Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust- ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**567**	**-**	**1,221**	**1,486**	**212**	**204**	**3,259**	**22**	**0**
Cushing, Oklahoma	-	-	-	-	-	191	-	-	-
Natural Gas Liquids and LRGs	**291**	**33**	**146**	**61**	**-**	**-112**	**139**	**26**	**480**
Pentanes Plus	36	0	1	34	-	12	38	24	-4
Liquefied Petroleum Gases	255	33	145	27	-	-124	100	2	484
Ethane/Ethylene	95	0	0	-61	-	13	0	0	22
Propane/Propylene	107	93	129	65	-	-37	0	0	430
Normal Butane/Butylene	29	-61	11	5	-	-103	55	1	30
Isobutane/Isobutylene	25	1	5	19	-	3	45	0	2
Other Liquids	**-**	**-**	**0**	**164**	**84**	**41**	**237**	**1**	**-31**
Other Hydrocarbons/Oxygenates	-	-	0	0	241	35	206	1	0
Unfinished Oils	-	-	0	31	-	4	58	0	-31
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	134	-157	2	-26	0	0
Reformulated	-	-	0	49	-22	-10	37	0	0
Conventional	-	-	0	84	-135	12	-63	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,795**	**25**	**730**	**190**	**161**	**-**	**57**	**4,522**
Finished Motor Gasoline	-	1,974	2	429	190	42	-	8	2,544
Reformulated	-	364	0	0	25	0	-	0	389
Conventional	-	1,610	2	429	165	42	-	8	2,155
Finished Aviation Gasoline	-	3	0	0	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	203	0	57	-	1	-	8	251
Kerosene	-	1	0	1	-	1	-	0	2
Distillate Fuel Oil	-	1,053	1	238	0	74	-	23	1,196
15 ppm sulfur and under[e]	-	935	1	172	-4	63	-	0	1,040
Greater than 15 ppm to 500 ppm sulfur[e]	-	82	1	52	4	6	-	16	118
Greater than 500 ppm sulfur	-	36	0	14	-	5	-	7	38
Residual Fuel Oil[f]	-	55	8	-14	-	1	-	3	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	11	2	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	43	6	-14	-	0	-	-	-
Petrochemical Feedstocks	-	30	4	3	-	4	-	-	33
Naphtha for Petro. Feed. Use	-	22	3	1	-	3	-	-	23
Other Oils for Petro. Feed. Use	-	8	1	2	-	1	-	-	11
Special Naphthas	-	3	1	1	-	3	-	0	2
Lubricants	-	8	2	11	-	3	-	5	13
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	146	3	-	-	7	-	5	137
Marketable	-	104	3	-	-	7	-	5	95
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	174	4	4	-	25	-	4	153
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	2	-	0	11
Total	**858**	**3,829**	**1,392**	**2,441**	**486**	**294**	**3,634**	**106**	**4,971**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as “Unaccounted For Crude Oil.” Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” EIA-814, “Monthly Imports Report,” EIA-815, “Monthly Terminal Blenders Report,” EIA-816, “Monthly Natural Gas Liquids Report,” EIA-817, “Monthly Tanker and Barge Movement Report,” and EIA-819, “Monthly Oxygenate Report.” Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, “Monthly Refinery Report.”