

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>901,725</b>	<b>-</b>	<b>1,891,468</b>	<b>-466,543</b>	<b>10,622</b>	<b>29,643</b>	<b>2,307,629</b>	<b>0</b>	<b>0</b>	<b>871,673</b>
Commercial	901,725	-	1,888,822	-	10,622	24,756	2,307,629	0	-	169,845
Strategic Petroleum Reserve (SPR)	-	-	2,646	-	-	4,887	-	-	-	701,828
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,646	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>378,536</b>	<b>130,369</b>	<b>27,888</b>	<b>38,974</b>	<b>-</b>	<b>27,483</b>	<b>92,302</b>	<b>13,632</b>	<b>442,350</b>	<b>83,862</b>
Pentanes Plus	52,784	-	6,720	-1,262	-	1,214	30,127	0	26,901	8,311
Liquefied Petroleum Gases	325,752	130,369	21,168	40,236	-	26,269	62,175	13,632	415,449	75,551
Ethane/Ethylene	156,687	5,973	0	59,005	-	11,892	0	0	209,773	23,209
Propane/Propylene	106,671	103,833	8,022	-22,755	-	6,898	0	13,227	175,646	32,579
Normal Butane/Butylene	22,016	19,011	9,649	4,261	-	6,988	25,005	405	22,539	15,630
Isobutane/Isobutylene	40,378	1,552	3,497	-275	-	491	37,170	0	7,491	4,133
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>205,221</b>	<b>-196,971</b>	<b>41,387</b>	<b>7,741</b>	<b>14,630</b>	<b>21,319</b>	<b>5,947</b>	<b>80,890</b>
Other Hydrocarbons/Oxygenates	-	-	1,991	0	56,252	330	40,819	17,094	0	2,424
Unfinished Oils	-	-	178,237	-4,771	-	7,366	160,139	0	5,961	46,820
Motor Gasoline Blend. Comp. (MGBC)	-	-	24,993	-192,200	-14,865	57	-186,354	4,225	0	31,645
Reformulated	-	-	116	-111,310	-5,034	1,087	-117,315	0	0	10,479
Conventional	-	-	24,877	-80,890	-9,832	-1,030	-69,039	4,224	0	21,166
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-12	26	0	-14	1
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,454,541</b>	<b>135,741</b>	<b>-1,043,903</b>	<b>19,498</b>	<b>5,114</b>	<b>-</b>	<b>362,241</b>	<b>1,198,522</b>	<b>122,470</b>
Finished Motor Gasoline	-	970,609	15,288	-517,171	19,498	-701	-	34,405	454,520	33,564
Reformulated	-	122,847	0	-17,245	6,175	-2	-	742	111,036	421
Conventional	-	847,762	15,288	-499,926	13,323	-699	-	33,663	343,483	33,143
Finished Aviation Gasoline	-	3,244	0	-1,511	-	-79	-	0	1,812	431
Kerosene-Type Jet Fuel	-	232,862	399	-184,861	-	-348	-	9,172	39,576	12,155
Kerosene	-	6,968	0	15	-	33	-	30	6,920	404
Distillate Fuel Oil	-	693,019	4,415	-318,158	0	5,114	-	118,758	255,404	36,349
15 ppm sulfur and under <sup>e</sup>	-	463,907	381	-209,250	-7,787	4,203	-	0	243,048	22,114
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	154,149	0	-48,841	7,787	-605	-	102,117	11,583	7,060
Greater than 500 ppm sulfur	-	74,963	4,034	-60,067	-	1,516	-	16,641	773	7,175
Residual Fuel Oil <sup>f</sup>	-	99,980	37,377	-3,900	-	1,504	-	84,974	46,979	18,064
Less than 0.31 percent sulfur	-	8,524	2,316	-2,139	-	236	-	-	-	1,868
0.31 to 1.00 percent sulfur	-	11,064	6,176	-661	-	1,005	-	-	-	5,161
Greater than 1.00 percent sulfur	-	80,392	28,885	-1,100	-	263	-	-	-	11,035
Petrochemical Feedstocks	-	93,751	66,822	-2,416	-	41	-	-	158,116	2,106
Naphtha for Petro. Feed. Use	-	36,444	25,225	-2,252	-	-20	-	-	59,437	996
Other Oils for Petro. Feed. Use	-	57,307	41,597	-164	-	61	-	-	98,679	1,110
Special Naphthas	-	12,153	4,214	-419	-	78	-	2,643	13,227	1,320
Lubricants	-	41,806	3,796	-10,338	-	-295	-	13,519	22,040	5,881
Waxes	-	2,494	512	0	-	2	-	882	2,122	309
Petroleum Coke	-	146,110	2,875	-	-	-167	-	95,178	53,974	6,761
Marketable	-	110,122	2,875	-	-	-167	-	95,178	17,986	6,761
Catalyst	-	35,988	-	-	-	-	-	-	35,988	-
Asphalt and Road Oil	-	29,660	5	-5,029	-	-447	-	1,845	23,238	4,351
Still Gas	-	107,372	-	-	-	-	-	-	107,372	-
Miscellaneous Products	-	14,513	38	-115	-	379	-	834	13,223	775
<b>Total</b>	<b>1,280,261</b>	<b>2,584,910</b>	<b>2,260,318</b>	<b>-1,668,443</b>	<b>71,506</b>	<b>69,981</b>	<b>2,414,561</b>	<b>397,192</b>	<b>1,646,818</b>	<b>1,158,895</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."