Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**4,938**	**-**	**9,923**	**61**	**288**	**14,605**	**31**	**0**
Commercial	4,938	-	9,923	61	288	-	31	-
Alaskan	728	-	-	-	-	-	-	-
Lower 48 States	4,210	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,734**	**369**	**265**	**-**	**-236**	**576**	**65**	**1,963**
Pentanes Plus	255	-	18	-	-23	166	35	95
Liquefied Petroleum Gases	1,480	369	248	-	-213	410	31	1,868
Ethane/Ethylene	662	18	0	-	65	0	0	615
Propane/Propylene	511	515	196	-	42	0	20	1,160
Normal Butane/Butylene	126	-166	37	-	-287	212	11	62
Isobutane/Isobutylene	180	2	15	-	-33	198	0	31
Other Liquids	**-**	**-**	**1,639**	**376**	**169**	**1,674**	**77**	**95**
Other Hydrocarbons/Oxygenates	-	-	10	792	-3	746	60	0
Unfinished Oils	-	-	798	-	-76	779	0	95
Motor Gasoline Blend. Comp. (MGBC)	-	-	830	-417	248	149	16	0
Reformulated	-	-	342	-203	120	19	0	0
Conventional	-	-	488	-214	128	130	16	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	**-**	**17,469**	**1,025**	**493**	**486**	**-**	**1,558**	**16,943**
Finished Motor Gasoline	-	8,449	115	493	37	-	131	8,889
Reformulated	-	2,996	0	216	-9	-	15	3,205
Conventional	-	5,453	115	277	46	-	116	5,683
Finished Aviation Gasoline	-	15	0	-	-1	-	0	16
Kerosene-Type Jet Fuel	-	1,425	47	-	-18	-	52	1,439
Kerosene	-	35	4	-	17	-	1	21
Distillate Fuel Oil[d]	-	4,490	203	0	278	-	544	3,870
15 ppm sulfur and under[e]	-	3,260	130	-51	242	-	0	3,096
Greater than 15 ppm to 500 ppm sulfur[e]	-	703	15	51	-14	-	478	305
Greater than 500 ppm sulfur	-	527	58	-	50	-	66	470
Residual Fuel Oil[f]	-	588	285	-	-30	-	378	526
Less than 0.31 percent sulfur	-	64	22	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	149	23	-	-26	-	-	-
Greater than 1.00 percent sulfur	-	375	240	-	4	-	-	-
Petrochemical Feedstocks	-	283	318	-	2	-	-	599
Naphtha for Petro. Feed. Use	-	121	159	-	3	-	-	277
Other Oils for Petro. Feed. Use	-	162	159	-	-1	-	-	322
Special Naphthas	-	41	9	-	11	-	1	38
Lubricants	-	175	12	-	46	-	50	92
Waxes	-	7	3	-	1	-	3	5
Petroleum Coke	-	840	19	-	49	-	371	438
Marketable	-	619	19	-	49	-	371	217
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	402	9	-	80	-	24	308
Still Gas	-	642	-	-	-	-	-	642
Miscellaneous Products	-	77	0	-	14	-	3	60
Total	**6,673**	**17,837**	**12,853**	**929**	**706**	**16,855**	**1,730**	**19,001**

[a] Includes an adjustment for crude oil, previously referred to as “Unaccounted For Crude Oil.” Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the “Northeast Heating Oil Reserve” are not included. For details see Appendix E.

[e] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” EIA-814, “Monthly Imports Report,” EIA-815, “Monthly Terminal Blenders Report,” EIA-816, “Monthly Natural Gas Liquids Report,” and EIA-819, “Monthly Oxygenate Report.” Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, “Monthly Refinery Report.”