of less than 25,000 short tons, which are not required to provide data, and refuse recovery.

1 The coalbed ID number is a unique code assigned by EIA to each correlated coalbed or to coal-bearing geologic formations, coal groups, or coal zones. See Coalbed name discussion in note below.

2 Average thickness is the bed thickness weighted by bed production.

Notes: This table lists the top 25 producing coalbeds. The category 'Other Coalbeds' includes all coalbeds from which less than 4.0 million short tons were produced during the year. In some regions, coalbeds are characteristically discontinuous or uncorrelatable from one location to another, and production is identified by the geological formations, coal groups, or coal zones of the native rock where the coalbeds occur. These types of coalbeds are found primarily in the Rocky Mountain States and even in the Gulf Coast lignite belt. Coalbeds of these types are also included in 'Other Coalbeds,' even though production may exceed 4.0 million short tons. Totals may not equal sum of components due to independent rounding. The coalbed name given is the name most commonly used in the State having the greatest production from that coalbed. The States having greatest production for each coalbed are Wyoming (coalbed codes 1495, 1699, and 1701); West Virginia (coalbed codes 212, 84, 111, 168, 103, 71); Illinois (coalbed code 484); Indiana (coalbed code 489); Pennsylvania (coalbed code 36); North Dakota (coalbed codes 1569, 1570); Montana (coalbed codes 1696, 1808, 204); Virginia (coalbed code 344); Alabama (coalbed code 280); Utah (coalbed code 1847); New Mexico (coalbed code 1003); Colorado (coalbed code 1756); West Virginia (coalbed codes 157, 176); Kentucky (coalbed code 151). In some other States where these are major producing beds, the following alternative coalbed names are also used: coalbed code 484 (Kentucky, Kentucky No 11), coalbed code 489 (Indiana, Indiana No 5), coalbed code 36 (Pennsylvania/Ohio, Pittsburgh No. 8), coalbed code 111 (Kentucky, Hazard No 6).

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 6. Coal Production and Number of Mines by State and Coal Rank, 2022

(thousand short tons)

Coal-Producing State and Region ¹	Bituminous		Subbituminous		Lignite		Anthracite		Total	
	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production	Number of Mines	Production
Alabama	22	10,408	-	-	-	-	-	-	22	10,408
Alaska	-	-	1	1,014	-	-	-	-	1	1,014
Colorado	6	8,457	4	4,336	-	-	-	-	10	12,793
Illinois	14	37,488	-	-	-	-	-	-	14	37,488
Indiana	14	23,573	-	-	-	-	-	-	14	23,573
Kentucky Total	111	28,527	-	-	-	-	-	-	111	28,527
Kentucky (East)	108	12,097	-	-	-	-	-	-	108	12,097
Kentucky (West)	3	16,430	-	-	-	-	-	-	3	16,430
Louisiana	-	-	-	-	1	307	-	-	1	307
Maryland	14	1,509	-	-	-	-	-	-	14	1,509
Mississippi	-	-	-	-	1	3,369	-	-	1	3,369
Missouri	1	74	-	-	-	-	-	-	1	74
Montana	1	7,431	3	20,766	1	36	-	-	5	28,233
New Mexico	2	5,265	1	5,284	-	-	-	-	3	10,550
North Dakota	-	-	-	-	5	26,731	-	-	5	26,731
Ohio	10	2,492	-	-	-	-	-	-	10	2,492
Oklahoma	1	2	-	-	-	-	-	-	1	2
Pennsylvania Total	72	37,345	-	-	-	-	36	2,357	108	39,701
Pennsylvania (Anthracite)	-	-	-	-	-	-	36	2,357	36	2,357
Pennsylvania (Bituminous)	72	37,345	-	-	-	-	-	-	72	37,345
Tennessee	1	s	-	-	-	-	-	-	1	s
Texas	-	-	-	-	4	17,084	-	-	4	17,084
Utah	6	10,723	-	-	-	-	-	-	6	10,723
Virginia	40	10,855	-	-	-	-	-	-	40	10,855
West Virginia Total	151	83,448	-	-	-	-	-	-	151	83,448
West Virginia (Northern)	16	46,983	-	-	-	-	-	-	16	46,983
West Virginia (Southern)	135	36,466	-	-	-	-	-	-	135	36,466
Wyoming	2	2,514	14	242,217	-	-	-	-	16	244,730
Appalachia Total	418	158,154	-	-	-	-	36	2,357	454	160,510
Appalachia Central	284	59,417	-	-	-	-	-	-	284	59,417
Appalachia Northern	112	88,329	-	-	-	-	36	2,357	148	90,685
Appalachia Southern	22	10,408	-	-	-	-	-	-	22	10,408
Interior Region Total	33	77,566	-	-	6	20,759	-	-	39	98,325
Illinois Basin	31	77,491	-	-	-	-	-	-	31	77,491
Other Interior	2	75	-	-	6	20,759	-	-	8	20,834
Western Region Total	17	34,390	23	273,618	6	26,767	-	-	46	334,775
Powder River Basin	-	-	15	258,486	-	-	-	-	15	258,486
Uinta Basin	9	18,128	4	4,336	-	-	-	-	13	22,464
Other Western	8	16,263	4	10,795	6	26,767	-	-	18	53,825
East of Mississippi River	449	235,644	-	-	1	3,369	36	2,357	486	241,369
West of Mississippi River	19	34,466	23	273,618	11	44,158	-	-	53	352,241
U.S. Subtotal	468	270,110	23	273,618	12	47,526	36	2,357	539	593,610
Refuse Recovery	5	416	-	-	-	-	4	129	9	545
U.S. Total	473	270,526	23	273,618	12	47,526	40	2,486	548	594,155

- = No data reported.

s = Value is less than 0.5 of the table metric.

1 For a definition of coal producing regions, see Glossary.

Note: Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 7. Coal Production by State, Mine Type, and Union Status, 2022

(thousand short tons)

Coal-Producing State and Region ¹	Union		Nonunion		Total	
	Underground	Surface	Underground	Surface	Underground	Surface
Alabama	8,923	-	198	1,232	9,121	1,232
Alaska	-	1,014	-	-	-	1,014
Colorado	1,788	1,431	6,590	2,984	8,378	4,415
Illinois	-	-	36,611	848	36,611	848
Indiana	-	-	13,366	10,207	13,366	10,207
Kentucky Total	-	-	22,363	5,747	22,363	5,747
Kentucky (East)	-	-	5,933	5,747	5,933	5,747
Kentucky (West)	-	-	16,430	-	16,430	-
Louisiana	-	-	-	307	-	307
Maryland	-	-	298	1,158	298	1,158
Mississippi	-	-	-	3,369	-	3,369
Missouri	-	-	-	74	-	74
Montana	-	9,237	7,431	11,565	7,431	20,802
New Mexico	1,597	5,284	-	3,669	1,597	8,953
North Dakota	-	3,941	-	22,789	-	26,731
Ohio	-	-	1,298	1,178	1,298	1,178
Pennsylvania Total	5,381	904	29,754	3,319	35,135	4,223
Pennsylvania (Anthracite)	-	904	-	1,283	-	2,187
Pennsylvania (Bituminous)	5,381	-	29,754	2,036	35,135	2,036
Texas	-	9,335	-	7,749	-	17,084
Utah	-	-	10,369	354	10,369	354
Virginia	-	-	7,607	3,159	7,607	3,159
West Virginia Total	30,139	1,144	38,195	13,726	68,334	14,870
West Virginia (Northern)	29,862	-	16,624	485	46,485	485
West Virginia (Southern)	277	1,144	21,572	13,241	21,848	14,385
Wyoming	-	4,496	-	240,234	-	244,730
Appalachia Total	44,443	2,048	83,283	29,520	127,726	31,568
Appalachia Central	277	1,144	35,111	22,147	35,388	23,291
Appalachia Northern	35,243	904	47,974	6,141	83,217	7,045
Appalachia Southern	8,923	-	198	1,232	9,121	1,232
Interior Region Total	-	9,335	66,407	22,553	66,407	31,887
Illinois Basin	-	-	66,407	11,055	66,407	11,055
Other Interior	-	9,335	-	11,498	-	20,833
Western Region Total	3,385	25,404	24,390	281,596	27,775	306,999
Powder River Basin	-	9,201	-	249,286	-	258,486
Uinta Basin	1,788	1,431	16,261	2,984	18,049	4,415
Other Western	1,597	14,773	8,129	29,326	9,726	44,099
East of Mississippi River	44,443	2,048	149,690	43,943	194,133	45,991
West of Mississippi River	3,385	34,738	24,390	289,725	27,775	324,464
U.S. Subtotal	47,828	36,787	174,080	333,668	221,908	370,455
Unknown *	-	-	-	-	235	1,012
U.S. Total	47,828	36,787	174,080	333,668	222,143	371,467

- = No data reported.

* Includes mines with production of less than 25,000 short tons, which are not required to provide data.

1 For a definition of coal producing regions, see Glossary.

Notes: Totals may not equal sum of components because of independent rounding. Excludes refuse recovery operations.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 8. Coal Disposition by State, 2022

(thousand short tons)

Coal-Producing State	Open Market Sales ¹		Captive Sales / Transactions ²		Exports ³		Total	
	Metallurgical	Non-Metallurgical	Metallurgical	Non-Metallurgical	Metallurgical	Non-Metallurgical	Metallurgical	Non-Metallurgical
Alabama	235	1,628	-	-	5,621	194	5,856	1,822
Alaska	-	1,021	-	-	-	-	-	1,021
Colorado	-	6,039	-	4,987	-	-	-	11,026
Illinois	-	19,773	-	8,856	-	7,996	-	36,625
Indiana	-	10,983	-	10,708	-	-	-	21,691
Kentucky Total	2,330	23,068	168	347	579	65	3,076	23,481
Kentucky (East)	2,330	7,475	168	347	579	65	3,076	7,888
Kentucky (West)	-	15,593	-	-	-	-	-	15,593
Louisiana	-	331	-	-	-	-	-	331
Maryland	265	1,118	-	-	22	-	287	1,118
Mississippi	-	3,215	-	-	-	-	-	3,215
Missouri	-	74	-	-	-	-	-	74
Montana	-	17,713	-	7,245	-	-	-	24,958
New Mexico	-	7,291	-	3,787	-	-	-	11,077
North Dakota	-	26,645	-	-	-	-	-	26,645
Ohio	-	2,492	-	-	-	-	-	2,492
Pennsylvania Total	4,026	21,116	39	496	1,140	1,014	5,205	22,626
Pennsylvania (Anthracite)	172	1,500	-	143	-	6	172	1,649
Pennsylvania (Bituminous)	3,853	19,616	39	353	1,140	1,008	5,033	20,977
Texas	-	2,364	-	14,046	-	-	-	16,410
Utah	-	8,936	-	-	-	1,199	-	10,136
Virginia	2,567	911	3	-	2,785	-	5,355	911
West Virginia Total	9,826	43,914	712	253	16,346	3,248	26,884	47,414
West Virginia (Northern)	39	36,754	336	253	4,959	2,661	5,334	39,668
West Virginia (Southern)	9,786	7,159	376	-	11,388	587	21,550	7,746
Wyoming	-	155,765	-	87,699	-	1,089	-	244,554
U.S. Subtotal	19,248	354,394	922	138,425	26,493	14,806	46,663	507,625
Adjustments ⁴	-5,713	-	-	-	-	-	-5,713	-
Other Exports *	-	-	-	-	19,985	24,672	19,985	24,672
U.S. Total **	13,535	354,394	922	138,425	46,478	39,478	60,935	532,297

- = No data reported.

* Estimated quantity of coal exported by coal brokers, coal traders and coal terminals reported on the EIA-8A, 'Annual Survey of Coal Stocks and Coal Exports'.

** Excludes mines producing less than 25,000 short tons, which are not required to provide data, and refuse recovery.

1 Open market sales include all coal sold on the open market to other coal companies or consumers; excludes exports.

2 Captive sales transactions include all coal used by the producing company or sold to affiliate or parent companies; excludes exports.

3 State level total and U.S. subtotal include the quantity of coal exported by coal mines only.

4 Adjustments reflect differences in source data. State-level data are sourced from the EIA-7A, 'Annual Survey of Coal Production and Preparation'. Adjustments are estimated using coal consumed for coke production from the EIA-3, 'Quarterly Survey of Industrial, Commercial, & Institutional Users' and metallurgical coal imports from the U.S. Department of Commerce, Bureau of the Census, 'Monthly Report IM 145.' US Total Exports are sourced from U.S. Department of Commerce, Bureau of the Census, 'Monthly Report EM 545.'

Note: Totals may not equal sum of components because of independent rounding.

Table 9. Major U.S. Coal Mines, 2022

Rank	Mine Name / Operating Company	Mine Type	State	Production (short tons)
1	Black Thunder / Thunder Basin Coal Company LLC	Surface	Wyoming	62,181,557
2	North Antelope Rochelle Mine / Peabody Powder River Mining LLC	Surface	Wyoming	60,389,761
3	Antelope Coal Mine / Navajo Transitional Energy Com	Surface	Wyoming	21,656,666
4	Buckskin Mine / Buckskin Mining Company	Surface	Wyoming	18,233,969
5	Eagle Butte Mine / Eagle Specialty Materials LLC	Surface	Wyoming	15,062,345
6	Belle Ayr Mine / Eagle Specialty Materials LLC	Surface	Wyoming	14,257,882
7	Freedom Mine / The Coteau Properties Company	Surface	North Dakota	13,422,628
8	Cordero Rojo Mine / Navajo Transitional Energy Com	Surface	Wyoming	12,463,913
9	Caballo Mine / Peabody Caballo Mining, LLC	Surface	Wyoming	12,055,977
10	Bailey Mine / Consol Pennsylvania Coal Company	Underground	Pennsylvania	11,567,919
11	Spring Creek Mine / Navajo Transitional Energy Com	Surface	Montana	11,565,298
12	Rawhide Mine / Peabody Caballo Mining, LLC	Surface	Wyoming	10,335,565
13	River View Mine / River View Coal LLC	Underground	Kentucky	10,158,148
14	Marshall County Mine / Marshall County Coal Resources	Underground	West Virginia	9,640,814
15	Kosse Strip / Luminant Mining Company LLC	Surface	Texas	9,334,585
16	Tunnel Ridge Mine / Tunnel Ridge, LLC	Underground	West Virginia	8,312,644
17	Mach #1 Mine / Mach Mining LLC	Underground	Illinois	7,715,724
18	Falkirk Mine / Falkirk Mining Company	Surface	North Dakota	7,525,885
19	Bull Mountains Mine No 1 / Signal Peak Energy LLC	Underground	Montana	7,431,273
20	Harrison County Mine / Harrison County Coal Resources	Underground	West Virginia	7,039,318
21	Rosebud Mine & Crusher/Conveyo / Westmoreland Rosebud Mining LI	Surface	Montana	6,970,910
22	Marion County Mine / Marion County Coal Resources,	Underground	West Virginia	6,813,124
23	Bear Run Mine / Peabody Bear Run Mining LLC	Surface	Indiana	6,721,885
24	Lively Grove Mine / Prairie State Generating Company	Underground	Illinois	6,543,896
25	Ohio County Mine / Ohio County Coal Resources, In	Underground	West Virginia	6,368,730
26	Enlow Fork Mine / Consol Pennsylvania Coal Company	Underground	Pennsylvania	6,291,939
27	Harvey Mine / Consol Pennsylvania Coal Company	Underground	Pennsylvania	6,074,719
28	Mc#1 Mine / M-Class Mining LLC	Underground	Illinois	5,578,465
29	Cumberland Mine / Iron Cumberland LLC	Underground	Pennsylvania	5,381,422
30	Navajo Mine / Bisti Fuels Company LLC	Surface	New Mexico	5,284,406
31	Gibson South / Gibson County Coal, LLC	Underground	Indiana	5,255,627
32	No 7 Mine / Warrior Met Coal Mining, LLC	Underground	Alabama	4,755,684
33	Mine No. 1 / Hamilton County Coal, LLC	Underground	Illinois	4,693,251
34	Deer Run Mine / Patton Mining LLC	Underground	Illinois	4,469,223
35	West Elk Mine / Mountain Coal Company, L.L.C.	Underground	Colorado	4,355,703
36	Buchanan Mine #1 / Buchanan Minerals, LLC	Underground	Virginia	4,309,238
37	Prairie Eagle-Underground / Knight Hawk Coal, LLC	Underground	Illinois	4,271,659
38	Cardinal / Warrior Coal LLC	Underground	Kentucky	4,115,682
39	Leer Mine / Aci Tygart Valley	Underground	West Virginia	4,041,623
Subtotal				432,649,057
All Other Mines				161,506,225
U.S. Total				594,155,282

Notes: Major mines are mines that produced more than 4 million short tons in 2022. Company listed indicates the firm operating the mine.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 10. Major U.S. Coal Producers, 2022

Rank	Controlling Company Name	Production (thousand short tons)	Percent of Total Production
1	Peabody Energy Corp	101,929	17.2
2	Arch Resources Inc	78,364	13.2
3	Navajo Transitional Energy Co	50,970	8.6
4	Acnr Holdings Inc	36,499	6.1
5	Alliance Resource Partners LP	35,477	6.0
6	David Michael Jamison Petri Koivula	29,421	5.0
7	NACCO Industries Inc	28,899	4.9
8	CONSOL Energy Inc	24,103	4.1
9	Kiewit Peter Sons' Inc	18,234	3.1
10	Foresight Energy Labor LLC	17,763	3.0
11	Alpha Metallurgical Resources Inc	15,867	2.7
12	Westmoreland Mining Holdings LLC	10,872	1.8
13	Vistra Energy	9,335	1.6
14	Seven Energy Ag	9,117	1.5
15	Global Mining Group LLC	7,431	1.3
16	Coronado Coal LLC	6,650	1.1
17	Prairie State Energy Campus	6,544	1.1
18	Hallador Energy Company	6,542	1.1
19	Wolverine Fuels LLC	6,425	1.1
20	Warrior Met Coal Intermediate Holdco LLC	6,315	1.1
21	J Clifford Forrest	5,415	0.9
22	Iron Senergy Holding LLC	5,381	0.9
Subtotal		517,553	87.1
All Other Coal Producers		76,602	12.9
U.S. Total		594,155	100.0

Notes: The listed companies each produced more than 5 million short tons of coal in 2022. A controlling company of a mine is defined as the company 'controlling the coal, particularly the sale of the coal.' Most often, but not always, this is the owner of the mine.

Source: U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Productive Capacity

Table 11. Productive Capacity of Coal Mines by State, 2022 and 2021

(thousand short tons)

Coal-Producing State	2022			2021			Percent Change		
	Underground	Surface	Total	Underground	Surface	Total	Underground	Surface	Total
Alabama	13,055	1,909	14,964	13,055	2,276	15,331	-	-16.1	-2.4
Alaska	-	3,000	3,000	-	3,000	3,000	-	-	-
Colorado	13,245	7,640	20,885	15,290	5,865	21,155	-13.4	30.3	-1.3
Illinois	43,325	1,900	45,225	43,060	1,250	44,310	0.6	52.0	2.1
Indiana	15,800	13,440	29,240	17,700	12,460	30,160	-10.7	7.9	-3.1
Kentucky Total	24,700	8,982	33,683	24,743	7,312	32,054	-0.2	22.8	5.1
Kentucky (East)	7,600	8,982	16,583	8,143	7,072	15,214	-6.7	27.0	9.0
Kentucky (West)	17,100	-	17,100	16,600	240	16,840	3.0	-	1.5
Louisiana	-	385	385	-	385	385	-	-	-
Maryland	600	1,901	2,501	600	1,061	1,661	-	79.2	50.6
Mississippi	-	3,600	3,600	-	3,600	3,600	-	-	-
Missouri	-	150	150	-	100	100	-	50.0	50.0
Montana	11,000	33,900	44,900	11,000	34,104	45,104	-	-0.6	-0.5
New Mexico	9,000	10,770	19,770	9,000	10,000	19,000	-	7.7	4.1
North Dakota	-	35,100	35,100	-	35,100	35,100	-	-	-
Ohio	1,329	2,362	3,691	2,212	1,768	3,980	-39.9	33.6	-7.3
Pennsylvania Total	42,397	6,889	49,286	44,160	7,079	51,239	-4.0	-2.7	-3.8
Pennsylvania (Anthracite)	45	3,499	3,543	41	3,527	3,568	9.8	-0.8	-0.7
Pennsylvania (Bituminous)	42,353	3,390	45,743	44,119	3,552	47,671	-4.0	-4.6	-4.0
Texas	-	17,250	17,250	-	18,491	18,491	-	-6.7	-6.7
Utah	15,950	2,000	17,950	17,860	2,000	19,860	-10.7	-	-9.6
Virginia	9,238	4,102	13,339	8,433	3,933	12,366	9.5	4.3	7.9
West Virginia Total	89,167	22,053	111,221	83,959	19,914	103,873	6.2	10.7	7.1
West Virginia (Northern)	58,007	600	58,608	57,700	801	58,501	0.5	-25.1	0.2
West Virginia (Southern)	31,160	21,453	52,613	26,260	19,113	45,373	18.7	12.2	16.0
Wyoming	-	405,478	405,478	3,400	406,518	409,918	-	-0.3	-1.1
U.S. Total	288,807	582,812	871,619	294,473	576,216	870,689	-1.9	1.1	0.1

- = No data reported.

Notes: Productive capacity is the maximum amount of coal that can be produced annually as reported by mining companies on Form EIA-7A, 'Annual Survey of Coal Production and Preparation.' Excluding refuse recovery and mines producing less than 25,000 short tons, which are not required to provide data. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 12. Capacity Utilization of Coal Mines by State, 2022 and 2021

(percent)

Coal-Producing State	2022			2021		
	Underground	Surface	Total	Underground	Surface	Total
Alabama	69.87	64.55	69.19	60.96	58.97	60.67
Alaska	-	33.81	33.81	-	34.74	34.74
Colorado	63.25	57.79	61.25	46.63	80.90	56.13
Illinois	84.50	44.62	82.83	84.06	32.72	82.61
Indiana	84.60	75.94	80.62	58.82	72.43	64.44
Kentucky Total	90.54	63.98	83.46	86.71	64.11	81.55
Kentucky (East)	78.07	63.98	70.44	66.26	62.99	64.74
Kentucky (West)	96.08	-	96.08	96.74	96.96	96.74
Louisiana	-	79.77	79.77	-	77.95	77.95
Maryland	49.74	60.92	58.23	62.56	79.67	73.49
Mississippi	-	93.57	93.57	-	88.91	88.91
Missouri	-	49.02	49.02	-	44.16	44.16
Montana	67.56	61.36	62.88	65.88	62.55	63.36
New Mexico	17.74	83.13	53.36	17.47	76.93	48.77
North Dakota	-	76.16	76.16	-	75.53	75.53
Ohio	97.65	49.88	67.08	80.50	55.33	69.32
Pennsylvania Total	82.95	62.65	80.11	86.12	58.28	82.28
Pennsylvania (Anthracite)	75.04	65.16	65.28	80.55	55.14	55.43
Pennsylvania (Bituminous)	82.96	60.06	81.26	86.13	61.40	84.29
Texas	-	99.04	99.04	-	93.29	93.29
Utah	65.01	17.71	59.74	67.19	21.71	62.61
Virginia	82.34	77.01	80.70	94.89	66.07	85.72
West Virginia Total	76.64	67.43	74.81	77.53	65.69	75.26
West Virginia (Northern)	80.14	80.78	80.14	76.36	49.90	75.99
West Virginia (Southern)	70.12	67.05	68.87	80.11	66.35	74.32
Wyoming	-	60.36	60.36	93.97	57.95	58.25
U.S. Total	76.85	63.58	67.98	74.86	61.65	66.12

- = No data reported.

Notes: Capacity utilization is the ratio of annual production to annual productive capacity. Excludes refuse recovery and mines producing less than 25,000 short tons, which are not required to provide data. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' for productive capacity, and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report,' for annual production.

Table 13. Productive Capacity and Capacity Utilization of Underground Coal Mines by State and Mining Method, 2022

(thousand short tons)

Coal-Producing State	Continuous		Conventional and Other ¹		Longwall		Total	
	Productive Capacity	Capacity Utilization Percent	Productive Capacity	Capacity Utilization Percent	Productive Capacity	Capacity Utilization Percent	Productive Capacity	Capacity Utilization Percent
Alabama	3,357	67.35	s	-	9,698	70.74	13,055	69.87
Colorado	2,455	58.25	s	-	10,790	64.39	13,245	63.25
Illinois	18,823	87.13	s	-	24,503	82.48	43,325	84.50
Indiana	15,800	84.60	s	-	s	-	15,800	84.60
Kentucky Total	24,424	90.98	277	51.70	s	-	24,700	90.54
Kentucky (East)	7,324	79.06	277	51.70	s	-	7,600	78.07
Kentucky (West)	17,100	96.08	s	-	s	-	17,100	96.08
Maryland	600	49.74	s	-	s	-	600	49.74
Montana	880	67.56	s	-	10,120	67.56	11,000	67.56
New Mexico	s	-	s	-	9,000	17.74	9,000	17.74
Ohio	965	96.76	s	-	364	100.00	1,329	97.65
Pennsylvania Total	9,169	86.30	45	75.04	33,184	82.04	42,397	82.95
Pennsylvania (Anthracite)	s	-	45	75.04	s	-	45	75.04
Pennsylvania (Bituminous)	9,169	86.30	s	-	33,184	82.04	42,353	82.96
Utah	5,082	64.20	s	-	10,868	65.39	15,950	65.01
Virginia	5,260	80.72	s	-	3,978	84.49	9,238	82.34
West Virginia Total	36,668	71.12	275	81.66	52,224	80.48	89,167	76.64
West Virginia (Northern)	5,783	77.05	s	-	52,224	80.48	58,007	80.14
West Virginia (Southern)	30,885	70.01	275	81.66	s	-	31,160	70.12
U.S. Total	123,482	80.18	596	67.26	164,729	74.39	288,807	76.85

- = No data reported.

s = Absolute percentage less than 0.05 or value is less than 0.5 of the table metric.

1 Mines that produce coal using shortwall, scoop loading, hand loading, or other methods.

Notes: Productive capacity is the maximum amount of coal that can be produced annually. Capacity utilization is the ratio of total production to annual productive capacity. Excludes refuse recovery and mines producing less than 25,000 short tons, which are not required to provide data. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' for productive capacity, and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mines Employment and Coal Production Report,' for annual production.

Table 13.1 Productive Capacity and Capacity Utilization of Surface Coal Mines by State and Mining Method, 2022

(thousand short tons)

Coal-Producing State	Contour Strip		Area		Open Pit		Mountaintop Mining		Other ¹		Total	
	Productive Capacity	Capacity Utilization Percent										
Alabama	1,357	63.33	-	-	360	62.69	-	-	192	76.67	1,909	64.55
Alaska	1,500	33.81	-	-	1,500	33.81	-	-	-	-	3,000	33.81
Colorado	1,426	62.21	-	-	1,125	67.42	-	-	5,089	54.42	7,640	57.79
Illinois	-	-	1,780	43.04	-	-	-	-	120	68.03	1,900	44.62
Indiana	-	-	2,610	55.09	9,525	88.97	-	-	1,305	22.60	13,440	75.94
Kentucky Total	4,155	69.36	1,453	81.10	120	43.48	-	-	3,255	50.24	8,982	63.98
Kentucky (East)	4,155	69.36	1,453	81.10	120	43.48	-	-	3,255	50.24	8,982	63.98
Louisiana	-	-	385	79.77	-	-	-	-	-	-	385	79.77
Maryland	442	81.82	500	84.97	-	-	-	-	960	38.77	1,901	60.92
Mississippi	3,600	93.57	-	-	-	-	-	-	-	-	3,600	93.57
Missouri	150	49.02	-	-	-	-	-	-	-	-	150	49.02
Montana	23,500	58.70	10,400	67.38	-	-	-	-	-	-	33,900	61.36
New Mexico	4,200	87.35	-	-	6,570	80.43	-	-	-	-	10,770	83.13
North Dakota	30,100	75.84	-	-	5,000	78.05	-	-	-	-	35,100	76.16
Ohio	1,169	57.20	1,050	42.11	-	-	-	-	143	47.13	2,362	49.88
Pennsylvania Total	1,809	70.94	-	-	4,520	59.55	-	-	560	60.88	6,889	62.65
Pennsylvania (Anthracite)	1,126	73.65	-	-	2,051	62.34	-	-	322	53.41	3,499	65.16
Pennsylvania (Bituminous)	683	66.47	-	-	2,470	57.23	-	-	238	71.00	3,390	60.06
Texas	2,434	100.00	9,366	99.67	5,450	97.52	-	-	-	-	17,250	99.04
Utah	-	-	-	-	1,960	17.71	-	-	40	17.71	2,000	17.71
Virginia	2,078	76.59	783	83.15	-	-	-	-	1,241	73.83	4,102	77.01
West Virginia Total	11,207	54.58	5,074	89.25	-	-	1,550	87.98	4,223	67.76	22,053	67.43
West Virginia (Northern)	326	78.44	-	-	-	-	-	-	274	83.57	600	80.78
West Virginia (Southern)	10,881	53.86	5,074	89.25	-	-	1,550	87.98	3,948	66.66	21,453	67.05
Wyoming	252,000	49.31	3,850	40.71	147,078	80.20	-	-	2,550	37.11	405,478	60.36
U.S. Total	341,126	54.40	37,250	74.21	183,208	79.43	1,550	87.98	19,678	53.05	582,812	63.58

- = No data reported.

¹ Mines that: 1. produce coal using auger, highwall mine, or punch.

Notes: Productive capacity is the maximum amount of coal that can be produced annually. Capacity utilization is the ratio of total production to annual productive capacity. Excludes refuse recovery and mines producing less than 25,000 short tons, which are not required to provide data. Totals may not equal sum of components because of independent rounding. Mines reporting multiple mining methods are assigned to the mining method with the greatest percentage of production reported.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' for productive capacity, and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mines Employment and Coal Production Report,' for annual production.

Recoverable Reserves

Table 14. Recoverable Coal Reserves at Producing Mines by State, 2022 and 2021

(million short tons)

Coal-Producing State	2022	2021	Percent Change Recoverable Coal Reserves
	Recoverable Coal Reserves	Recoverable Coal Reserves	
Alabama	186	172	7.9
Alaska	45	46	-2.2
Colorado	281	284	-1.1
Illinois	1,846	1,873	-1.4
Indiana	285	302	-5.6
Kentucky Total	350	354	-1.1
Kentucky (East)	157	131	19.8
Kentucky (West)	193	223	-13.4
Louisiana	12	13	-2.4
Maryland	9	6	43.5
Mississippi	102	105	-3.2
Missouri	s	s	NM
Montana	401	559	-28.3
New Mexico	36	44	-19.5
North Dakota	599	621	-3.7
Ohio	35	49	-28.3
Pennsylvania Total	1,016	1,370	-25.9
Pennsylvania (Anthracite)	121	118	2.2
Pennsylvania (Bituminous)	895	1,252	-28.5
Texas	275	292	-5.9
Utah	140	169	-17.3
Virginia	150	149	0.8
West Virginia Total	1,809	1,470	23.1
West Virginia (Northern)	1,234	1,013	21.7
West Virginia (Southern)	576	457	26.1
Wyoming	4,161	4,403	-5.5
U.S. Total	11,737	12,282	-4.4

- = No data reported.

s = Absolute percentage less than 0.05 or value is less than 0.5 of the table metric.

Notes: Recoverable reserves represent the quantity of coal that can be recovered (i.e. mined) from existing coal reserves at reporting mines. Excludes refuse recovery and mines producing less than 25,000 short tons, which are not required to provide data. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 15. Recoverable Coal Reserves at Producing Mines, Estimated Recoverable Reserves, and Demonstrated Reserve Base by Mining Method, 2022

(million short tons)

Coal-Resource State	Underground - Minable Coal			Surface - Minable Coal			Total		
	Recoverable Reserves at Producing Mines	Estimated Recoverable Reserves	Demonstrated Reserve Base	Recoverable Reserves at Producing Mines	Estimated Recoverable Reserves	Demonstrated Reserve Base	Recoverable Reserves at Producing Mines	Estimated Recoverable Reserves	Demonstrated Reserve Base
Alabama	174	319	632	12	2,207	3,098	186	2,525	3,730
Alaska	-	2,335	5,423	45	475	658	45	2,810	6,081
Arkansas	-	126	271	-	101	144	-	227	415
Colorado	183	5,667	10,798	98	3,740	4,754	281	9,407	15,552
Georgia	-	1	2	-	1	2	-	2	4
Idaho	-	2	4	-	-	-	-	2	4
Illinois	1,842	27,520	86,636	4	10,020	16,464	1,846	37,540	103,100
Indiana	123	3,424	8,267	163	203	347	285	3,627	8,614
Iowa	-	807	1,732	-	320	457	-	1,127	2,189
Kansas	-	-	-	-	679	970	-	679	970
Kentucky Total	290	6,631	15,453	60	7,180	12,433	350	13,811	27,886
Kentucky (East)	97	244	436	60	4,962	8,887	157	5,206	9,323
Kentucky (West)	193	6,388	15,017	-	2,218	3,546	193	8,605	18,563
Louisiana	-	-	-	12	271	366	12	271	366
Maryland	6	303	552	4	24	35	9	327	588
Michigan	-	55	123	-	3	5	-	58	128
Mississippi	-	-	-	102	-	-	102	-	-
Missouri	-	689	1,479	s	3,153	4,504	-	3,842	5,983
Montana	181	35,835	70,785	220	38,448	47,573	401	74,283	118,358
New Mexico	-	2,725	5,991	36	3,976	5,687	36	6,701	11,678
North Carolina	-	5	11	-	-	-	-	5	11
North Dakota	-	-	-	599	6,445	8,449	599	6,445	8,449
Ohio	32	7,544	17,146	4	3,691	5,638	35	11,234	22,785
Oklahoma	-	569	1,221	-	218	312	-	787	1,533
Oregon	-	6	15	-	2	3	-	9	17
Pennsylvania Total	875	9,886	21,679	141	950	4,084	1,016	10,836	25,764
Pennsylvania (Anthracite)	s	340	3,840	120	415	3,317	121	755	7,157
Pennsylvania (Bituminous)	874	9,547	17,840	21	535	767	895	10,081	18,607
South Dakota	-	-	-	-	277	366	-	277	366
Tennessee	-	270	494	-	170	251	-	441	744
Texas	-	-	-	275	8,970	11,652	275	8,970	11,652
Utah	140	2,231	4,551	s	206	260	140	2,437	4,811
Virginia	134	413	735	17	284	444	150	697	1,178
Washington	-	674	1,332	-	6	8	-	681	1,340
West Virginia Total	1,573	14,198	26,602	237	1,900	3,012	1,809	16,098	29,614
West Virginia (Northern)	1,230	NA	NA	4	NA	NA	1,234	NA	NA
West Virginia (Southern)	343	NA	NA	233	NA	NA	576	NA	NA
Wyoming	-	22,901	42,409	4,161	11,346	13,704	4,161	34,246	56,113
U.S. Total	5,550	145,136	324,344	6,188	105,268	145,680	11,737	250,404	470,024

- = No data reported.

NA = Not Available.

s = Value is less than 0.5 of the table metric.

Notes: Recoverable coal reserves at producing mines represent the quantity of coal that can be recovered (i.e. mined) from existing coal reserves at reporting mines. EIA's estimated recoverable reserves include the coal in the demonstrated reserve base considered recoverable after excluding coal estimated to be unavailable due to land use restrictions, and after applying assumed mining recovery rates. This estimate does not include any specific economic feasibility criteria. The effective date for the demonstrated reserve base, as customarily worded, is 'Remaining as of January 1, 2023.' These data are contemporaneous with the Recoverable Reserves at Producing Mines, customarily presented as of the end of the reporting year's mining, that is in this case, December 31, 2022. The demonstrated reserve base includes publicly available data on coal mapped to measured and indicated degrees of accuracy and found at depths and in coalbed thicknesses considered technologically minable at the time of determinations; see Glossary for criteria. All reserve expressions exclude silt, culm, refuse bank, slurry dam, and dredge operations. Reserves at Producing Mines exclude mines producing less than 25,000 short tons, which are not required to provide reserves data.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 16. Recoverable Coal Reserves at Producing Underground Coal Mines by State and Mining Method, 2022

(million short tons)

Coal-Producing State	Continuous	Conventional and Other ¹	Longwall	Total
	Recoverable Coal Reserves at Producing Mines			
Alabama	53	S	121	174
Colorado	112	S	71	183
Illinois	532	S	1,309	1,842
Indiana	123	S	S	123
Kentucky Total	289	1	S	290
Kentucky (East)	96	1	S	97
Kentucky (West)	193	S	S	193
Maryland	6	S	S	6
Montana	14	S	166	181
New Mexico	S	S	S	S
Ohio	32	S	S	32
Pennsylvania Total	123	S	751	875
Pennsylvania (Anthracite)	S	S	S	S
Pennsylvania (Bituminous)	123	S	751	874
Utah	46	S	93	140
Virginia	54	S	80	134
West Virginia Total	435	1	1,137	1,573
West Virginia (Northern)	93	S	1,137	1,230
West Virginia (Southern)	342	1	S	343
U.S. Total	1,820	2	3,728	5,550

- = No data reported.

S = Absolute percentage less than 0.05 or value is less than 0.5 of the table metric.

1 Mines that produce coal using shortwall, scoop loading, hand loading, or other methods.

Notes: Recoverable coal reserves at producing mines represent the quantity of coal that can be recovered (i.e. mined) from existing coal reserves at reporting mines. Excludes mines producing less than 25,000 short tons, which are not required to provide data and refuse recovery.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mines Employment and Coal Production Report.'

Table 16.1 Recoverable Coal Reserves at Producing Surface Coal Mines by State and Mining Method, 2022

(million short tons)

Coal-Producing State	Contour Strip	Area	Open Pit	Mountaintop Mining	Other ¹	Total
	Recoverable Coal Reserves at Producing Mines					
Alabama	7	-	4	-	1	12
Alaska	22	-	22	-	-	45
Colorado	7	-	39	-	52	98
Illinois	-	4	-	-	5	4
Indiana	-	13	148	-	2	163
Kentucky Total	44	13	s	-	2	60
Kentucky (East)	44	13	s	-	2	60
Louisiana	-	12	-	-	-	12
Maryland	s	3	-	-	s	4
Mississippi	102	-	-	-	-	102
Missouri	s	-	-	-	-	s
Montana	176	44	-	-	-	220
New Mexico	5	-	31	-	-	36
North Dakota	537	-	62	-	-	599
Ohio	2	1	-	-	s	4
Pennsylvania Total	53	-	87	-	1	141
Pennsylvania (Anthracite)	50	-	70	-	s	120
Pennsylvania (Bituminous)	3	-	18	-	s	21
Texas	104	109	62	-	-	275
Utah	-	-	s	-	s	s
Virginia	11	2	-	-	4	17
West Virginia Total	164	27	-	22	23	237
West Virginia (Northern)	3	-	-	-	s	4
West Virginia (Southern)	161	27	-	22	23	233
Wyoming	1,700	36	2,414	-	11	4,161
U.S. Total	2,935	265	2,869	22	96	6,188

- = No data reported.

s = Value is less than 0.5 of the table metric.

1 Mines that: 1. produce coal using auger, highwall mine, or punch.

Notes: Recoverable coal reserves at producing mines represent the quantity of coal that can be recovered (i.e. mined) from existing coal reserves at reporting mines. Excludes mines producing less than 25,000 short tons, which are not required to provide data and refuse recovery. Mines reporting multiple mining methods are assigned to the mining method with the greatest percentage of production reported.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mines Employment and Coal Production Report.'

Table 17. Recoverable Coal Reserves at Producing U.S. Mines by Mine Production Range and Mine Type, 2022

(million short tons)

Mine Production Range (thousand short tons)	Underground	Surface	Total
	Recoverable Coal Reserves	Recoverable Coal Reserves	Recoverable Coal Reserves
Over 1,000	4,855	5,746	10,602
Over 500 to 1,000	263	47	309
Over 200 to 500	231	156	387
Over 100 to 200	139	151	290
Over 50 to 100	45	45	90
Over 10 to 50	17	42	60
U.S. Total	5,550	6,188	11,737

s = Absolute percentage less than 0.05 or value is less than 0.5 of the table metric.

Note: Recoverable coal reserves at producing mines represent the quantity of coal that can be recovered (i.e. mined) from existing coal reserves at reporting mines.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mines Employment and Coal Production Report.'

Employment

Table 18. Average Number of Employees by State and Mine Type, 2022 and 2021

Coal-Producing State and Region ¹	2022			2021			Percent Change		
	Underground	Surface	Total	Underground	Surface	Total	Underground	Surface	Total
Alabama	1,678	420	2,098	1,385	346	1,731	21.2	21.4	21.2
Alaska	-	99	99	-	103	103	-	-3.9	-3.9
Colorado	914	370	1,284	721	347	1,068	26.8	6.6	20.2
Illinois	2,063	99	2,162	1,965	52	2,017	5.0	90.4	7.2
Indiana	1,358	917	2,275	1,092	714	1,806	24.4	28.4	26.0
Kentucky Total	3,591	1,224	4,815	3,084	1,110	4,194	16.4	10.3	14.8
Kentucky (East)	2,007	1,224	3,231	1,600	1,078	2,678	25.4	13.5	20.6
Kentucky (West)	1,584	-	1,584	1,484	32	1,516	6.7	-100.0	4.5
Louisiana	-	35	35	-	34	34	-	2.9	2.9
Maryland	124	150	274	114	102	216	8.8	47.1	26.9
Mississippi	-	231	231	-	205	205	-	12.7	12.7
Missouri	-	7	7	-	8	8	-	-12.5	-12.5
Montana	230	724	954	245	685	930	-6.1	5.7	2.6
New Mexico	183	589	772	235	585	820	-22.1	0.7	-5.9
North Dakota	-	1,186	1,186	-	1,176	1,176	-	0.9	0.9
Ohio	233	180	413	213	141	354	9.4	27.7	16.7
Oklahoma	-	1	1	-	1	1	-	-	-
Pennsylvania Total	3,172	1,320	4,492	3,087	1,247	4,334	2.8	5.9	3.6
Pennsylvania (Anthracite)	57	794	851	57	753	810	-	5.4	5.1
Pennsylvania (Bituminous)	3,115	526	3,641	3,030	494	3,524	2.8	6.5	3.3
Tennessee	4	4	8	4	-	4	-	-	100.0
Texas	-	904	904	-	1,037	1,037	-	-12.8	-12.8
Utah	1,346	52	1,398	1,313	58	1,371	2.5	-10.3	2.0
Virginia	1,501	824	2,325	1,312	630	1,942	14.4	30.8	19.7
West Virginia Total	10,219	2,778	12,997	9,099	2,412	11,511	12.3	15.2	12.9
West Virginia (Northern)	4,324	103	4,427	4,008	93	4,101	7.9	10.8	7.9
West Virginia (Southern)	5,895	2,675	8,570	5,091	2,319	7,410	15.8	15.4	15.7
Wyoming	-	4,794	4,794	112	4,455	4,567	-100.0	7.6	5.0
Appalachia Total	18,938	6,900	25,838	16,814	5,956	22,770	12.6	15.8	13.5
Appalachia Central	9,407	4,727	14,134	8,007	4,027	12,034	17.5	17.4	17.5
Appalachia Northern	7,853	1,753	9,606	7,422	1,583	9,005	5.8	10.7	6.7
Appalachia Southern	1,678	420	2,098	1,385	346	1,731	21.2	21.4	21.2
Interior Region Total	5,005	2,194	7,199	4,541	2,083	6,624	10.2	5.3	8.7
Illinois Basin	5,005	1,016	6,021	4,541	798	5,339	10.2	27.3	12.8
Other Interior	-	1,178	1,178	-	1,285	1,285	-	-8.3	-8.3
Western Region Total	2,673	7,814	10,487	2,626	7,409	10,035	1.8	5.5	4.5
Powder River Basin	-	4,925	4,925	-	4,541	4,541	-	8.5	8.5
Uinta Basin	2,027	401	2,428	1,883	378	2,261	7.6	6.1	7.4
Other Western	646	2,488	3,134	743	2,490	3,233	-13.1	-0.1	-3.1
East of Mississippi River	23,943	8,147	32,090	21,355	6,959	28,314	12.1	17.1	13.3
West of Mississippi River	2,673	8,761	11,434	2,626	8,489	11,115	1.8	3.2	2.9
U.S. Subtotal	26,616	16,908	43,524	23,981	15,448	39,429	11.0	9.5	10.4
Refuse Recovery	-	-	58	-	-	89	-	-	-34.8
U.S. Total	26,616	16,908	43,582	23,981	15,448	39,518	11.0	9.5	10.3

- = No data reported.

¹ For a definition of coal producing regions, see the Glossary.

Notes: Includes all employees engaged in production, preparation, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers. Excludes preparation plants with less than 5,000 employee hours per year, which are not required to provide data.

Source: U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 18.1. Average Number of Employees and Number of Mines by State and Coal Type, 2022

Coal-Producing State ¹	Number of Mines			Average Number of Employees		
	Metallurgical ²	Non-Metallurgical ²	Total ³	Metallurgical ²	Non-Metallurgical ²	Total ³
Alabama	8	17	22	1,574	424	1,998
Alaska	-	1	1	-	99	99
Colorado	1	10	10	41	1,211	1,252
Illinois	-	15	15	-	2,018	2,018
Indiana	-	14	14	-	2,169	2,169
Kentucky Total	25	101	112	1,088	3,117	4,205
Kentucky (East)	25	98	109	1,088	1,665	2,753
Kentucky (West)	-	3	3	-	1,452	1,452
Louisiana	-	1	1	-	35	35
Maryland	2	13	14	88	145	233
Mississippi	-	1	1	-	231	231
Missouri	-	1	1	-	7	7
Montana	-	5	5	-	944	944
New Mexico	-	3	3	-	772	772
North Dakota	-	5	5	-	1,186	1,186
Ohio	-	10	10	-	386	386
Oklahoma	-	1	1	-	1	1
Pennsylvania Total	42	91	112	1,154	2,783	3,937
Pennsylvania (Anthracite)	5	36	40	58	417	475
Pennsylvania (Bituminous)	37	55	72	1,096	2,366	3,462
Tennessee	-	1	1	-	4	4
Texas	-	4	4	-	904	904
Utah	-	6	6	-	1,304	1,304
Virginia	22	31	42	1,748	278	2,026
West Virginia Total	92	116	152	6,624	4,959	11,583
West Virginia (Northern)	6	14	16	1,211	3,030	4,241
West Virginia (Southern)	86	102	136	5,413	1,929	7,342
Wyoming	-	16	16	-	4,794	4,794
Appalachia Total	191	377	462	12,275	10,645	22,920
Appalachia Central	133	232	288	8,248	3,877	12,125
Appalachia Northern	50	128	152	2,453	6,344	8,797
Appalachia Southern	8	17	22	1,574	424	1,998
Interior Region Total	-	40	40	-	6,817	6,817
Illinois Basin	-	32	32	-	5,639	5,639
Other Interior	-	8	8	-	1,178	1,178
Western Region Total	1	46	46	41	10,310	10,351
Powder River Basin	-	15	15	-	4,915	4,915
Uinta Basin	-	13	13	-	2,334	2,334
Other Western	1	18	18	41	3,061	3,102
East of Mississippi River	191	410	495	12,275	16,515	28,790
West of Mississippi River	1	53	53	41	11,257	11,298
U.S. Total	192	463	548	12,316	27,772	40,088

- = No data reported.

1 For a definition of coal producing regions, see the Glossary.

2 Some mines produce both metallurgical and non-metallurgical.

3 Total may not equal the sum, as some mines produced both metallurgical and non-metallurgical.

Note: Excludes mines producing less than 25,000 tons per year, which are not required to provide data.

Sources: U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report', U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

1 For a definition of coal producing regions, see the Glossary.

2 Includes all employees at preparation plants and tipple not co-located with a mine.

Notes: Includes all employees engaged in production, preparation, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers. Excludes preparation plants with less than 5,000 employee hours per year, which are not required to provide data.

Source: U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 20. Average Number of Employees at Underground and Surface Mines by State and Union Status, 2022

Coal-Producing State and Region ¹	Union		Nonunion	
	Underground	Surface	Underground	Surface
Alabama	1,600	-	78	382
Alaska	-	99	-	-
Colorado	173	121	741	249
Illinois	-	-	2,063	94
Indiana	-	-	1,358	909
Kentucky Total	-	-	3,424	1,023
Kentucky (East)	-	-	1,840	1,023
Kentucky (West)	-	-	1,584	-
Louisiana	-	-	-	35
Maryland	-	-	124	130
Mississippi	-	-	-	231
Missouri	-	-	-	7
Montana	-	438	230	286
New Mexico	183	363	-	226
North Dakota	-	207	-	979
Ohio	-	-	233	173
Pennsylvania Total	698	279	2,432	913
Pennsylvania (Anthracite)	-	279	36	492
Pennsylvania (Bituminous)	698	-	2,396	421
Tennessee	-	-	4	-
Texas	-	350	-	554
Utah	-	-	1,346	42
Virginia	69	1	1,432	794
West Virginia Total	2,402	35	7,753	2,498
West Virginia (Northern)	2,212	-	2,112	97
West Virginia (Southern)	190	35	5,641	2,401
Wyoming	-	434	-	4,360
Appalachia Total	4,769	315	13,896	5,913
Appalachia Central	259	36	8,917	4,218
Appalachia Northern	2,910	279	4,901	1,313
Appalachia Southern	1,600	-	78	382
Interior Region Total	-	350	5,005	1,830
Illinois Basin	-	-	5,005	1,003
Other Interior	-	350	-	827
Western Region Total	356	1,662	2,317	6,142
Powder River Basin	-	432	-	4,493
Uinta Basin	173	121	1,854	270
Other Western	183	1,109	463	1,379
East of Mississippi River	4,769	315	18,901	7,147
West of Mississippi River	356	2,012	2,317	6,738
U.S. Total	5,125	2,327	21,218	13,885

- = No data reported.

1 For a definition of coal producing regions, see the Glossary.

Notes: Includes all employees at preparation plants and tipples not co-located with a mine. Includes all employees engaged in production, preparation, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers. Excludes mines producing less than 25,000 short tons and preparation plants with less than 5,000 employee hours per year, which are not required to provide data.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Productivity

Coal-Producing State, Region ¹ and Mine Type	Number of Mining Operations ²			Number of Employees ³			Average Production per Employee Hour (short tons) ⁴		
	2022	2021	Percent Change	2022	2021	Percent Change	2022	2021	Percent Change
Surface	475	441	7.7	16,908	15,448	9.5	10.39	11.38	-8.7
Refuse Recovery	17	14	21.4	58	89	-34.8	5.36	9.37	-42.8
U.S. Total	793	730	8.6	43,582	39,518	10.3	6.11	6.71	-8.9

- = No data reported.

1 For a definition of coal producing regions, see the Glossary.

2 Mining operations that consist of a mine and preparation plant or preparation plant processing both underground and surface coal are reported as two operations.

3 Includes all employees engaged in production, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers.

4 Calculated by dividing total coal production by the total labor hours worked by all employees engaged in production, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers.

Notes: Excludes preparation plants with less than 5,000 employee hours per year, which are not required to provide data.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 22. Underground Coal Mining Productivity by State and Mining Method, 2022

(short tons produced per employee hour)

Coal-Producing State, Region ¹ and Mine Type	Continuous	Conventional and Other ²	Longwall	Total
Alabama	1.79	-	2.17	1.98
Colorado	3.20	-	5.48	4.72
Illinois	7.05	-	10.03	7.93
Indiana	4.25	-	-	3.99
Kentucky Total	2.99	0.13	-	2.63
Kentucky (East)	1.54	0.19	-	1.31
Kentucky (West)	4.47	-	-	4.13
Maryland	1.59	-	-	1.14
Montana	15.31	-	15.31	15.31
New Mexico	-	-	4.43	4.43
Ohio	3.68	-	2.83	3.08
Pennsylvania Total	3.40	0.9	6.49	5.10
Pennsylvania (Anthracite)	-	0.52	-	0.52
Pennsylvania (Bituminous)	3.40	-	6.49	5.14
Utah	3.17	-	4.40	3.72
Virginia	2.16	-	3.15	2.17
West Virginia Total	2.04	0.10	4.99	2.91
West Virginia (Northern)	3.14	-	4.99	4.58
West Virginia (Southern)	1.90	0.11	-	1.63
Appalachia Total	2.11	0.9	4.71	2.92
Appalachia Central	1.85	0.11	3.15	1.65
Appalachia Northern	3.25	0.4	5.46	4.69
Appalachia Southern	1.79	-	2.17	1.98
Interior Region Total	5.05	-	10.03	5.56
Illinois Basin	5.05	-	10.03	5.56
Western Region Total	3.49	-	6.09	5.14
Uinta Basin	3.41	-	4.87	4.30
Other Western	3.74	-	10.45	8.03
East of Mississippi River	2.96	0.8	5.27	3.49
West of Mississippi River	3.49	-	6.09	5.14
U.S. Total	2.98	0.8	5.41	3.63

- = No data reported.

1 For a definition of coal producing regions, see the Glossary.

2 Mines that produce coal using shortwall, scoop loading, hand loading, or other methods.

Notes: For each State, stand alone preparation plant hours are distributed across mining methods by the proportion of underground hours for all stand alone mines. Productivity is calculated by dividing total coal production by the total direct labor hours worked by all employees engaged in production, preparation, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers. Excludes mines producing less than 25,000 short tons of coal and preparation plants with less than 5,000 employee hours during the year, which are not required to provide data.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 22.1. Surface Coal Mining Productivity By State and Mining Method, 2022

(short tons produced per employee hour)

Coal-Producing State and Region ¹	Contour Strip	Area	Open Pit	Mountaintop Mining	Other ²	Total
Alabama	1.58	-	0.92	-	0.93	1.28
Alaska	5.33	-	5.33	-	-	5.33
Colorado	5.75	-	4.13	-	6.69	5.87
Illinois	-	6.02	-	-	1.66	4.52
Indiana	-	4.95	5.01	-	3.08	4.91
Kentucky Total	2.15	3.38	2.96	-	1.95	2.24
Kentucky (East)	2.15	3.38	2.96	-	1.95	2.24
Kentucky (West)	-	-	-	-	-	-
Louisiana	-	4.30	-	-	-	4.30
Maryland	2.50	3.76	-	-	4.53	3.45
Mississippi	6.97	-	-	-	-	6.97
Missouri	5.54	-	-	-	-	5.54
Montana	18.81	11.24	-	-	s	15.21
New Mexico	8.40	-	7.26	-	-	7.69
North Dakota	11.60	-	12.85	-	-	11.77
Ohio	3.06	3.21	-	-	1.32	2.85
Oklahoma	-	-	-	-	1.63	1.63
Pennsylvania Total	2.28	-	2.65	-	0.50	1.70
Pennsylvania (Anthracite)	2.22	-	3.37	-	0.24	1.47
Pennsylvania (Bituminous)	2.40	-	2.22	-	1.29	2.02
Tennessee	-	-	-	-	0.6	0.6
Texas	7.19	11.50	6.55	-	-	8.71
Utah	-	-	4.86	-	0.10	2.52
Virginia	1.71	2.92	-	-	1.35	1.71
West Virginia Total	2.63	2.57	-	2.84	1.63	2.34
West Virginia (Northern)	6.21	-	-	-	1.32	2.22
West Virginia (Southern)	2.56	2.57	-	2.84	1.66	2.34
Wyoming	25.16	7.81	27.11	-	9.92	25.53
Appalachia Total	2.27	2.80	2.32	2.84	1.43	2.10
Appalachia Central	2.27	2.72	2.96	2.84	1.68	2.21
Appalachia Northern	2.65	3.46	2.65	-	0.91	2.03
Appalachia Southern	1.58	-	0.92	-	0.93	1.28
Interior Basin Total	7.04	9.11	5.51	-	2.49	6.65
Illinois Basin	-	5.27	5.01	-	2.50	4.88
Interior	7.04	10.92	6.55	-	1.63	8.23
Western Total	19.93	10.40	22.46	-	6.32	19.84
Powder River Basin	25.79	11.39	29.06	-	s	26.19
Uinta Region	5.75	-	4.13	-	5.75	5.39
Western	10.09	7.55	7.78	-	9.84	9.22
East of Mississippi River	2.61	3.14	3.85	2.84	1.46	2.58
West of Mississippi River	19.41	10.67	20.49	-	6.31	18.52
U.S. Total	12.18	5.87	15.29	2.84	1.95	10.39

- = No data reported.

s = Value is less than 0.5 of the table metric.

1 For a definition of coal producing regions, see the Glossary.

2 Mines that: 1. produce coal using auger, highwall mine, or punch.

Notes: For each State, stand alone preparation plant hours are distributed across mining methods by the proportion of surface hours for all stand alone mines. Productivity is calculated by dividing total coal production by the total direct labor hours worked by all employees engaged in production, preparation, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers. Excludes mines producing less than 25,000 short tons of coal and preparation plants with less than 5,000 employee hours during the year, which are not required to provide data.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 23. Coal Mining Productivity by State, Mine Type, and Mine Production Range, 2022

(short tons produced per employee hour)

Coal-Producing State, Region ¹ and Mine Type	Mine Production Range (thousand short tons)							Total ²
	Above 1,000	Above 500 to 1,000	Above 200 to 500	Above 100 to 200	Above 50 to 100	Above 10 to 50	10 or Under	
Alabama	2.59	0.67	1.42	1.59	1.28	1.21	1.17	1.85
Underground	2.59	0.67	-	1.92	1.59	-	-	1.98
Surface	-	-	1.42	1.39	1.19	1.21	1.17	1.28
Alaska	5.33	-	-	-	-	-	-	5.33
Surface	5.33	-	-	-	-	-	-	5.33
Colorado	5.55	-	2.28	13.18	5.39	-	-	5.07
Underground	5.45	-	2.28	-	-	-	-	4.72
Surface	5.74	-	-	13.18	5.39	-	-	5.87
Illinois	8.69	4.03	6.44	-	4.17	2.78	3.40	7.79
Underground	8.69	4.03	-	-	-	-	-	7.93
Surface	-	-	6.44	-	4.17	2.78	3.40	4.52
Indiana	4.55	12.19	3.14	4.39	-	1.16	-	4.34
Underground	4.25	-	-	-	-	-	-	3.99
Surface	5.11	12.19	3.14	4.39	-	1.16	-	4.91
Kentucky Total	4.23	3.25	2.00	2.00	1.50	1.32	0.78	2.52
Underground	4.23	-	1.42	1.30	1.30	1.07	0.66	2.60
Surface	-	3.25	4.61	2.57	1.67	1.78	0.86	2.24
Kentucky (East)	2.68	3.25	2.00	2.00	1.50	1.32	0.78	1.64
Underground	2.68	-	1.42	1.30	1.30	1.07	0.66	1.30
Surface	-	3.25	4.61	2.57	1.67	1.78	0.86	2.24
Kentucky (West)	4.47	-	-	-	-	-	-	4.13
Underground	4.47	-	-	-	-	-	-	4.13
Louisiana	-	-	4.30	-	-	-	-	4.30
Surface	-	-	4.30	-	-	-	-	4.30
Maryland	-	-	2.85	3.11	3.22	2.17	0.12	2.46
Underground	-	-	1.59	-	-	-	-	1.14
Surface	-	-	4.14	3.11	3.22	2.17	0.12	3.45
Mississippi	6.97	-	-	-	-	-	-	6.97
Surface	6.97	-	-	-	-	-	-	6.97
Missouri	-	-	-	-	5.54	-	-	5.54
Surface	-	-	-	-	5.54	-	-	5.54
Montana	15.40	-	-	-	-	3.09	-	15.24
Underground	15.31	-	-	-	-	-	-	15.31
Surface	15.44	-	-	-	-	3.09	-	15.21
New Mexico	6.92	-	-	-	-	-	-	6.92
Underground	4.43	-	-	-	-	-	-	4.43
Surface	7.69	-	-	-	-	-	-	7.69
North Dakota	12.14	-	-	-	-	0.53	-	11.77
Surface	12.14	-	-	-	-	0.53	-	11.77
Ohio	-	5.82	2.79	3.62	4.86	1.20	-	2.96
Underground	-	5.82	2.38	-	-	-	-	3.08
Surface	-	-	3.15	3.62	4.86	1.20	-	2.85
Oklahoma	-	-	-	-	-	-	1.63	1.63
Surface	-	-	-	-	-	-	1.63	1.63
Pennsylvania Total	6.44	4.36	2.66	2.48	1.91	2.73	0.76	4.14
Underground	6.44	4.23	2.67	2.36	-	1.70	0.60	5.08
Surface	-	4.80	2.62	2.56	1.91	2.83	0.79	1.70
Pennsylvania (Anthracite)	-	4.80	3.06	3.17	1.36	2.41	0.49	1.41
Underground	-	-	-	-	-	1.70	0.60	0.55
Surface	-	4.80	3.06	3.17	1.36	2.58	0.43	1.47
Pennsylvania (Bituminous)	6.44	4.23	2.63	2.24	2.34	3.01	0.99	4.71
Underground	6.44	4.23	2.67	2.36	-	-	-	5.14
Surface	-	-	2.39	2.10	2.34	3.01	0.99	2.02
Tennessee	-	-	-	-	-	-	0.6	0.3
Surface	-	-	-	-	-	-	0.6	0.6
Texas	8.71	-	-	-	-	-	-	8.71

1 For a definition of coal producing regions, see the Glossary.

2 Includes all employees at preparation plants and tipplers not co-located with a mine.

Notes: Productivity is calculated by dividing total coal production by the total labor hours worked by all employees engaged in production, preparation, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers. Excludes preparation plants with less than 5,000 employee hours during the year, which are not required to provide data.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Table 24. Coal Mining Productivity by State, Mine Type, and Union Status, 2022

(short tons produced per employee hour)

Coal-Producing State and Region ¹	Union		Nonunion	
	Underground	Surface	Underground	Surface
Alabama	2.01	-	1.11	1.27
Alaska	-	5.33	-	-
Colorado	5.24	5.75	4.60	5.94
Illinois	-	-	7.93	4.60
Indiana	-	-	3.99	4.95
Kentucky Total	-	-	2.67	2.34
Kentucky (East)	-	-	1.35	2.34
Kentucky (West)	-	-	4.13	-
Louisiana	-	-	-	4.30
Maryland	-	-	1.14	3.58
Mississippi	-	-	-	6.97
Missouri	-	-	-	5.54
Montana	-	11.28	15.31	21.07
New Mexico	4.43	7.26	-	8.40
North Dakota	-	10.48	-	12.02
Ohio	-	-	3.08	2.86
Pennsylvania Total	3.81	1.54	5.48	1.80
Pennsylvania (Anthracite)	-	1.54	0.52	1.47
Pennsylvania (Bituminous)	3.81	-	5.54	2.11
Tennessee	-	-	-	-
Texas	-	11.50	-	6.74
Utah	-	-	3.72	3.01
Virginia	-	-	2.27	1.73
West Virginia Total	5.34	15.01	2.14	2.24
West Virginia (Northern)	5.73	-	3.36	2.30
West Virginia (Southern)	0.64	15.01	1.67	2.24
Wyoming	-	5.79	-	27.27
Appalachian Total	3.82	3.09	2.61	2.11
Appalachia Central	0.48	14.71	1.70	2.17
Appalachia Northern	5.32	1.54	4.34	2.19
Appalachia Southern	2.01	-	1.11	1.27
Interior Region Total	-	11.50	5.56	5.69
Illinois Basin	-	-	5.56	4.92
Other Interior	-	11.50	-	6.69
Western Region Total	4.82	8.10	5.19	22.87
Powder River Basin	-	11.40	-	27.51
Uinta Basin	5.24	5.75	4.22	5.45
Other Western	4.43	7.10	9.55	10.86
East of Mississippi River	3.82	3.09	3.41	2.63
West of Mississippi River	4.82	8.80	5.19	21.39
U.S. Total	3.88	7.97	3.58	11.02

- = No data reported.

1 For a definition of coal producing regions, see the Glossary.

Notes: Productivity is calculated by dividing total coal production by the total direct labor hours worked by all employees engaged in production, preparation, processing, development, maintenance, repair shop, or yard work at mining operations, including office workers. Excludes mines producing less than 25,000 short tons of coal and preparation plants with less than 5,000 employee hours during the year, which are not required to provide data.

Sources: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and U.S. Department of Labor, Mine Safety and Health Administration Form 7000-2, 'Quarterly Mine Employment and Coal Production Report.'

Domestic Markets

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Census Division and State	2022				2021				Total		
	Electric Power ¹	Other Industrial	Commercial and Institutional		Electric Power ¹	Other Industrial	Commercial and Institutional		2022	2021	Percent Change
Hawaii	380	-	-	-	634	-	-	-	380	634	-40.2
Oregon	-	48	-	-	-	57	-	-	48	57	-16.7
Washington	2,405	78	-	-	2,120	79	-	-	2,482	2,198	12.9
U.S. Total	472,834	25,891	16,009	800	501,435	25,845	17,589	811	515,534	545,679	-5.5

- = No data reported.

NM = Not Meaningful.

s = Absolute percentage less than 0.05 or value is less than 0.5 of the table metric.

¹ The electric power sector (electric utilities and independent power producers) comprises electricity-only and combined-heat-and-power(CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public (i.e. NAICS 22 plants).

Note: Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-923, 'Power Plant Operations Report,' Form EIA-3, 'Quarterly Survey of Non-Electric Sector Coal Data,' and Form EIA-7A, 'Annual Survey of Coal Production and Preparation.' Prior to third quarter 2014, coke plant data was collected under Form EIA-5, 'Quarterly Coal Consumption and Quality Report - Coke Plants.'

Census Division and State	2022					2021					Total			
	Electric Power ¹	Other Industrial	Commercial and Coke	Institutional	Producer and Distributor ²	Electric Power ¹	Other Industrial	Commercial and Coke	Institutional	Producer and Distributor ²	2022	2021	Percent Change	
Hawaii	s	-	-	-	-	w	-	-	-	-	-	s	w	
Oregon	-	16	-	-	-	-	6	-	-	-	-	16	6	169.0
Washington	w	4	-	-	-	w	5	-	-	-	-	w	w	28.5
U.S. Total	89,220	2,499	1,627	167	20,820	92,290	2,624	1,658	176	19,013	114,332	115,762	-1.2	

- = No data reported.

w = Data withheld to avoid disclosure.

s = Absolute percentage less than 0.05 or value is less than 0.5 of the table metric.

¹ The electric power sector (electric utilities and independent power producers) comprises electricity-only and combined-heat-and-power(CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public (i.e. NAICS 22 plants). Coal stocks include waste coal.

² Excludes stocks in transit or held outside of the United States.

Note: Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration Form EIA-923, 'Power Plant Operations Report,' Form EIA-3, 'Quarterly Survey of Non-Electric Sector Coal Data,' Form EIA-7A, 'Annual Survey of Coal Production and Preparation,' and Form EIA-8A, 'Annual Survey of Coal Stocks and Coal Exports.' Prior to third quarter 2014, coke plant data was collected under Form EIA-5, 'Quarterly Coal Consumption and Quality Report - Coke Plants.'

Average Mine Sales Price

Table 28. Average Sales Price of Coal by State and Mine Type, 2022 and 2021

(dollars per short ton)

Coal-Producing State	2022			2021			Percent Change		
	Underground	Surface	Total	Underground	Surface	Total	Underground	Surface	Total
Alabama	284.75	155.86	269.00	158.70	103.51	150.54	79.4	50.6	78.7
Alaska	-	w	w	-	w	w	-	w	w
Colorado	77.33	41.43	65.00	w	w	46.02	w	w	41.2
Illinois	w	w	35.96	w	w	31.15	w	w	15.4
Indiana	52.83	61.65	56.67	42.57	44.65	43.52	24.1	38.1	30.2
Kentucky Total	73.19	97.37	78.22	53.95	61.04	55.28	35.7	59.5	41.5
Kentucky (East)	w	w	116.66	w	w	74.97	w	w	55.6
Kentucky (West)	w	-	w	w	w	42.93	w	w	w
Louisiana	-	w	w	-	w	w	-	w	w
Maryland	w	w	75.71	w	w	59.12	w	w	28.1
Mississippi	-	w	w	-	w	w	-	w	w
Missouri	-	w	w	-	w	w	-	w	w
Montana	w	w	43.29	w	w	22.66	w	w	91.0
New Mexico	w	w	44.07	w	w	41.98	w	w	5.0
North Dakota	-	20.61	20.61	-	19.00	19.00	-	8.5	8.5
Ohio	w	w	52.95	39.97	34.61	38.08	w	w	39.1
Pennsylvania Total	89.43	141.11	94.69	53.57	96.95	57.63	66.9	45.6	64.3
Pennsylvania (Anthracite)	w	w	155.03	w	w	107.08	w	w	44.8
Pennsylvania (Bituminous)	w	w	91.51	w	w	55.54	w	w	64.8
Texas	-	22.01	22.01	-	20.40	20.40	-	7.9	7.9
Utah	w	w	47.85	w	w	38.41	w	w	24.6
Virginia	220.91	189.06	211.57	122.37	114.81	120.50	80.5	64.7	75.6
West Virginia Total	121.73	154.31	127.52	74.97	87.70	77.12	62.4	76.0	65.4
West Virginia (Northern)	85.27	79.83	85.21	59.64	41.85	59.49	43.0	90.8	43.2
West Virginia (Southern)	200.06	156.86	182.92	107.37	89.06	100.39	86.3	76.1	82.2
Wyoming	-	14.84	14.84	w	w	12.76	w	w	16.3
U.S. Total	96.47	29.20	54.46	60.49	21.32	36.45	59.5	37.0	49.4

- = No data reported.

w = Data withheld to avoid disclosure.

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 29. Average Sales Price of Coal by State and Underground Mining Method, 2022

(dollars per short ton)

Coal-Producing State	Continuous	Conventional and Other ¹	Longwall	Total
Alabama	271.71	-	289.02	284.75
Colorado	w	-	w	77.33
Illinois	32.72	-	38.27	w
Indiana	52.83	-	-	52.83
Kentucky Total	73.30	59.14	-	73.19
Kentucky (East)	w	59.14	-	w
Kentucky (West)	w	-	-	w
Maryland	w	-	-	w
Montana	w	-	w	w
New Mexico	-	-	w	w
Ohio	w	-	w	w
Pennsylvania Total	w	w	76.33	89.43
Pennsylvania (Anthracite)	-	w	-	w
Pennsylvania (Bituminous)	135.20	-	76.33	w
Utah	w	-	w	w
Virginia	w	-	w	220.91
West Virginia Total	w	w	83.12	121.73
West Virginia (Northern)	w	-	83.12	85.27
West Virginia (Southern)	w	w	-	200.06
U.S. Total	107.70	122.73	87.38	96.47

- = No data reported.

w = Data withheld to avoid disclosure.

1 Mines that produce coal using shortwall, scoop loading, hand loading, or other methods.

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 29.1. Average Sales Price of Coal by State and Surface Mining Method, 2022

(dollars per short ton)

Coal-Producing State	Contour Strip	Area	Open Pit	Mountaintop Mining	Other ¹	Total
Alabama	w	-	w	-	104.83	155.86
Alaska	w	-	w	-	-	w
Colorado	w	-	w	-	41.39	41.43
Illinois	-	w	-	-	w	w
Indiana	-	75.61	w	-	w	61.65
Kentucky Total	105.80	w	w	-	105.56	w
Kentucky (East)	105.80	w	w	-	105.56	w
Louisiana	-	w	-	-	-	w
Maryland	w	w	-	-	56.99	w
Mississippi	w	-	-	-	-	w
Missouri	w	-	-	-	-	w
Montana	w	w	-	-	-	w
New Mexico	w	-	w	-	-	w
North Dakota	w	-	w	-	-	20.61
Ohio	47.89	w	-	-	w	w
Oklahoma	-	-	-	-	-	-
Pennsylvania Total	121.12	-	152.59	-	135.89	141.11
Pennsylvania (Anthracite)	w	-	171.27	-	w	w
Pennsylvania (Bituminous)	w	-	141.12	-	w	w
Tennessee	-	-	-	-	-	-
Texas	w	w	w	-	-	22.01
Utah	-	-	w	-	w	w
Virginia	w	w	-	-	167.09	189.06
West Virginia Total	w	192.19	-	w	145.41	154.31
West Virginia (Northern)	w	-	-	-	w	79.83
West Virginia (Southern)	w	192.19	-	w	w	156.86
Wyoming	15.74	w	13.28	-	w	14.84
U.S. Total	w	59.23	21.46	w	96.32	29.20

- = No data reported.

w = Data withheld to avoid disclosure.

1 Mines that: 1. produce coal using auger, highwall mine, or punch.

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding. Mines reporting multiple mining methods are assigned to the mining method with the greatest percentage of production reported.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 30. Average Sales Price of Coal by State, County, and Number of Mines, 2022

Coal-Producing State and County	Number of Mines	Sales (thousand short tons)	Average Sales Price (dollars per short ton)
Alabama	17	10,390	269.00
Jefferson	9	7,393	269.20
Tuscaloosa	5	w	w
Walker	3	w	w
Alaska	1	w	w
Denali	1	w	w
Colorado	10	12,832	65.00
Gunnison	1	w	w
La Plata	1	w	w
Las Animas	1	w	w
Moffat	5	4,408	41.43
Rio Blanco	1	w	w
Routt	1	w	w
Illinois	11	37,643	35.96
Franklin	1	w	w
Hamilton	1	w	w
Montgomery	1	w	w
Perry	2	w	w
Randolph	2	w	w
Sangamon	1	w	w
Wabash	1	w	w
Washington	1	w	w
Williamson	1	w	w
Indiana	14	23,220	56.67
Clay	1	w	w
Daviess	1	w	w
Gibson	3	w	w
Knox	3	w	w
Pike	2	w	w
Spencer	1	w	w
Sullivan	1	w	w
Warrick	2	w	w
Kentucky	73	28,634	78.22
Bell	7	931	110.07
Breathitt	2	w	w
Floyd	5	247	96.15
Harlan	11	2,123	115.12
Hopkins	1	w	w
Johnson	3	w	w
Knott	2	w	w
Knox	1	w	w
Leslie	1	w	w
Letcher	7	1,487	110.67
Martin	1	w	w
Morgan	1	w	w
Muhlenberg	1	w	w
Perry	8	2,102	96.32
Pike	18	3,404	141.01
Union	1	w	w
Whitley	3	w	w
Louisiana	1	w	w
Natchitoches	1	w	w
Maryland	10	1,468	75.71
Allegany	6	827	58.45
Garrett	4	641	97.99
Mississippi	1	w	w
Choctaw	1	w	w
Missouri	1	w	w

Coal-Producing State and County	Number of Mines	Sales (thousand short tons)	Average Sales Price (dollars per short ton)
Bates	1	w	w
Montana	5	28,054	43.29
Big Horn	2	w	w
Musselshell	1	w	w
Richland	1	w	w
Rosebud	1	w	w
New Mexico	3	w	w
McKinley	1	w	w
San Juan	2	w	w
North Dakota	5	26,645	20.61
McLean	1	w	w
Mercer	3	w	w
Oliver	1	w	w
Ohio	9	2,492	52.95
Belmont	2	w	w
Harrison	5	1,322	60.44
Noble	1	w	w
Tuscarawas	1	w	w
Pennsylvania	68	39,050	94.69
Armstrong	3	w	w
Cambria	5	1,164	153.98
Carbon	1	w	w
Clarion	1	w	w
Clearfield	7	1,034	187.50
Columbia	1	w	w
Fayette	1	w	w
Fulton	1	w	w
Greene	3	w	w
Indiana	7	2,305	145.54
Jefferson	1	w	w
Luzerne	2	w	w
Lycoming	1	w	w
Northumberland	5	307	70.34
Schuylkill	15	1,191	166.70
Somerset	11	1,876	132.36
Washington	1	w	w
Westmoreland	2	w	w
Texas	4	16,410	22.01
Atascosa	1	w	w
Harrison	1	w	w
Limestone	1	w	w
Robertson	1	w	w
Utah	6	11,295	47.85
Carbon	1	w	w
Emery	3	w	w
Kane	1	w	w
Sevier	1	w	w
Virginia	28	10,735	211.57
Buchanan	8	w	w
Dickenson	7	3,686	218.70
Russell	1	w	w
Tazewell	6	501	166.40
Wise	6	833	137.01
West Virginia	122	82,692	127.52
Barbour	2	w	w
Boone	8	2,960	153.36
Fayette	8	2,240	166.25
Grant	1	w	w
Greenbrier	2	w	w
Kanawha	6	3,233	116.93
Logan	21	8,166	187.99
Marion	2	w	w

Coal-Producing State and County	Number of Mines	Sales (thousand short tons)	Average Sales Price (dollars per short ton)
Marshall	2	w	w
Mcdowell	22	2,433	169.74
Mercer	3	w	w
Mingo	10	2,409	99.15
Nicholas	4	1,116	219.60
Ohio	1	w	w
Raleigh	10	6,552	239.43
Randolph	3	w	w
Taylor	1	w	w
Tucker	1	w	w
Webster	1	w	w
Wetzel	1	w	w
Wyoming	13	6,089	202.49
Wyoming	16	245,189	14.84
Campbell	11	215,989	13.68
Converse	1	w	w
Lincoln	1	w	w
Sweetwater	3	w	w
U.S. Total	405	592,466	54.46

- = No data reported.

w = Data withheld to avoid disclosure.

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 31. Average Sales Price of Coal by State and Coal Rank, 2022

(dollars per short ton)

Coal-Producing State	Bituminous	Subbituminous	Lignite	Anthracite	Total
Alabama	269.00	-	-	-	269.00
Alaska	-	w	-	-	w
Colorado	w	w	-	-	65.00
Illinois	35.96	-	-	-	35.96
Indiana	56.67	-	-	-	56.67
Kentucky Total	78.22	-	-	-	78.22
Kentucky (East)	w	-	-	-	w
Kentucky (West)	w	-	-	-	w
Louisiana	-	-	w	-	w
Maryland	75.71	-	-	-	75.71
Mississippi	-	-	w	-	w
Missouri	w	-	-	-	w
Montana	w	w	w	-	43.29
New Mexico	w	w	-	-	44.07
North Dakota	-	-	20.61	-	20.61
Ohio	52.95	-	-	-	52.95
Pennsylvania Total	91.51	-	-	155.03	94.69
Pennsylvania (Anthracite)	-	-	-	155.03	155.03
Pennsylvania (Bituminous)	91.51	-	-	-	91.51
Texas	-	-	22.01	-	22.01
Utah	47.85	-	-	-	47.85
Virginia	211.57	-	-	-	211.57
West Virginia Total	127.52	-	-	-	127.52
West Virginia (Northern)	85.21	-	-	-	85.21
West Virginia (Southern)	182.92	-	-	-	182.92
Wyoming	w	w	-	-	14.84
U.S. Total	97.96	16.55	21.79	155.03	54.46

- = No data reported.

w = Data withheld to avoid disclosure.

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 32. Average Sales Price of Coal by Mine Production Range and Mine Type, 2022

(dollars per short ton)

Mine Production Range (thousand short tons)	Underground	Surface	Total
Over 1,000	83.08	20.60	42.82
Over 500 to 1,000	176.93	148.76	169.80
Over 200 to 500	158.26	111.66	135.41
Over 100 to 200	168.48	127.63	140.17
Over 50 to 100	129.61	111.81	116.78
50 or Under	128.44	113.82	117.71
U.S. Total	96.47	29.20	54.46

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 33. Average Sales Price of U.S. Coal by State and Disposition, 2022

(dollars per short ton)

Coal-Producing State	Open Market ¹	Captive ²	Total ³
Alabama	179.11	-	269.00
Alaska	w	-	w
Colorado	w	w	65.00
Illinois	w	w	35.96
Indiana	55.10	56.82	56.67
Kentucky Total	66.79	256.14	78.22
Kentucky (East)	w	w	w
Kentucky (West)	w	-	w
Louisiana	w	-	w
Maryland	66.85	-	75.71
Mississippi	w	-	w
Missouri	w	-	w
Montana	w	w	43.29
New Mexico	w	w	w
North Dakota	20.61	-	20.61
Ohio	52.95	-	52.95
Pennsylvania Total	w	w	94.69
Pennsylvania (Anthracite)	w	w	155.03
Pennsylvania (Bituminous)	w	w	91.51
Texas	w	w	22.01
Utah	42.27	-	47.85
Virginia	w	w	211.57
West Virginia Total	78.54	126.96	127.52
West Virginia (Northern)	w	w	85.21
West Virginia (Southern)	w	w	182.92
Wyoming	15.13	14.34	14.84
U.S. Total	39.85	27.20	54.46

- = No data reported.

w = Data withheld to avoid disclosure.

1 Open market includes coal sold on the open market to other coal companies or consumers; excludes exports.

2 Captive includes all coal used by the producing company or sold to affiliated or parent companies; excludes exports.

3 Total includes price of coal sold on the open market, captive market and exported by coal mines. Excludes price of coal exported by coal brokers, coal traders and coal terminals.

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Table 33.1 Average Sales Price of U.S. Coal by Use and Disposition, 2014-2022

(dollars per short ton)

Year	Open Market Sales ¹		Captive Sales / Transactions ²		Exports ³		Total	
	Metallurgical	Non-Metallurgical	Metallurgical	Non-Metallurgical	Metallurgical	Non-Metallurgical	Metallurgical	Non-Metallurgical
2014	77.45	32.26	79.51	21.83	105.41	50.85	92.69	30.17
2015	69.38	30.40	101.21	22.15	93.45	44.76	83.54	28.50
2016	65.03	29.37	71.52	22.14	92.76	35.99	82.11	27.36
2017	88.92	28.21	86.00	19.91	160.34	40.02	133.23	26.53
2018	97.78	27.87	104.63	20.19	171.65	43.51	144.34	27.02
2019	105.58	28.83	118.34	21.17	157.88	43.37	139.78	27.54
2020	91.93	27.68	71.07	18.83	119.21	28.43	110.64	24.93
2021	91.50	27.97	137.40	18.57	180.41	34.44	151.97	25.85
2022	153.68	33.66	168.60	26.26	307.48	74.23	262.72	34.57

1 Open market includes coal sold on the open market to other coal companies or consumers; excludes exports.

2 Captive includes all coal used by the producing company or sold to affiliated or parent companies; excludes exports.

3 Excludes price of coal exported by coal brokers, coal traders and coal terminals.

Notes: An average sales price is calculated by dividing the total free on board (f.o.b) rail/barge value of the coal sold by the total coal sold. Excludes mines producing less than 25,000 short tons, which are not required to provide data. Excludes silt, culm, refuse bank, slurry dam, and dredge operations. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration Form EIA-7A, 'Annual Survey of Coal Production and Preparation.'

Average Consumer Prices

Census Division and State	2022				2021				Annual Percent Change			
	Electric Power ¹	Other Industrial	Coke	Commercial and Institutional	Electric Power ¹	Other Industrial	Coke	Commercial and Institutional	Electric Power ¹	Other Industrial	Coke	Commercial and Institutional
Hawaii	w	-	-	-	w	-	-	-	22.10	-	-	-
Oregon	-	w	-	-	-	w	-	-	-	s	-	-
Washington	w	w	-	-	w	w	-	-	15.74	4.53	-	-
U.S. Total	44.51	69.77	195.61	89.85	37.32	57.89	122.37	83.00	19.27	20.52	59.85	8.25

- = No data reported.

w = Data withheld to avoid disclosure.

s = Value is less than 0.5 of the table metric, but value is included in any associated total.

¹ The electric power sector (electric utilities and independent power producers) comprises electricity-only and combined-heat-and-power(CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public (i.e. NAICS 22 plants).

Sources: U.S. Energy Information Administration Form EIA-923, 'Power Plant Operations Report,' and Form EIA-3, 'Quarterly Survey of Non-Electric Sector Coal Data.' Prior to third quarter 2014, coke plant data was collected under Form EIA-5, 'Quarterly Coal Consumption and Quality Report - Coke Plants.'

Imports and Exports
