

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	41,535	-	33,938	0	-329	-1,931	77,075	0	0	52,038
Natural Gas Liquids and LRGs	2,251	1,322	106	0	-	-997	2,389	267	2,020	7,059
Pentanes Plus	1,047	-	0	0	-	-67	793	22	299	120
Liquefied Petroleum Gases	1,204	1,322	106	0	-	-930	1,596	244	1,722	6,939
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	408	1,621	99	0	-	25	0	240	1,863	2,289
Normal Butane/Butylene	244	-245	7	0	-	-845	999	4	-152	4,290
Isobutane/Isobutylene	546	-54	0	0	-	-110	597	0	5	360
Other Liquids	-	-	1,686	3,545	1,540	1,000	4,735	159	877	44,611
Other Hydrocarbons/Oxygenates	-	-	0	0	4,008	-292	4,167	133	0	1,710
Unfinished Oils	-	-	1,249	0	-	-742	1,114	0	877	19,741
Motor Gasoline Blend. Comp. (MGBC)	-	-	437	3,545	-2,468	2,034	-546	26	0	23,160
Reformulated	-	-	0	2,690	-63	1,900	724	0	0	12,227
Conventional	-	-	437	855	-2,404	134	-1,270	24	0	10,933
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	88,237	1,502	2,497	2,800	1,382	-	8,380	85,274	38,297
Finished Motor Gasoline	-	42,346	87	1,367	2,800	-274	-	798	46,076	4,660
Reformulated	-	31,266	0	15	67	-222	-	431	31,139	223
Conventional	-	11,080	87	1,352	2,733	-52	-	367	14,937	4,437
Finished Aviation Gasoline	-	22	0	0	-	-12	-	0	34	279
Kerosene-Type Jet Fuel	-	14,153	122	159	-	-358	-	907	13,885	9,292
Kerosene	-	-9	0	0	-	-133	-	9	115	122
Distillate Fuel Oil	-	17,291	364	971	0	2,418	-	2,032	14,176	14,196
15 ppm sulfur and under ^e	-	14,664	11	971	-24	2,117	-	0	13,505	10,871
Greater than 15 ppm to 500 ppm sulfur ^e	-	1,150	0	0	24	50	-	1,864	-740	1,611
Greater than 500 ppm sulfur	-	1,477	353	0	-	251	-	168	1,411	1,714
Residual Fuel Oil ^f	-	3,735	854	0	-	-386	-	901	4,074	5,026
Less than 0.31 percent sulfur	-	41	0	0	-	-1	-	-	-	226
0.31 to 1.00 percent sulfur	-	1,554	157	0	-	-46	-	-	-	1,118
Greater than 1.00 percent sulfur	-	2,140	697	0	-	-336	-	-	-	3,679
Petrochemical Feedstocks	-	95	0	0	-	-7	-	-	102	20
Naphtha for Petro. Feed. Use	-	3	0	0	-	0	-	-	3	2
Other Oils for Petro. Feed. Use	-	92	0	0	-	-7	-	-	99	18
Special Naphthas	-	32	0	0	-	11	-	7	14	51
Lubricants	-	711	0	0	-	234	-	158	319	1,397
Waxes	-	0	0	0	-	0	-	3	-3	0
Petroleum Coke	-	4,718	33	-	-	-277	-	3,472	1,556	1,249
Marketable	-	3,738	33	-	-	-277	-	3,472	576	1,249
Catalyst	-	980	-	-	-	-	-	0	980	-
Asphalt and Road Oil	-	893	42	0	-	142	-	92	701	1,659
Still Gas	-	3,830	-	-	-	-	-	0	3,830	-
Miscellaneous Products	-	420	0	0	-	24	-	2	394	346
Total	43,786	89,559	37,232	6,042	4,012	-546	84,199	8,806	88,172	142,005

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."