

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,682	-	4,357	-1,307	105	-53	4,890	0	0
Commercial	1,682	-	4,357	-	105	107	4,890	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-159	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	842	255	153	76	-	330	209	14	772
Pentanes Plus	125	-	18	-1	-	74	69	0	-1
Liquefied Petroleum Gases	717	255	135	77	-	256	140	14	773
Ethane/Ethylene	340	9	0	137	-	104	0	0	382
Propane/Propylene	237	205	94	-81	-	110	0	13	333
Normal Butane/Butylene	60	34	28	15	-	34	66	1	35
Isobutane/Isobutylene	80	7	13	5	-	8	74	0	22
Other Liquids	-	-	712	-556	103	147	2	38	73
Other Hydrocarbons/Oxygenates	-	-	13	0	122	-2	104	33	0
Unfinished Oils	-	-	519	-21	-	41	384	0	73
Motor Gasoline Blend. Comp. (MGBC)	-	-	180	-535	-19	109	-487	4	0
Reformulated	-	-	0	-209	38	-12	-159	0	0
Conventional	-	-	180	-326	-57	121	-328	4	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	5,200	386	-2,223	30	-50	-	665	2,778
Finished Motor Gasoline	-	2,096	83	-1,038	30	-6	-	37	1,140
Reformulated	-	340	0	-87	-38	-3	-	0	218
Conventional	-	1,757	83	-951	68	-3	-	37	922
Finished Aviation Gasoline	-	10	0	-5	-	3	-	0	3
Kerosene-Type Jet Fuel	-	471	3	-423	-	-28	-	13	65
Kerosene	-	15	0	0	-	1	-	0	14
Distillate Fuel Oil	-	1,487	3	-676	0	-43	-	164	693
15 ppm sulfur and under ^e	-	995	3	-507	-24	-72	-	0	538
Greater than 15 ppm to 500 ppm sulfur ^e	-	337	0	-86	24	12	-	135	129
Greater than 500 ppm sulfur	-	155	0	-83	-	17	-	29	26
Residual Fuel Oil ^f	-	184	59	-27	-	27	-	152	38
Less than 0.31 percent sulfur	-	19	12	-9	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	25	0	-3	-	19	-	-	-
Greater than 1.00 percent sulfur	-	140	47	-14	-	23	-	-	-
Petrochemical Feedstocks	-	145	204	-10	-	-2	-	-	342
Naphtha for Petro. Feed. Use	-	38	79	-10	-	-6	-	-	113
Other Oils for Petro. Feed. Use	-	107	125	0	-	3	-	-	229
Special Naphthas	-	21	12	-1	-	-3	-	0	34
Lubricants	-	74	8	-24	-	-9	-	26	41
Waxes	-	4	1	0	-	-1	-	2	4
Petroleum Coke	-	320	14	-	-	2	-	262	69
Marketable	-	246	14	-	-	2	-	262	-5
Catalyst	-	74	-	-	-	-	-	-	74
Asphalt and Road Oil	-	100	0	-20	-	-1	-	7	74
Still Gas	-	241	-	-	-	-	-	-	241
Miscellaneous Products	-	30	0	0	-	10	-	0	19
Total	2,524	5,454	5,609	-4,011	238	376	5,101	716	3,622

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."