

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	87,599	-	166,688	-38,536	-6,152	-7,206	216,805	0	0	864,467
Commercial	87,599	-	166,688	-	-6,152	-7,201	216,805	0	-	162,644
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-5	-	-	-	701,823
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	31,606	8,009	1,392	-2,460	-	-2,381	9,908	943	30,077	81,481
Pentanes Plus	4,255	-	654	-441	-	2,205	2,707	0	-444	10,516
Liquefied Petroleum Gases	27,351	8,009	738	-2,019	-	-4,586	7,201	943	30,521	70,965
Ethane/Ethylene	12,791	512	0	3,935	-	901	0	0	16,337	24,110
Propane/Propylene	9,189	9,543	276	-6,210	-	-1,246	0	699	13,345	31,333
Normal Butane/Butylene	1,645	-2,364	341	623	-	-4,113	3,382	244	732	11,517
Isobutane/Isobutylene	3,726	318	121	-367	-	-128	3,819	0	107	4,005
Other Liquids	-	-	18,721	-26,718	4,694	-1,818	-7,461	1,193	4,783	79,072
Other Hydrocarbons/Oxygenates	-	-	111	0	6,249	806	4,559	995	0	3,230
Unfinished Oils	-	-	16,194	236	-	-5,563	17,211	0	4,782	41,257
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,416	-26,954	-1,555	2,940	-29,231	198	0	34,585
Reformulated	-	-	0	-12,729	2,326	-714	-9,694	0	0	9,765
Conventional	-	-	2,416	-14,225	-3,881	3,654	-19,537	193	0	24,820
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	0	0	1	0
Finished Petroleum Products	-	227,322	11,068	-91,897	2,206	567	-	36,835	111,298	123,037
Finished Motor Gasoline	-	85,659	1,220	-40,765	2,206	290	-	4,709	43,321	33,854
Reformulated	-	12,281	0	0	-2,326	-39	-	3	9,991	382
Conventional	-	73,378	1,220	-40,765	4,532	329	-	4,706	33,330	33,472
Finished Aviation Gasoline	-	352	0	-104	-	39	-	0	209	470
Kerosene-Type Jet Fuel	-	20,122	37	-14,984	-	-87	-	480	4,782	12,068
Kerosene	-	525	0	-50	-	-93	-	10	558	311
Distillate Fuel Oil	-	72,529	442	-34,071	0	3,272	-	14,068	21,560	39,621
15 ppm sulfur and under ^e	-	46,410	0	-20,654	-1,257	3,580	-	0	20,919	25,694
Greater than 15 ppm to 500 ppm sulfur ^e	-	17,618	201	-4,463	1,257	237	-	12,205	2,171	7,297
Greater than 500 ppm sulfur	-	8,501	241	-8,954	-	-545	-	1,863	-1,530	6,630
Residual Fuel Oil ^f	-	8,895	2,134	-18	-	-1,622	-	8,195	4,438	16,442
Less than 0.31 percent sulfur	-	901	171	0	-	-109	-	-	-	1,759
0.31 to 1.00 percent sulfur	-	1,072	390	0	-	-1,241	-	-	-	3,920
Greater than 1.00 percent sulfur	-	6,922	1,573	-18	-	-272	-	-	-	10,763
Petrochemical Feedstocks	-	6,747	6,280	-407	-	-337	-	-	12,957	1,769
Naphtha for Petro. Feed. Use	-	2,283	2,965	-358	-	-124	-	-	5,014	872
Other Oils for Petro. Feed. Use	-	4,464	3,315	-49	-	-213	-	-	7,943	897
Special Naphthas	-	888	363	-39	-	-246	-	11	1,447	1,074
Lubricants	-	3,244	308	-764	-	389	-	727	1,672	6,270
Waxes	-	91	18	0	-	-67	-	20	156	242
Petroleum Coke	-	14,408	266	-	-	-744	-	8,083	7,335	6,017
Marketable	-	11,048	266	-	-	-744	-	8,083	3,975	6,017
Catalyst	-	3,360	-	-	-	-	-	-	3,360	-
Asphalt and Road Oil	-	2,196	0	-692	-	-270	-	235	1,539	4,081
Still Gas	-	10,246	-	-	-	-	-	-	10,246	-
Miscellaneous Products	-	1,420	0	-3	-	43	-	297	1,077	818
Total	119,205	235,331	197,869	-159,611	748	-10,838	219,252	38,970	146,158	1,148,057

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."