

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	98,915	-	90,336	-33,591	-7,034	1,244	147,333	49	0	14,466
Natural Gas Liquids and LRGs	72,424	2,886	3,734	-57,805	-	39	5,532	2,537	13,131	1,542
Pentanes Plus	10,402	-	26	-7,125	-	41	2,228	2,480	-1,446	188
Liquefied Petroleum Gases	62,022	2,886	3,708	-50,680	-	-2	3,304	57	14,577	1,354
Ethane/Ethylene	31,094	0	0	-28,205	-	-42	0	0	2,931	380
Propane/Propylene	19,182	2,480	3,557	-12,973	-	7	0	4	12,235	421
Normal Butane/Butylene	8,560	512	147	-5,417	-	30	1,484	53	2,235	378
Isobutane/Isobutylene	3,186	-106	4	-4,085	-	3	1,820	0	-2,824	175
Other Liquids	-	-	7	647	7,024	175	5,481	20	2,002	5,562
Other Hydrocarbons/Oxygenates	-	-	0	0	4,882	43	4,819	20	0	188
Unfinished Oils	-	-	7	0	-	-115	-1,880	0	2,002	3,154
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	647	2,142	247	2,542	0	0	2,220
Reformulated	-	-	0	0	45	45	0	0	0	45
Conventional	-	-	0	647	2,097	202	2,542	0	0	2,175
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	160,814	2,000	10,207	-478	-1,314	-	375	173,482	9,444
Finished Motor Gasoline	-	80,872	0	-244	-478	-233	-	1	80,382	4,323
Reformulated	-	0	0	0	-45	0	-	0	-45	0
Conventional	-	80,872	0	-244	-433	-233	-	1	80,427	4,323
Finished Aviation Gasoline	-	116	0	0	-	-7	-	0	123	24
Kerosene-Type Jet Fuel	-	7,427	35	7,772	-	-95	-	2	15,327	517
Kerosene	-	208	0	-101	-	-46	-	0	153	15
Distillate Fuel Oil	-	45,806	1,170	2,780	0	-341	-	23	50,074	2,938
15 ppm sulfur and under ^e	-	39,716	1,070	2,780	-4	-309	-	0	43,871	2,496
Greater than 15 ppm to 500 ppm sulfur ^e	-	5,988	49	0	4	-61	-	23	6,079	278
Greater than 500 ppm sulfur	-	102	51	0	-	29	-	0	124	164
Residual Fuel Oil ^f	-	3,327	27	0	-	-103	-	34	3,423	301
Less than 0.31 percent sulfur	-	580	0	0	-	-5	-	-	-	15
0.31 to 1.00 percent sulfur	-	565	27	0	-	-115	-	-	-	23
Greater than 1.00 percent sulfur	-	2,182	0	0	-	17	-	-	-	263
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	82	-82	0
Waxes	-	-1	0	0	-	-1	-	2	-2	1
Petroleum Coke	-	6,516	0	-	-	214	-	36	6,266	291
Marketable	-	4,520	0	-	-	214	-	36	4,270	291
Catalyst	-	1,996	-	-	-	-	-	-	1,996	-
Asphalt and Road Oil	-	9,199	762	0	-	-711	-	196	10,476	1,014
Still Gas	-	6,681	-	-	-	-	-	-	6,681	-
Miscellaneous Products	-	608	6	0	-	8	-	0	606	19
Total	171,339	163,700	96,077	-80,542	-488	144	158,346	2,982	188,614	31,014

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."