Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2008

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjustments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**6,994**	**-**	**477,450**	**-5,966**	**5,550**	**1,028**	**480,476**	**2,525**	**0**	**13,937**
Natural Gas Liquids and LRGs	**6,196**	**18,214**	**23,762**	**27,662**	**-**	**-785**	**6,162**	**662**	**69,795**	**5,796**
Pentanes Plus	1,040	-	340	0	-	-8	0	34	1,354	26
Liquefied Petroleum Gases	5,156	18,214	23,422	27,662	-	-777	6,162	628	68,441	5,770
Ethane/Ethylene	91	161	0	0	-	0	0	0	252	0
Propane/Propylene	3,415	16,699	19,517	27,342	-	-727	0	256	67,444	3,823
Normal Butane/Butylene	1,112	621	1,734	292	-	21	1,410	372	1,956	1,729
Isobutane/Isobutylene	538	733	2,171	28	-	-71	4,752	0	-1,211	218
Other Liquids	**-**	**-**	**292,865**	**123,917**	**17,778**	**4,047**	**433,906**	**1,685**	**-5,078**	**43,911**
Other Hydrocarbons/Oxygenates	-	-	8,741	0	54,316	2,070	59,606	1,381	0	5,472
Unfinished Oils	-	-	57,708	-584	-	-1	62,203	0	-5,078	7,352
Motor Gasoline Blend. Comp. (MGBC)	-	-	226,416	124,501	-36,538	1,978	312,097	304	0	31,087
Reformulated	-	-	94,603	73,526	-33,773	-953	135,308	0	0	16,493
Conventional	-	-	131,813	50,975	-2,765	2,931	176,789	303	0	14,594
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**931,362**	**249,233**	**721,346**	**41,219**	**-9,806**	**-**	**65,206**	**1,887,760**	**107,415**
Finished Motor Gasoline	-	618,666	85,524	333,529	41,219	-5,953	-	7,040	1,077,851	23,127
Reformulated	-	397,870	0	0	35,631	-70	-	597	432,974	96
Conventional	-	220,796	85,524	333,529	5,588	-5,883	-	6,443	644,877	23,031
Finished Aviation Gasoline	-	0	31	920	-	-69	-	0	1,020	67
Kerosene-Type Jet Fuel	-	31,379	25,190	145,703	-	-102	-	1,229	201,145	8,887
Kerosene	-	3,075	429	0	-	-523	-	923	3,104	1,488
Distillate Fuel Oil[e]	-	159,953	59,218	220,707	0	-2,298	-	22,470	419,706	53,001
15 ppm sulfur and under[f]	-	88,887	37,346	130,070	-947	-1,484	-	0	256,840	16,239
Greater than 15 ppm to 500 ppm sulfur[f]	-	10,609	3,190	35,496	947	-1,151	-	19,426	31,967	6,289
Greater than 500 ppm sulfur	-	60,457	18,682	55,141	-	337	-	3,045	130,898	30,473
Residual Fuel Oil[g]	-	38,115	65,808	7,176	-	-653	-	23,960	87,792	14,020
Less than 0.31 percent sulfur	-	14,837	3,919	2,004	-	417	-	-	-	4,021
0.31 to 1.00 percent sulfur	-	12,478	10,274	676	-	-1,970	-	-	-	4,539
Greater than 1.00 percent sulfur	-	10,800	51,615	4,496	-	900	-	-	-	5,460
Petrochemical Feedstocks	-	5,869	2,802	1,279	-	-159	-	-	10,109	578
Naphtha for Petro. Feed. Use	-	5,869	2,727	1,650	-	-159	-	-	10,405	578
Other Oils for Petro. Feed. Use	-	0	75	-371	-	0	-	-	-296	0
Special Naphthas	-	231	933	31	-	-5	-	46	1,154	56
Lubricants	-	5,708	1,094	5,668	-	-271	-	2,241	10,500	1,387
Waxes	-	274	457	25	-	-16	-	527	245	150
Petroleum Coke	-	17,792	3,302	-	-	71	-	4,035	16,988	151
Marketable	-	6,666	3,302	-	-	71	-	4,035	5,862	151
Catalyst	-	11,126	-	-	-	-	-	-	11,126	-
Asphalt and Road Oil	-	28,903	4,440	6,222	-	106	-	2,597	36,862	4,347
Still Gas	-	20,447	-	-	-	-	-	-	20,447	-
Miscellaneous Products	-	950	5	86	-	66	-	136	839	156
Total	**13,190**	**949,576**	**1,043,310**	**866,959**	**64,547**	**-5,516**	**920,544**	**70,077**	**1,952,477**	**171,059**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

[g] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."