

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>176,508</b>	-	<b>391,163</b>	<b>514,553</b>	<b>16,629</b>	<b>10,689</b>	<b>1,081,694</b>	<b>6,470</b>	<b>0</b>	<b>70,768</b>
Cushing, Oklahoma	-	-	-	-	-	6,580	-	-	-	23,322
<b>Natural Gas Liquids and LRGs</b>	<b>105,963</b>	<b>41,424</b>	<b>31,121</b>	<b>5,560</b>	-	<b>4,868</b>	<b>34,514</b>	<b>10,810</b>	<b>133,876</b>	<b>41,190</b>
Pentanes Plus	11,868	-	224	10,215	-	1,044	11,969	7,955	1,339	4,000
Liquefied Petroleum Gases	94,095	41,424	30,897	-4,655	-	3,824	22,545	2,854	132,538	37,190
Ethane/Ethylene	43,092	3	114	-23,568	-	162	0	0	19,479	3,292
Propane/Propylene	33,940	34,028	26,731	11,484	-	2,060	0	457	103,666	21,605
Normal Butane/Butylene	9,458	7,748	2,486	2,141	-	1,512	7,547	2,397	10,377	9,935
Isobutane/Isobutylene	7,605	-355	1,566	5,288	-	90	14,998	0	-984	2,358
<b>Other Liquids</b>	-	-	<b>336</b>	<b>53,901</b>	<b>14,752</b>	<b>3,031</b>	<b>81,772</b>	<b>693</b>	<b>-16,507</b>	<b>37,679</b>
Other Hydrocarbons/Oxygenates	-	-	76	0	63,872	1,735	61,762	451	0	6,157
Unfinished Oils	-	-	236	5,355	-	289	21,843	0	-16,541	13,386
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	48,546	-49,120	1,032	-1,824	242	0	18,136
Reformulated	-	-	0	25,372	-4,515	-1,442	22,299	0	0	5,753
Conventional	-	-	24	23,174	-44,605	2,474	-24,123	242	0	12,383
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
<b>Finished Petroleum Products</b>	-	<b>1,217,390</b>	<b>8,437</b>	<b>264,275</b>	<b>72,379</b>	<b>-7,696</b>	-	<b>24,875</b>	<b>1,545,302</b>	<b>80,307</b>
Finished Motor Gasoline	-	626,513	224	151,675	72,379	-4,735	-	6,195	849,331	30,883
Reformulated	-	124,742	0	0	4,961	6	-	204	129,492	14
Conventional	-	501,771	224	151,675	67,418	-4,741	-	5,990	719,839	30,869
Finished Aviation Gasoline	-	1,072	23	541	-	47	-	0	1,589	281
Kerosene-Type Jet Fuel	-	70,340	0	27,644	-	-637	-	2,958	95,663	7,154
Kerosene	-	354	5	158	-	-146	-	518	145	123
Distillate Fuel Oil	-	329,778	1,390	81,558	0	-1,092	-	3,907	409,911	29,030
15 ppm sulfur and under <sup>e</sup>	-	290,827	757	63,287	-1,303	1,575	-	0	351,993	22,761
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	24,652	562	13,345	1,303	-2,808	-	2,326	40,344	3,736
Greater than 500 ppm sulfur	-	14,299	71	4,926	-	141	-	1,580	17,575	2,533
Residual Fuel Oil <sup>f</sup>	-	17,664	1,577	-3,407	-	71	-	2,568	13,195	1,380
Less than 0.31 percent sulfur	-	1	0	135	-	-12	-	-	-	9
0.31 to 1.00 percent sulfur	-	1,895	763	-15	-	76	-	-	-	208
Greater than 1.00 percent sulfur	-	15,768	814	-3,527	-	7	-	-	-	1,163
Petrochemical Feedstocks	-	12,027	1,481	1,137	-	72	-	-	14,573	605
Naphtha for Petro. Feed. Use	-	9,171	897	602	-	58	-	-	10,612	489
Other Oils for Petro. Feed. Use	-	2,856	584	535	-	14	-	-	3,961	116
Special Naphthas	-	1,062	262	388	-	-6	-	3	1,715	243
Lubricants	-	4,089	1,100	5,770	-	26	-	2,058	8,875	1,238
Waxes	-	727	56	-25	-	-36	-	307	487	23
Petroleum Coke	-	47,509	856	-	-	-14	-	3,893	44,486	947
Marketable	-	33,776	856	-	-	-14	-	3,893	30,753	947
Catalyst	-	13,733	-	-	-	-	-	-	13,733	-
Asphalt and Road Oil	-	58,477	1,388	-1,193	-	-1,267	-	2,395	57,544	8,131
Still Gas	-	43,515	-	-	-	-	-	-	43,515	-
Miscellaneous Products	-	4,263	75	29	-	21	-	73	4,273	269
<b>Total</b>	<b>282,471</b>	<b>1,258,814</b>	<b>431,057</b>	<b>838,289</b>	<b>103,759</b>	<b>10,892</b>	<b>1,197,980</b>	<b>42,847</b>	<b>1,662,671</b>	<b>229,944</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."