

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	194,012	-	430,511	557,237	24,497	19,668	1,178,709	7,880	0	79,747
Cushing, Oklahoma	-	-	-	-	-	16,144	-	-	-	32,886
Natural Gas Liquids and LRGs	113,915	42,272	35,153	9,291	-	-2,793	39,043	11,561	152,820	33,529
Pentanes Plus	12,874	-	244	11,422	-	-21	13,171	8,667	2,723	2,935
Liquefied Petroleum Gases	101,041	42,272	34,909	-2,131	-	-2,772	25,872	2,895	150,096	30,594
Ethane/Ethylene	45,495	3	121	-24,587	-	-31	0	0	21,063	3,099
Propane/Propylene	36,956	36,673	30,446	14,572	-	-1,165	0	468	119,344	18,380
Normal Butane/Butylene	10,446	5,983	2,704	1,882	-	-1,464	9,374	2,427	10,678	6,959
Isobutane/Isobutylene	8,144	-387	1,638	6,002	-	-112	16,498	0	-989	2,156
Other Liquids	-	-	346	59,213	18,957	2,686	92,653	704	-17,527	37,334
Other Hydrocarbons/Oxygenates	-	-	79	0	69,748	1,327	68,039	461	0	5,749
Unfinished Oils	-	-	236	6,097	-	-213	24,107	0	-17,561	12,884
Motor Gasoline Blend. Comp. (MGBC)	-	-	31	53,116	-50,792	1,597	516	242	0	18,701
Reformulated	-	-	7	27,023	-4,655	-1,299	23,674	0	0	5,896
Conventional	-	-	24	26,093	-46,137	2,896	-23,158	242	0	12,805
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
Finished Petroleum Products	-	1,334,591	9,197	287,373	75,839	-4,574	-	26,485	1,685,090	83,429
Finished Motor Gasoline	-	689,775	229	163,684	75,839	-6,166	-	6,501	929,192	29,452
Reformulated	-	136,366	0	0	5,116	-8	-	205	141,286	0
Conventional	-	553,409	229	163,684	70,723	-6,158	-	6,297	787,906	29,452
Finished Aviation Gasoline	-	1,112	27	559	-	46	-	0	1,652	280
Kerosene-Type Jet Fuel	-	76,064	0	29,504	-	-592	-	3,152	103,008	7,199
Kerosene	-	423	7	236	-	-129	-	518	277	140
Distillate Fuel Oil	-	361,416	1,602	90,315	0	2,513	-	4,312	446,508	32,635
15 ppm sulfur and under ^e	-	319,734	828	70,186	-1,487	4,992	-	0	384,269	26,178
Greater than 15 ppm to 500 ppm sulfur ^e	-	26,259	703	14,939	1,487	-2,545	-	2,702	43,231	3,999
Greater than 500 ppm sulfur	-	15,423	71	5,190	-	66	-	1,610	19,008	2,458
Residual Fuel Oil ^f	-	19,161	1,719	-3,811	-	-2	-	2,807	14,264	1,307
Less than 0.31 percent sulfur	-	1	2	135	-	-17	-	-	-	4
0.31 to 1.00 percent sulfur	-	2,247	827	-15	-	2	-	-	-	134
Greater than 1.00 percent sulfur	-	16,913	890	-3,931	-	13	-	-	-	1,169
Petrochemical Feedstocks	-	12,449	1,594	1,472	-	-44	-	-	15,559	489
Naphtha for Petro. Feed. Use	-	9,577	976	852	-	-44	-	-	11,449	387
Other Oils for Petro. Feed. Use	-	2,872	618	620	-	0	-	-	4,110	102
Special Naphthas	-	1,173	274	423	-	22	-	4	1,844	271
Lubricants	-	4,242	1,179	6,116	-	16	-	2,136	9,385	1,228
Waxes	-	767	59	-25	-	-41	-	331	511	18
Petroleum Coke	-	51,784	928	-	-	157	-	4,127	48,428	1,118
Marketable	-	36,779	928	-	-	157	-	4,127	33,423	1,118
Catalyst	-	15,005	-	-	-	-	-	-	15,005	-
Asphalt and Road Oil	-	63,914	1,498	-1,132	-	-356	-	2,522	62,114	9,042
Still Gas	-	47,653	-	-	-	-	-	-	47,653	-
Miscellaneous Products	-	4,658	81	32	-	2	-	74	4,695	250
Total	307,927	1,376,863	475,207	913,114	119,293	14,987	1,310,405	46,630	1,820,382	234,039

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."