

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	40,061	-	38,099	0	3,618	2,028	79,750	0	0	49,788
Natural Gas Liquids and LRGs	2,087	2,429	61	0	-	299	1,829	230	2,219	7,566
Pentanes Plus	955	-	0	0	-	-2	666	26	265	220
Liquefied Petroleum Gases	1,132	2,429	61	0	-	301	1,163	203	1,955	7,346
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	395	1,592	35	0	-	102	0	200	1,720	2,039
Normal Butane/Butylene	222	898	26	0	-	268	641	3	234	4,838
Isobutane/Isobutylene	509	-61	0	0	-	-69	522	0	-5	469
Other Liquids	-	-	2,818	707	2,881	88	5,525	244	549	41,561
Other Hydrocarbons/Oxygenates	-	-	164	0	3,926	161	3,714	215	0	2,215
Unfinished Oils	-	-	1,839	0	-	-548	1,838	0	549	18,941
Motor Gasoline Blend. Comp. (MGBC)	-	-	815	707	-1,045	475	-27	29	0	20,405
Reformulated	-	-	0	0	1,155	54	1,101	0	0	10,006
Conventional	-	-	815	707	-2,200	421	-1,128	29	0	10,399
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,521	2,315	5,160	1,640	-449	-	8,592	91,493	38,761
Finished Motor Gasoline	-	42,075	150	3,598	1,640	-64	-	1,039	46,488	5,995
Reformulated	-	30,235	0	2,596	-1,155	72	-	664	30,940	1,111
Conventional	-	11,840	150	1,002	2,795	-136	-	375	15,548	4,884
Finished Aviation Gasoline	-	15	0	0	-	-90	-	0	105	274
Kerosene-Type Jet Fuel	-	14,817	340	224	-	1,130	-	373	13,878	10,416
Kerosene	-	13	0	0	-	-25	-	10	28	137
Distillate Fuel Oil	-	18,102	505	1,207	0	-480	-	2,612	17,682	12,762
15 ppm sulfur and under ^e	-	15,166	143	1,207	-30	-279	-	0	16,765	9,467
Greater than 15 ppm to 500 ppm sulfur ^e	-	1,366	0	0	30	-257	-	2,469	-816	1,739
Greater than 500 ppm sulfur	-	1,570	362	0	-	56	-	143	1,733	1,556
Residual Fuel Oil ^f	-	3,711	1,200	131	-	-468	-	1,067	4,443	4,836
Less than 0.31 percent sulfur	-	68	0	0	-	-83	-	-	-	195
0.31 to 1.00 percent sulfur	-	1,297	44	0	-	-328	-	-	-	1,063
Greater than 1.00 percent sulfur	-	2,346	1,156	131	-	-30	-	-	-	3,574
Petrochemical Feedstocks	-	90	69	0	-	-11	-	-	170	35
Naphtha for Petro. Feed. Use	-	4	69	0	-	-1	-	-	74	2
Other Oils for Petro. Feed. Use	-	86	0	0	-	-10	-	-	96	33
Special Naphthas	-	20	0	0	-	2	-	2	16	42
Lubricants	-	698	1	0	-	25	-	486	188	1,322
Waxes	-	0	0	0	-	0	-	5	-5	0
Petroleum Coke	-	5,177	15	-	-	-228	-	2,906	2,514	1,074
Marketable	-	4,147	15	-	-	-228	-	2,906	1,484	1,074
Catalyst	-	1,030	-	-	-	-	-	0	1,030	-
Asphalt and Road Oil	-	1,310	35	0	-	-229	-	89	1,485	1,531
Still Gas	-	4,055	-	-	-	-	-	0	4,055	-
Miscellaneous Products	-	438	0	0	-	-11	-	2	447	337
Total	42,148	92,950	43,293	5,867	8,139	1,966	87,104	9,066	94,262	137,676

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."