

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	636	-	40,122	-108	1,543	-1,484	43,677	0	0	12,786
Natural Gas Liquids and LRGs	460	1,508	1,298	2,482	-	-408	687	21	5,448	8,102
Pentanes Plus	75	-	0	0	-	-16	0	1	90	12
Liquefied Petroleum Gases	385	1,508	1,298	2,482	-	-392	687	20	5,358	8,090
Ethane/Ethylene	6	27	0	0	-	0	0	0	33	0
Propane/Propylene	256	1,596	745	2,452	-	-248	0	14	5,283	4,419
Normal Butane/Butylene	83	-356	212	30	-	-321	131	6	153	3,318
Isobutane/Isobutylene	40	241	341	0	-	177	556	0	-111	353
Other Liquids	-	-	27,508	11,638	-1,414	-4,443	42,583	91	-499	39,434
Other Hydrocarbons/Oxygenates	-	-	1,951	0	4,876	714	6,029	84	0	6,138
Unfinished Oils	-	-	5,032	-23	-	-242	5,750	0	-499	7,589
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,525	11,661	-6,290	-4,915	30,804	7	0	25,707
Reformulated	-	-	7,876	4,574	-1,727	-1,791	12,514	0	0	13,785
Conventional	-	-	12,649	7,087	-4,563	-3,124	18,290	7	0	11,922
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	88,292	18,631	42,726	6,775	-8,027	-	4,540	159,911	100,256
Finished Motor Gasoline	-	59,726	4,912	18,067	6,775	-2,687	-	588	91,578	20,074
Reformulated	-	35,189	0	0	1,739	-28	-	11	36,945	100
Conventional	-	24,537	4,912	18,067	5,036	-2,659	-	578	54,633	19,974
Finished Aviation Gasoline	-	0	2	119	-	-17	-	0	138	91
Kerosene-Type Jet Fuel	-	2,941	2,218	10,296	-	-2,908	-	2	18,361	8,032
Kerosene	-	182	28	0	-	-85	-	0	295	1,060
Distillate Fuel Oil ^e	-	14,136	5,172	12,334	0	-1,882	-	1,291	32,233	50,538
15 ppm sulfur and under ^f	-	8,255	3,878	8,400	-76	-1,798	-	0	22,255	15,829
Greater than 15 ppm to 500 ppm sulfur ^f	-	961	167	1,694	76	-1,834	-	1,291	3,441	5,694
Greater than 500 ppm sulfur	-	4,920	1,127	2,240	-	1,750	-	0	6,537	29,015
Residual Fuel Oil ^g	-	3,464	5,612	781	-	86	-	1,642	8,129	14,105
Less than 0.31 percent sulfur	-	1,758	377	135	-	1,132	-	-	-	4,876
0.31 to 1.00 percent sulfur	-	963	1,302	95	-	-1,314	-	-	-	4,483
Greater than 1.00 percent sulfur	-	743	3,933	551	-	268	-	-	-	4,746
Petrochemical Feedstocks	-	566	90	73	-	21	-	-	708	556
Naphtha for Petro. Feed. Use	-	566	84	109	-	21	-	-	738	556
Other Oils for Petro. Feed. Use	-	0	6	-36	-	0	-	-	-30	0
Special Naphthas	-	21	66	3	-	-6	-	1	95	42
Lubricants	-	538	67	325	-	38	-	109	783	1,265
Waxes	-	21	18	0	-	-7	-	49	-3	151
Petroleum Coke	-	1,745	262	-	-	35	-	363	1,609	309
Marketable	-	681	262	-	-	35	-	363	545	309
Catalyst	-	1,064	-	-	-	-	-	-	1,064	-
Asphalt and Road Oil	-	2,937	184	728	-	-612	-	481	3,980	3,930
Still Gas	-	1,929	-	-	-	-	-	-	1,929	-
Miscellaneous Products	-	86	0	0	-	-3	-	13	76	103
Total	1,096	89,800	87,559	56,738	6,903	-14,362	86,947	4,652	164,859	160,578

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."