

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,703	-	10,146	-4,377	-551	-296	16,214	3	0	14,156
Natural Gas Liquids and LRGs	8,554	72	474	-7,476	-	24	594	292	714	1,506
Pentanes Plus	1,129	-	0	-1,001	-	-3	139	292	-300	165
Liquefied Petroleum Gases	7,425	72	474	-6,475	-	27	455	0	1,014	1,341
Ethane/Ethylene	3,873	0	0	-3,685	-	35	0	0	153	414
Propane/Propylene	2,220	302	419	-1,622	-	33	0	0	1,286	448
Normal Butane/Butylene	996	-177	55	-676	-	-5	303	0	-100	354
Isobutane/Isobutylene	336	-53	0	-492	-	-36	152	0	-325	125
Other Liquids	-	-	0	162	763	-154	958	0	121	5,482
Other Hydrocarbons/Oxygenates	-	-	0	0	656	43	613	0	0	203
Unfinished Oils	-	-	0	0	-	-385	264	0	121	2,905
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	162	107	188	81	0	0	2,374
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	162	107	188	81	0	0	2,374
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,337	88	38	-33	575	-	56	17,799	10,259
Finished Motor Gasoline	-	9,371	0	-859	-33	170	-	0	8,309	4,815
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,371	0	-859	-33	170	-	0	8,309	4,815
Finished Aviation Gasoline	-	9	0	0	-	-2	-	0	11	22
Kerosene-Type Jet Fuel	-	761	0	682	-	64	-	0	1,379	594
Kerosene	-	91	0	-39	-	3	-	0	49	21
Distillate Fuel Oil	-	5,201	27	254	0	177	-	19	5,286	3,200
15 ppm sulfur and under ^e	-	4,533	27	254	0	177	-	0	4,637	2,725
Greater than 15 ppm to 500 ppm sulfur ^e	-	664	0	0	0	53	-	19	592	374
Greater than 500 ppm sulfur	-	4	0	0	-	-53	-	0	57	101
Residual Fuel Oil ^f	-	319	0	0	-	10	-	5	304	255
Less than 0.31 percent sulfur	-	65	0	0	-	-2	-	-	-	11
0.31 to 1.00 percent sulfur	-	78	0	0	-	23	-	-	-	33
Greater than 1.00 percent sulfur	-	176	0	0	-	-11	-	-	-	211
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	0	0	0	-	0	-	0	0	1
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	0	0	0	-	0	-	0	0	0
Petroleum Coke	-	821	0	-	-	9	-	2	810	254
Marketable	-	611	0	-	-	9	-	2	600	254
Catalyst	-	210	-	-	-	-	-	-	210	-
Asphalt and Road Oil	-	931	61	0	-	144	-	21	827	1,079
Still Gas	-	758	-	-	-	-	-	-	758	-
Miscellaneous Products	-	75	0	0	-	0	-	0	75	18
Total	19,257	18,409	10,708	-11,653	179	149	17,766	351	18,634	31,403

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."