

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>78,273</b>	-	<b>176,808</b>	<b>-40,470</b>	<b>-3,571</b>	<b>4,338</b>	<b>206,702</b>	<b>0</b>	<b>0</b>	<b>871,673</b>
Commercial	78,273	-	176,808	-	-3,571	4,341	206,702	0	-	169,845
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-3	-	-	-	701,828
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>31,906</b>	<b>8,315</b>	<b>931</b>	<b>2,276</b>	-	<b>-1,601</b>	<b>9,587</b>	<b>347</b>	<b>35,095</b>	<b>83,862</b>
Pentanes Plus	4,305	-	495	-13	-	-986	2,891	0	2,882	8,311
Liquefied Petroleum Gases	27,601	8,315	436	2,289	-	-615	6,696	347	32,213	75,551
Ethane/Ethylene	13,105	531	0	5,528	-	1,536	0	0	17,628	23,209
Propane/Propylene	9,182	9,295	103	-3,548	-	2,703	0	339	11,990	32,579
Normal Butane/Butylene	1,582	-1,688	235	411	-	-4,009	3,202	8	1,339	15,630
Isobutane/Isobutylene	3,732	177	98	-102	-	-845	3,494	0	1,256	4,133
<b>Other Liquids</b>	-	-	<b>19,017</b>	<b>-26,013</b>	<b>1,322</b>	<b>-1,277</b>	<b>-10,613</b>	<b>2,012</b>	<b>4,204</b>	<b>80,890</b>
Other Hydrocarbons/Oxygenates	-	-	31	0	5,806	-161	4,447	1,551	0	2,424
Unfinished Oils	-	-	17,826	-895	-	-1,302	14,029	0	4,204	46,820
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,160	-25,118	-4,484	190	-29,093	461	0	31,645
Reformulated	-	-	0	-10,546	105	-10	-10,431	0	0	10,479
Conventional	-	-	1,160	-14,572	-4,589	200	-18,662	461	0	21,166
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-4	4	0	0	1
<b>Finished Petroleum Products</b>	-	<b>212,512</b>	<b>11,906</b>	<b>-88,251</b>	<b>4,967</b>	<b>3,880</b>	-	<b>30,790</b>	<b>106,464</b>	<b>122,470</b>
Finished Motor Gasoline	-	77,877	178	-39,222	4,967	-1,425	-	2,614	42,612	33,564
Reformulated	-	11,438	0	-15	-105	-42	-	3	11,357	421
Conventional	-	66,439	178	-39,207	5,072	-1,383	-	2,610	31,255	33,143
Finished Aviation Gasoline	-	315	0	-49	-	25	-	0	241	431
Kerosene-Type Jet Fuel	-	19,495	4	-16,193	-	-256	-	401	3,161	12,155
Kerosene	-	400	0	0	-	251	-	7	142	404
Distillate Fuel Oil	-	67,168	298	-31,025	0	1,900	-	12,133	22,408	36,349
15 ppm sulfur and under <sup>e</sup>	-	42,694	0	-17,984	-1,214	1,524	-	0	21,972	22,114
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	16,108	0	-4,538	1,214	-311	-	10,630	2,465	7,060
Greater than 500 ppm sulfur	-	8,366	298	-8,503	-	687	-	1,504	-2,030	7,175
Residual Fuel Oil <sup>f</sup>	-	8,417	2,042	214	-	-513	-	7,337	3,849	18,064
Less than 0.31 percent sulfur	-	412	643	0	-	-390	-	-	-	1,868
0.31 to 1.00 percent sulfur	-	1,153	470	0	-	-464	-	-	-	5,161
Greater than 1.00 percent sulfur	-	6,852	929	214	-	341	-	-	-	11,035
Petrochemical Feedstocks	-	7,033	8,705	-72	-	-81	-	-	15,747	2,106
Naphtha for Petro. Feed. Use	-	2,504	3,962	-42	-	-47	-	-	6,471	996
Other Oils for Petro. Feed. Use	-	4,529	4,743	-30	-	-34	-	-	9,276	1,110
Special Naphthas	-	1,077	159	-23	-	221	-	21	971	1,320
Lubricants	-	3,800	222	-872	-	942	-	1,011	1,197	5,881
Waxes	-	122	66	0	-	24	-	21	143	309
Petroleum Coke	-	13,811	232	-	-	1,708	-	6,977	5,358	6,761
Marketable	-	10,701	232	-	-	1,708	-	6,977	2,248	6,761
Catalyst	-	3,110	-	-	-	-	-	-	3,110	-
Asphalt and Road Oil	-	2,463	0	-1,007	-	721	-	192	543	4,351
Still Gas	-	9,184	0	-	-	-	-	-	9,184	-
Miscellaneous Products	-	1,350	0	-2	-	363	-	75	910	775
<b>Total</b>	<b>110,179</b>	<b>220,827</b>	<b>208,662</b>	<b>-152,458</b>	<b>2,718</b>	<b>5,340</b>	<b>205,676</b>	<b>33,150</b>	<b>145,763</b>	<b>1,158,895</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."