

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>642</b>	<b>-</b>	<b>40,178</b>	<b>282</b>	<b>-74</b>	<b>410</b>	<b>40,379</b>	<b>240</b>	<b>0</b>	<b>13,937</b>
<b>Natural Gas Liquids and LRGs</b>	<b>591</b>	<b>349</b>	<b>2,064</b>	<b>3,362</b>	<b>-</b>	<b>-1,146</b>	<b>554</b>	<b>280</b>	<b>6,678</b>	<b>5,796</b>
Pentanes Plus	96	-	0	0	-	4	0	1	91	26
Liquefied Petroleum Gases	495	349	2,064	3,362	-	-1,150	554	279	6,587	5,770
Ethane/Ethylene	8	20	0	0	-	0	0	0	28	0
Propane/Propylene	327	1,439	1,395	3,224	-	-410	0	14	6,781	3,823
Normal Butane/Butylene	106	-1,058	489	110	-	-674	208	265	-152	1,729
Isobutane/Isobutylene	54	-52	180	28	-	-66	346	0	-70	218
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>28,461</b>	<b>17,374</b>	<b>5,138</b>	<b>4,255</b>	<b>48,030</b>	<b>102</b>	<b>-1,414</b>	<b>43,911</b>
Other Hydrocarbons/Oxygenates	-	-	274	0	6,075	-721	6,974	96	0	5,472
Unfinished Oils	-	-	4,877	-25	-	18	6,248	0	-1,414	7,352
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,310	17,399	-937	4,958	34,808	6	0	31,087
Reformulated	-	-	10,269	6,376	-5,463	2,015	9,167	0	0	16,493
Conventional	-	-	13,041	11,023	4,526	2,943	25,641	6	0	14,594
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>91,114</b>	<b>16,520</b>	<b>63,820</b>	<b>1,342</b>	<b>3,903</b>	<b>-</b>	<b>5,808</b>	<b>163,084</b>	<b>107,415</b>
Finished Motor Gasoline	-	64,660	3,123	25,852	1,342	1,370	-	281	93,325	23,127
Reformulated	-	36,236	0	0	5,769	3	-	11	41,991	96
Conventional	-	28,424	3,123	25,852	-4,428	1,367	-	271	51,334	23,031
Finished Aviation Gasoline	-	0	3	49	-	-18	-	0	70	67
Kerosene-Type Jet Fuel	-	2,251	1,297	13,652	-	-10	-	1	17,209	8,887
Kerosene	-	517	128	0	-	369	-	2	274	1,488
Distillate Fuel Oil <sup>e</sup>	-	13,431	5,358	22,651	0	1,627	-	1,454	38,359	53,001
15 ppm sulfur and under <sup>f</sup>	-	7,862	3,834	11,598	-181	1,556	-	0	21,557	16,239
Greater than 15 ppm to 500 ppm sulfur <sup>f</sup>	-	702	437	2,965	181	-382	-	1,371	3,296	6,289
Greater than 500 ppm sulfur	-	4,867	1,087	8,088	-	453	-	83	13,506	30,473
Residual Fuel Oil <sup>g</sup>	-	3,539	5,433	210	-	-57	-	3,021	6,218	14,020
Less than 0.31 percent sulfur	-	1,405	12	0	-	150	-	-	-	4,021
0.31 to 1.00 percent sulfur	-	1,346	19	0	-	-330	-	-	-	4,539
Greater than 1.00 percent sulfur	-	788	5,402	210	-	123	-	-	-	5,460
Petrochemical Feedstocks	-	472	724	-27	-	37	-	-	1,132	578
Naphtha for Petro. Feed. Use	-	472	721	0	-	37	-	-	1,156	578
Other Oils for Petro. Feed. Use	-	0	3	-27	-	0	-	-	-24	0
Special Naphthas	-	26	93	3	-	9	-	4	109	56
Lubricants	-	505	78	544	-	126	-	153	848	1,387
Waxes	-	22	15	0	-	5	-	38	-6	150
Petroleum Coke	-	1,457	223	-	-	-169	-	550	1,299	151
Marketable	-	409	223	-	-	-169	-	550	251	151
Catalyst	-	1,048	-	-	-	-	-	-	1,048	-
Asphalt and Road Oil	-	2,574	45	884	-	632	-	292	2,579	4,347
Still Gas	-	1,593	-	-	-	-	-	-	1,593	-
Miscellaneous Products	-	67	0	2	-	-18	-	13	74	156
<b>Total</b>	<b>1,233</b>	<b>91,463</b>	<b>87,223</b>	<b>84,838</b>	<b>6,406</b>	<b>7,422</b>	<b>88,963</b>	<b>6,430</b>	<b>168,348</b>	<b>171,059</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>g</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."