

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	16,998	-	36,630	44,565	6,363	6,114	97,769	673	0	70,768
Cushing, Oklahoma	-	-	-	-	-	5,715	-	-	-	23,322
Natural Gas Liquids and LRGs	8,731	998	4,383	1,838	-	-3,373	4,156	775	14,392	41,190
Pentanes Plus	1,067	-	34	1,014	-	356	1,150	729	-120	4,000
Liquefied Petroleum Gases	7,664	998	4,349	824	-	-3,729	3,006	47	14,511	37,190
Ethane/Ethylene	2,859	1	7	-1,843	-	377	0	0	647	3,292
Propane/Propylene	3,199	2,790	3,864	1,946	-	-1,102	0	9	12,892	21,605
Normal Butane/Butylene	862	-1,820	319	155	-	-3,084	1,651	38	911	9,935
Isobutane/Isobutylene	744	27	159	566	-	80	1,355	0	61	2,358
Other Liquids	-	-	4	4,932	2,506	1,242	7,109	23	-932	37,679
Other Hydrocarbons/Oxygenates	-	-	4	0	7,228	1,044	6,166	22	0	6,157
Unfinished Oils	-	-	0	920	-	124	1,728	0	-932	13,386
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,012	-4,723	74	-785	0	0	18,136
Reformulated	-	-	0	1,480	-673	-294	1,101	0	0	5,753
Conventional	-	-	0	2,532	-4,050	368	-1,886	0	0	12,383
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	113,857	741	21,896	5,702	4,832	-	1,696	135,668	80,307
Finished Motor Gasoline	-	59,215	60	12,862	5,702	1,268	-	236	76,335	30,883
Reformulated	-	10,929	0	0	748	2	-	2	11,673	14
Conventional	-	48,286	60	12,862	4,954	1,266	-	234	64,662	30,869
Finished Aviation Gasoline	-	94	1	0	-	-19	-	0	114	281
Kerosene-Type Jet Fuel	-	6,090	0	1,700	-	20	-	238	7,532	7,154
Kerosene	-	40	3	39	-	31	-	1	50	123
Distillate Fuel Oil	-	31,599	40	7,149	0	2,222	-	680	35,886	29,030
15 ppm sulfur and under ^e	-	28,039	17	5,161	-120	1,893	-	0	31,204	22,761
Greater than 15 ppm to 500 ppm sulfur ^e	-	2,468	23	1,573	120	180	-	466	3,538	3,736
Greater than 500 ppm sulfur	-	1,092	0	415	-	149	-	214	1,144	2,533
Residual Fuel Oil ^f	-	1,644	235	-424	-	33	-	82	1,340	1,380
Less than 0.31 percent sulfur	-	0	0	0	-	3	-	-	-	9
0.31 to 1.00 percent sulfur	-	340	58	0	-	37	-	-	-	208
Greater than 1.00 percent sulfur	-	1,304	177	-424	-	-7	-	-	-	1,163
Petrochemical Feedstocks	-	897	117	99	-	117	-	-	996	605
Naphtha for Petro. Feed. Use	-	651	79	42	-	96	-	-	676	489
Other Oils for Petro. Feed. Use	-	246	38	57	-	21	-	-	320	116
Special Naphthas	-	96	20	20	-	78	-	0	58	243
Lubricants	-	248	63	328	-	78	-	160	401	1,238
Waxes	-	51	3	0	-	-4	-	38	20	23
Petroleum Coke	-	4,389	85	-	-	205	-	144	4,125	947
Marketable	-	3,105	85	-	-	205	-	144	2,841	947
Catalyst	-	1,284	-	-	-	-	-	-	1,284	-
Asphalt and Road Oil	-	5,213	112	123	-	755	-	117	4,576	8,131
Still Gas	-	3,890	-	-	-	-	-	-	3,890	-
Miscellaneous Products	-	391	2	0	-	48	-	0	345	269
Total	25,729	114,855	41,758	73,231	14,570	8,815	109,034	3,167	149,128	229,944

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."