

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,609</b>	<b>-</b>	<b>5,894</b>	<b>-1,349</b>	<b>-119</b>	<b>145</b>	<b>6,890</b>	<b>0</b>	<b>0</b>
Commercial	2,609	-	5,894	-	-119	145	6,890	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,064</b>	<b>277</b>	<b>31</b>	<b>76</b>	<b>-</b>	<b>-53</b>	<b>320</b>	<b>12</b>	<b>1,170</b>
Pentanes Plus	144	-	17	0	-	-33	96	0	96
Liquefied Petroleum Gases	920	277	15	76	-	-21	223	12	1,074
Ethane/Ethylene	437	18	0	184	-	51	0	0	588
Propane/Propylene	306	310	3	-118	-	90	0	11	400
Normal Butane/Butylene	53	-56	8	14	-	-134	107	0	45
Isobutane/Isobutylene	124	6	3	-3	-	-28	116	0	42
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>634</b>	<b>-867</b>	<b>44</b>	<b>-43</b>	<b>-354</b>	<b>67</b>	<b>140</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	194	-5	148	52	0
Unfinished Oils	-	-	594	-30	-	-43	468	0	140
Motor Gasoline Blend. Comp. (MGBC)	-	-	39	-837	-149	6	-970	15	0
Reformulated	-	-	0	-352	4	0	-348	0	0
Conventional	-	-	39	-486	-153	7	-622	15	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,084</b>	<b>397</b>	<b>-2,942</b>	<b>166</b>	<b>129</b>	<b>-</b>	<b>1,026</b>	<b>3,549</b>
Finished Motor Gasoline	-	2,596	6	-1,307	166	-48	-	87	1,420
Reformulated	-	381	0	-1	-4	-1	-	0	379
Conventional	-	2,215	6	-1,307	169	-46	-	87	1,042
Finished Aviation Gasoline	-	11	0	-2	-	1	-	0	8
Kerosene-Type Jet Fuel	-	650	0	-540	-	-9	-	13	105
Kerosene	-	13	0	0	-	8	-	0	5
Distillate Fuel Oil	-	2,239	10	-1,034	0	63	-	404	747
15 ppm sulfur and under <sup>e</sup>	-	1,423	0	-599	-40	51	-	0	732
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	537	0	-151	40	-10	-	354	82
Greater than 500 ppm sulfur	-	279	10	-283	-	23	-	50	-68
Residual Fuel Oil <sup>f</sup>	-	281	68	7	-	-17	-	245	128
Less than 0.31 percent sulfur	-	14	21	0	-	-13	-	-	-
0.31 to 1.00 percent sulfur	-	38	16	0	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	228	31	7	-	11	-	-	-
Petrochemical Feedstocks	-	234	290	-2	-	-3	-	-	525
Naphtha for Petro. Feed. Use	-	83	132	-1	-	-2	-	-	216
Other Oils for Petro. Feed. Use	-	151	158	-1	-	-1	-	-	309
Special Naphthas	-	36	5	-1	-	7	-	1	32
Lubricants	-	127	7	-29	-	31	-	34	40
Waxes	-	4	2	0	-	1	-	1	5
Petroleum Coke	-	460	8	-	-	57	-	233	179
Marketable	-	357	8	-	-	57	-	233	75
Catalyst	-	104	-	-	-	-	-	-	104
Asphalt and Road Oil	-	82	0	-34	-	24	-	6	18
Still Gas	-	306	-	-	-	-	-	-	306
Miscellaneous Products	-	45	0	0	-	12	-	3	30
<b>Total</b>	<b>3,673</b>	<b>7,361</b>	<b>6,955</b>	<b>-5,082</b>	<b>91</b>	<b>178</b>	<b>6,856</b>	<b>1,105</b>	<b>4,859</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."