

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,692	-	5,646	-1,393	32	88	6,888	0	0
Commercial	2,692	-	5,638	-	32	74	6,888	0	-
Strategic Petroleum Reserve (SPR)	-	-	8	-	-	15	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	8	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,130	389	83	116	-	82	276	41	1,320
Pentanes Plus	158	-	20	-4	-	4	90	0	80
Liquefied Petroleum Gases	972	389	63	120	-	78	186	41	1,240
Ethane/Ethylene	468	18	0	176	-	35	0	0	626
Propane/Propylene	318	310	24	-68	-	21	0	39	524
Normal Butane/Butylene	66	57	29	13	-	21	75	1	67
Isobutane/Isobutylene	121	5	10	-1	-	1	111	0	22
Other Liquids	-	-	613	-588	124	23	44	64	18
Other Hydrocarbons/Oxygenates	-	-	6	0	168	1	122	51	0
Unfinished Oils	-	-	532	-14	-	22	478	0	18
Motor Gasoline Blend. Comp. (MGBC)	-	-	75	-574	-44	0	-556	13	0
Reformulated	-	-	0	-332	-15	3	-350	0	0
Conventional	-	-	74	-241	-29	-3	-206	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,327	405	-3,116	58	15	-	1,081	3,578
Finished Motor Gasoline	-	2,897	46	-1,544	58	-2	-	103	1,357
Reformulated	-	367	0	-51	18	0	-	2	331
Conventional	-	2,531	46	-1,492	40	-2	-	100	1,025
Finished Aviation Gasoline	-	10	0	-5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	695	1	-552	-	-1	-	27	118
Kerosene	-	21	0	0	-	0	-	0	21
Distillate Fuel Oil	-	2,069	13	-950	0	15	-	355	762
15 ppm sulfur and under ^e	-	1,385	1	-625	-23	13	-	0	726
Greater than 15 ppm to 500 ppm sulfur ^e	-	460	0	-146	23	-2	-	305	35
Greater than 500 ppm sulfur	-	224	12	-179	-	5	-	50	2
Residual Fuel Oil ^f	-	298	112	-12	-	4	-	254	140
Less than 0.31 percent sulfur	-	25	7	-6	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	33	18	-2	-	3	-	-	-
Greater than 1.00 percent sulfur	-	240	86	-3	-	1	-	-	-
Petrochemical Feedstocks	-	280	199	-7	-	0	-	-	472
Naphtha for Petro. Feed. Use	-	109	75	-7	-	0	-	-	177
Other Oils for Petro. Feed. Use	-	171	124	0	-	0	-	-	295
Special Naphthas	-	36	13	-1	-	0	-	8	39
Lubricants	-	125	11	-31	-	-1	-	40	66
Waxes	-	7	2	0	-	0	-	3	6
Petroleum Coke	-	436	9	-	-	0	-	284	161
Marketable	-	329	9	-	-	0	-	284	54
Catalyst	-	107	-	-	-	-	-	-	107
Asphalt and Road Oil	-	89	0	-15	-	-1	-	6	69
Still Gas	-	321	-	-	-	-	-	-	321
Miscellaneous Products	-	43	0	0	-	1	-	2	39
Total	3,822	7,716	6,747	-4,980	213	209	7,208	1,186	4,916

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."