

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>3,960</b>	<b>-</b>	<b>8,407</b>	<b>332</b>	<b>-100</b>	<b>12,759</b>	<b>39</b>	<b>0</b>
Commercial	3,960	-	8,407	332	60	-	39	-
Alaskan	681	-	-	-	-	-	-	-
Lower 48 States	3,279	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-159	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,537</b>	<b>511</b>	<b>276</b>	<b>-</b>	<b>422</b>	<b>407</b>	<b>58</b>	<b>1,438</b>
Pentanes Plus	241	-	18	-	80	128	31	20
Liquefied Petroleum Gases	1,296	511	258	-	342	279	27	1,418
Ethane/Ethylene	587	10	0	-	133	0	0	465
Propane/Propylene	440	419	186	-	169	0	20	856
Normal Butane/Butylene	137	71	44	-	33	117	7	95
Isobutane/Isobutylene	132	11	28	-	7	161	0	2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,723</b>	<b>251</b>	<b>66</b>	<b>1,838</b>	<b>50</b>	<b>20</b>
Other Hydrocarbons/Oxygenates	-	-	84	627	25	641	45	0
Unfinished Oils	-	-	748	-	51	677	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	892	-376	-11	521	5	0
Reformulated	-	-	263	20	-70	352	0	0
Conventional	-	-	629	-396	60	168	5	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>15,334</b>	<b>1,106</b>	<b>532</b>	<b>-558</b>	<b>-</b>	<b>1,191</b>	<b>16,339</b>
Finished Motor Gasoline	-	7,631	253	532	-170	-	116	8,469
Reformulated	-	2,885	0	-19	-2	-	23	2,846
Conventional	-	4,745	253	551	-168	-	94	5,623
Finished Aviation Gasoline	-	15	0	-	-1	-	0	16
Kerosene-Type Jet Fuel	-	1,297	88	-	-111	-	29	1,467
Kerosene	-	24	1	-	-3	-	0	27
Distillate Fuel Oil <sup>d</sup>	-	3,681	195	0	-177	-	313	3,740
15 ppm sulfur and under <sup>e</sup>	-	2,760	138	-32	-186	-	0	3,052
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	525	7	32	-58	-	273	349
Greater than 500 ppm sulfur	-	397	50	-	67	-	40	340
Residual Fuel Oil <sup>f</sup>	-	485	288	-	12	-	245	516
Less than 0.31 percent sulfur	-	82	25	-	19	-	-	-
0.31 to 1.00 percent sulfur	-	104	46	-	-40	-	-	-
Greater than 1.00 percent sulfur	-	299	217	-	33	-	-	-
Petrochemical Feedstocks	-	204	213	-	-3	-	-	420
Naphtha for Petro. Feed. Use	-	85	86	-	-5	-	-	176
Other Oils for Petro. Feed. Use	-	119	127	-	2	-	-	244
Special Naphthas	-	26	15	-	-3	-	1	43
Lubricants	-	125	13	-	-8	-	51	96
Waxes	-	6	2	-	-1	-	4	5
Petroleum Coke	-	712	24	-	-16	-	394	358
Marketable	-	520	24	-	-16	-	394	166
Catalyst	-	192	-	-	-	-	-	192
Asphalt and Road Oil	-	473	15	-	-85	-	37	536
Still Gas	-	594	-	-	-	-	-	594
Miscellaneous Products	-	61	0	-	8	-	1	52
<b>Total</b>	<b>5,497</b>	<b>15,845</b>	<b>11,512</b>	<b>1,115</b>	<b>-169</b>	<b>15,004</b>	<b>1,338</b>	<b>17,796</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."