

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,761	-	10,541	-3,813	-1,677	-468	16,277	3	0	14,466
Natural Gas Liquids and LRGs	8,724	366	331	-6,498	-	-30	513	311	2,129	1,542
Pentanes Plus	1,299	-	0	-933	-	8	190	310	-142	188
Liquefied Petroleum Gases	7,425	366	331	-5,565	-	-38	323	0	2,272	1,354
Ethane/Ethylene	3,611	0	0	-2,834	-	4	0	0	773	380
Propane/Propylene	2,370	283	331	-1,546	-	-20	0	0	1,458	421
Normal Butane/Butylene	1,024	63	0	-675	-	-35	130	0	317	378
Isobutane/Isobutylene	420	20	0	-510	-	13	193	0	-276	175
Other Liquids	-	-	0	104	672	755	-92	19	94	5,562
Other Hydrocarbons/Oxygenates	-	-	0	0	611	33	559	19	0	188
Unfinished Oils	-	-	0	0	-	379	-473	0	94	3,154
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	104	61	343	-178	0	0	2,220
Reformulated	-	-	0	0	45	45	0	0	0	45
Conventional	-	-	0	104	16	298	-178	0	0	2,175
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,897	108	992	189	37	-	64	18,084	9,444
Finished Motor Gasoline	-	8,233	0	-87	189	84	-	0	8,251	4,323
Reformulated	-	0	0	0	-45	0	-	0	-45	0
Conventional	-	8,233	0	-87	234	84	-	0	8,296	4,323
Finished Aviation Gasoline	-	14	0	0	-	-1	-	0	15	24
Kerosene-Type Jet Fuel	-	683	0	837	-	65	-	0	1,455	517
Kerosene	-	32	0	0	-	11	-	0	21	15
Distillate Fuel Oil	-	5,117	25	242	0	-14	-	1	5,397	2,938
15 ppm sulfur and under ^e	-	4,537	25	242	0	123	-	0	4,681	2,496
Greater than 15 ppm to 500 ppm sulfur ^e	-	608	0	0	0	-84	-	1	691	278
Greater than 500 ppm sulfur	-	-28	0	0	-	-53	-	0	25	164
Residual Fuel Oil ^f	-	281	0	0	-	39	-	2	240	301
Less than 0.31 percent sulfur	-	73	0	0	-	1	-	-	-	15
0.31 to 1.00 percent sulfur	-	-3	0	0	-	-21	-	-	-	23
Greater than 1.00 percent sulfur	-	211	0	0	-	59	-	-	-	263
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	-1	0	0	-	-1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	12	-12	0
Waxes	-	0	0	0	-	0	-	0	0	1
Petroleum Coke	-	852	0	-	-	74	-	3	775	291
Marketable	-	638	0	-	-	74	-	3	561	291
Catalyst	-	214	-	-	-	-	-	-	214	-
Asphalt and Road Oil	-	848	82	0	-	-221	-	45	1,106	1,014
Still Gas	-	761	-	-	-	-	-	-	761	-
Miscellaneous Products	-	77	1	0	-	1	-	0	77	19
Total	19,485	17,263	10,980	-9,215	-816	294	16,698	397	20,308	31,014

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."