

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	21	-	1,417	-24	28	0	1,437	6	0
<b>Natural Gas Liquids and LRGs</b>	18	62	73	79	-	6	17	1	207
Pentanes Plus	3	-	1	0	-	0	0	0	4
Liquefied Petroleum Gases	15	62	71	79	-	6	17	1	203
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	50	61	78	-	0	0	1	199
Normal Butane/Butylene	3	9	4	0	-	6	3	0	7
Isobutane/Isobutylene	2	3	6	0	-	0	14	0	-4
<b>Other Liquids</b>	-	-	860	336	15	-2	1,222	5	-15
Other Hydrocarbons/Oxygenates	-	-	30	0	150	10	166	4	0
Unfinished Oils	-	-	174	-2	-	1	186	0	-15
Motor Gasoline Blend. Comp. (MGBC)	-	-	656	338	-135	-12	869	1	0
Reformulated	-	-	274	224	-85	-13	426	0	0
Conventional	-	-	381	113	-50	1	443	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	2,701	775	2,183	150	-62	-	197	5,674
Finished Motor Gasoline	-	1,765	281	1,028	150	-33	-	21	3,236
Reformulated	-	1,180	0	0	90	0	-	2	1,269
Conventional	-	585	281	1,028	59	-33	-	20	1,967
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	95	77	438	-	-3	-	4	610
Kerosene	-	8	1	0	-	-3	-	3	9
Distillate Fuel Oil <sup>e</sup>	-	479	178	651	0	-17	-	72	1,253
15 ppm sulfur and under <sup>f</sup>	-	265	110	389	-2	-7	-	0	769
Greater than 15 ppm to 500 ppm sulfur <sup>f</sup>	-	32	7	110	2	-6	-	64	94
Greater than 500 ppm sulfur	-	181	61	152	-	-4	-	9	390
Residual Fuel Oil <sup>g</sup>	-	114	200	24	-	-2	-	70	270
Less than 0.31 percent sulfur	-	44	14	7	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	35	36	2	-	-7	-	-	-
Greater than 1.00 percent sulfur	-	34	150	15	-	1	-	-	-
Petrochemical Feedstocks	-	18	6	5	-	-1	-	-	29
Naphtha for Petro. Feed. Use	-	18	6	6	-	-1	-	-	30
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	2	0	-	0	-	0	3
Lubricants	-	17	3	17	-	-1	-	7	32
Waxes	-	1	1	0	-	0	-	2	1
Petroleum Coke	-	53	10	-	-	1	-	11	51
Marketable	-	20	10	-	-	1	-	11	18
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	85	15	16	-	-1	-	6	112
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	0	-	0	3
<b>Total</b>	<b>39</b>	<b>2,763</b>	<b>3,126</b>	<b>2,573</b>	<b>192</b>	<b>-58</b>	<b>2,676</b>	<b>209</b>	<b>5,866</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>g</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."