Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust- ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**21**	**-**	**1,339**	**9**	**-2**	**14**	**1,346**	**8**	**0**
Natural Gas Liquids and LRGs	**20**	**12**	**69**	**112**	**-**	**-38**	**18**	**9**	**223**
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	17	12	69	112	-	-38	18	9	220
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	48	47	107	-	-14	0	0	226
Normal Butane/Butylene	4	-35	16	4	-	-22	7	9	-5
Isobutane/Isobutylene	2	-2	6	1	-	-2	12	0	-2
Other Liquids	**-**	**-**	**949**	**579**	**171**	**142**	**1,601**	**3**	**-47**
Other Hydrocarbons/Oxygenates	-	-	9	0	202	-24	232	3	0
Unfinished Oils	-	-	163	-1	-	1	208	0	-47
Motor Gasoline Blend. Comp. (MGBC)	-	-	777	580	-31	165	1,160	0	0
Reformulated	-	-	342	213	-182	67	306	0	0
Conventional	-	-	435	367	151	98	855	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	**0**	0	0	0
Finished Petroleum Products	**-**	**3,037**	**551**	**2,127**	**45**	**130**	**-**	**194**	**5,436**
Finished Motor Gasoline	-	2,155	104	862	45	46	-	9	3,111
Reformulated	-	1,208	0	0	192	0	-	0	1,400
Conventional	-	947	104	862	-148	46	-	9	1,711
Finished Aviation Gasoline	-	0	0	2	-	-1	-	0	2
Kerosene-Type Jet Fuel	-	75	43	455	-	0	-	0	574
Kerosene	-	17	4	0	-	12	-	0	9
Distillate Fuel Oil[e]	-	448	179	755	0	54	-	48	1,279
15 ppm sulfur and under[f]	-	262	128	387	-6	52	-	0	719
Greater than 15 ppm to 500 ppm[f]	-	23	15	99	6	-13	-	46	110
Greater than 500 ppm sulfur	-	162	36	270	-	15	-	3	450
Residual Fuel Oil[g]	-	118	181	7	-	-2	-	101	207
Less than 0.31 percent sulfur	-	47	0	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	45	1	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	26	180	7	-	4	-	-	-
Petrochemical Feedstocks	-	16	24	-1	-	1	-	-	38
Naphtha for Petro. Feed. Use	-	16	24	0	-	1	-	-	39
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	0	-	0	-	0	4
Lubricants	-	17	3	18	-	4	-	5	28
Waxes	-	1	1	0	-	0	-	1	0
Petroleum Coke	-	49	7	-	-	-6	-	18	43
Marketable	-	14	7	-	-	-6	-	18	8
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	86	2	29	-	21	-	10	86
Still Gas	-	53	-	-	-	-	-	-	53
Miscellaneous Products	-	2	0	0	-	-1	-	0	2
Total	**41**	**3,049**	**2,907**	**2,828**	**214**	**247**	**2,965**	**214**	**5,612**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as “Unaccounted For Crude Oil.” Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the “Northeast Heating Oil Reserve” are not included. For details see Appendix E.

[f] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

[g] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” EIA-814, “Monthly Imports Report,” EIA-815, “Monthly Terminal Blenders Report,” EIA-816, “Monthly Natural Gas Liquids Report,” EIA-817, “Monthly Tanker and Barge Movement Report,” and EIA-819, “Monthly Oxygenate Report.” Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, “Monthly Refinery Report.”