

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	5,696	-	388,384	-6,507	7,589	-123	393,775	1,510	0	12,786
Natural Gas Liquids and LRGs	4,993	17,036	19,886	21,518	-	1,521	4,784	364	56,764	8,102
Pentanes Plus	840	-	340	0	-	-22	0	33	1,169	12
Liquefied Petroleum Gases	4,153	17,036	19,546	21,518	-	1,543	4,784	330	55,596	8,090
Ethane/Ethylene	75	126	0	0	-	0	0	0	201	0
Propane/Propylene	2,751	13,662	16,679	21,396	-	-131	0	224	54,395	4,419
Normal Butane/Butylene	896	2,503	1,102	122	-	1,610	896	106	2,011	3,318
Isobutane/Isobutylene	431	745	1,765	0	-	64	3,888	0	-1,011	353
Other Liquids	-	-	235,677	91,968	4,085	-430	334,750	1,458	-4,048	39,434
Other Hydrocarbons/Oxygenates	-	-	8,220	0	41,196	2,736	45,512	1,168	0	6,138
Unfinished Oils	-	-	47,786	-513	-	236	51,085	0	-4,048	7,589
Motor Gasoline Blend. Comp. (MGBC)	-	-	179,671	92,481	-37,111	-3,402	238,153	290	0	25,707
Reformulated	-	-	75,150	61,409	-23,373	-3,661	116,846	0	0	13,785
Conventional	-	-	104,521	31,072	-13,738	259	121,307	289	0	11,922
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	740,065	212,454	598,112	41,004	-16,965	-	54,042	1,554,557	100,256
Finished Motor Gasoline	-	483,703	77,107	281,571	41,004	-9,006	-	5,766	886,625	20,074
Reformulated	-	323,410	0	0	24,712	-66	-	416	347,772	100
Conventional	-	160,293	77,107	281,571	16,292	-8,940	-	5,351	538,852	19,974
Finished Aviation Gasoline	-	0	23	800	-	-45	-	0	868	91
Kerosene-Type Jet Fuel	-	26,124	21,123	120,071	-	-957	-	1,159	167,116	8,032
Kerosene	-	2,262	282	0	-	-951	-	920	2,575	1,060
Distillate Fuel Oil ^e	-	131,162	48,786	178,413	0	-4,761	-	19,819	343,303	50,538
15 ppm sulfur and under ^f	-	72,707	30,143	106,605	-657	-1,894	-	0	210,692	15,829
Greater than 15 ppm to 500 ppm sulfur ^f	-	8,882	1,900	30,087	657	-1,746	-	17,417	25,855	5,694
Greater than 500 ppm sulfur	-	49,573	16,743	41,721	-	-1,121	-	2,402	106,756	29,015
Residual Fuel Oil ^g	-	31,102	54,918	6,591	-	-568	-	19,234	73,945	14,105
Less than 0.31 percent sulfur	-	12,149	3,894	1,869	-	1,272	-	-	-	4,876
0.31 to 1.00 percent sulfur	-	9,638	9,880	676	-	-2,026	-	-	-	4,483
Greater than 1.00 percent sulfur	-	9,315	41,144	4,046	-	186	-	-	-	4,746
Petrochemical Feedstocks	-	4,863	1,578	1,324	-	-181	-	-	7,946	556
Naphtha for Petro. Feed. Use	-	4,863	1,514	1,650	-	-181	-	-	8,208	556
Other Oils for Petro. Feed. Use	-	0	64	-326	-	0	-	-	-262	0
Special Naphthas	-	181	560	28	-	-19	-	34	754	42
Lubricants	-	4,736	934	4,689	-	-393	-	1,938	8,814	1,265
Waxes	-	236	348	25	-	-15	-	462	162	151
Petroleum Coke	-	14,581	2,660	-	-	229	-	2,963	14,049	309
Marketable	-	5,585	2,660	-	-	229	-	2,963	5,053	309
Catalyst	-	8,996	-	-	-	-	-	-	8,996	-
Asphalt and Road Oil	-	23,342	4,130	4,516	-	-311	-	1,638	30,661	3,930
Still Gas	-	16,985	-	-	-	-	-	-	16,985	-
Miscellaneous Products	-	788	5	84	-	13	-	110	754	103
Total	10,689	757,101	856,401	705,091	52,678	-15,997	733,309	57,374	1,607,274	160,578

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."