

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	449,071	-	406,660	0	7,003	-2,526	865,258	2	0	52,038
Natural Gas Liquids and LRGs	21,747	26,150	1,103	8	-	2,357	20,292	6,484	19,875	7,059
Pentanes Plus	9,807	-	0	0	-	76	6,785	325	2,621	120
Liquefied Petroleum Gases	11,940	26,150	1,103	8	-	2,281	13,507	6,159	17,254	6,939
Ethane/Ethylene	65	0	0	0	-	0	0	0	65	0
Propane/Propylene	4,405	17,166	943	8	-	332	0	4,370	17,820	2,289
Normal Butane/Butylene	1,784	8,689	160	0	-	2,072	7,047	1,789	-275	4,290
Isobutane/Isobutylene	5,686	295	0	0	-	-123	6,460	0	-356	360
Other Liquids	-	-	28,336	18,194	38,141	-1,399	81,496	3,294	1,280	44,611
Other Hydrocarbons/Oxygenates	-	-	1,356	0	42,888	149	42,066	2,029	0	1,710
Unfinished Oils	-	-	19,080	0	-	541	17,259	0	1,280	19,741
Motor Gasoline Blend. Comp. (MGBC)	-	-	7,900	18,194	-4,747	-2,089	22,171	1,265	0	23,160
Reformulated	-	-	637	12,412	11,228	-1,506	25,780	0	0	12,227
Conventional	-	-	7,263	5,782	-15,975	-583	-3,609	1,262	0	10,933
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	999,032	30,949	47,528	9,799	-2,631	-	88,886	1,001,053	38,297
Finished Motor Gasoline	-	483,307	5,723	33,480	9,799	-1,851	-	8,913	525,247	4,660
Reformulated	-	352,156	0	17,245	-11,214	-384	-	2,700	355,872	223
Conventional	-	131,151	5,723	16,235	21,013	-1,467	-	6,213	169,376	4,437
Finished Aviation Gasoline	-	561	0	50	-	-34	-	0	645	279
Kerosene-Type Jet Fuel	-	153,323	9,416	2,254	-	-271	-	7,401	157,863	9,292
Kerosene	-	16	0	0	-	30	-	417	-431	122
Distillate Fuel Oil	-	190,390	2,896	12,713	0	623	-	27,227	178,149	14,196
15 ppm sulfur and under ^e	-	160,903	1,233	12,713	-265	540	-	0	174,044	10,871
Greater than 15 ppm to 500 ppm sulfur ^e	-	13,123	133	0	265	-142	-	24,286	-10,623	1,611
Greater than 500 ppm sulfur	-	16,364	1,530	0	-	225	-	2,941	14,728	1,714
Residual Fuel Oil ^f	-	48,822	10,614	131	-	-643	-	8,932	51,278	5,026
Less than 0.31 percent sulfur	-	1,721	0	0	-	-263	-	-	-	226
0.31 to 1.00 percent sulfur	-	16,016	1,452	0	-	-166	-	-	-	1,118
Greater than 1.00 percent sulfur	-	31,085	9,162	131	-	-195	-	-	-	3,679
Petrochemical Feedstocks	-	784	758	0	-	5	-	-	1,537	20
Naphtha for Petro. Feed. Use	-	22	758	0	-	1	-	-	779	2
Other Oils for Petro. Feed. Use	-	762	0	0	-	4	-	-	758	18
Special Naphthas	-	334	75	0	-	32	-	1,458	-1,081	51
Lubricants	-	7,035	13	-1,100	-	-132	-	2,982	3,098	1,397
Waxes	-	0	115	0	-	0	-	58	57	0
Petroleum Coke	-	53,235	338	-	-	-34	-	29,734	23,873	1,249
Marketable	-	41,972	338	-	-	-34	-	29,734	12,610	1,249
Catalyst	-	11,263	-	-	-	-	-	0	11,263	-
Asphalt and Road Oil	-	12,230	997	0	-	-398	-	818	12,807	1,659
Still Gas	-	44,424	-	-	-	-	-	0	44,424	-
Miscellaneous Products	-	4,571	4	0	-	42	-	946	3,587	346
Total	470,818	1,025,182	467,048	65,730	54,943	-4,199	967,046	98,665	1,022,209	142,005

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."