

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>50,466</b>	<b>-</b>	<b>130,713</b>	<b>-39,209</b>	<b>3,152</b>	<b>-1,576</b>	<b>146,698</b>	<b>0</b>	<b>0</b>	<b>867,849</b>
Commercial	50,466	-	130,713	-	3,152	3,201	146,698	0	-	165,414
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-4,777	-	-	-	702,435
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>25,250</b>	<b>7,636</b>	<b>4,593</b>	<b>2,276</b>	<b>-</b>	<b>9,909</b>	<b>6,277</b>	<b>414</b>	<b>23,155</b>	<b>88,543</b>
Pentanes Plus	3,747	-	552	-36	-	2,231	2,076	0	-44	11,730
Liquefied Petroleum Gases	21,503	7,636	4,041	2,312	-	7,678	4,201	414	23,199	76,813
Ethane/Ethylene	10,197	269	0	4,121	-	3,123	0	0	11,464	18,796
Propane/Propylene	7,124	6,161	2,819	-2,419	-	3,288	0	392	10,005	27,844
Normal Butane/Butylene	1,796	1,009	842	449	-	1,025	1,993	22	1,056	24,361
Isobutane/Isobutylene	2,386	197	380	161	-	242	2,208	0	674	5,812
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>21,366</b>	<b>-16,692</b>	<b>3,095</b>	<b>4,422</b>	<b>47</b>	<b>1,125</b>	<b>2,175</b>	<b>81,675</b>
Other Hydrocarbons/Oxygenates	-	-	396	0	3,657	-73	3,123	1,003	0	2,851
Unfinished Oils	-	-	15,559	-632	-	1,223	11,529	0	2,175	48,512
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,411	-16,060	-562	3,273	-14,606	122	0	30,309
Reformulated	-	-	0	-6,272	1,145	-366	-4,761	0	0	8,376
Conventional	-	-	5,411	-9,788	-1,707	3,639	-9,845	122	0	21,933
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0	3
<b>Finished Petroleum Products</b>	<b>-</b>	<b>155,993</b>	<b>11,586</b>	<b>-66,692</b>	<b>899</b>	<b>-1,489</b>	<b>-</b>	<b>19,942</b>	<b>83,334</b>	<b>113,575</b>
Finished Motor Gasoline	-	62,884	2,504	-31,128	899	-178	-	1,124	34,214	31,626
Reformulated	-	10,185	0	-2,596	-1,145	-99	-	1	6,542	526
Conventional	-	52,699	2,504	-28,532	2,044	-79	-	1,123	27,671	31,100
Finished Aviation Gasoline	-	313	0	-139	-	75	-	0	99	448
Kerosene-Type Jet Fuel	-	14,119	79	-12,704	-	-837	-	393	1,938	11,650
Kerosene	-	463	0	0	-	27	-	2	434	428
Distillate Fuel Oil	-	44,620	78	-20,276	0	-1,281	-	4,923	20,780	33,095
15 ppm sulfur and under <sup>e</sup>	-	29,859	78	-15,207	-729	-2,151	-	0	16,152	19,957
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	10,104	0	-2,569	729	359	-	4,048	3,857	7,605
Greater than 500 ppm sulfur	-	4,657	0	-2,500	-	511	-	875	771	5,533
Residual Fuel Oil <sup>f</sup>	-	5,528	1,770	-796	-	815	-	4,561	1,126	18,409
Less than 0.31 percent sulfur	-	573	367	-270	-	-459	-	-	-	2,273
0.31 to 1.00 percent sulfur	-	764	0	-95	-	571	-	-	-	5,728
Greater than 1.00 percent sulfur	-	4,191	1,403	-431	-	703	-	-	-	10,408
Petrochemical Feedstocks	-	4,364	6,111	-285	-	-70	-	-	10,260	2,232
Naphtha for Petro. Feed. Use	-	1,149	2,356	-285	-	-172	-	-	3,392	936
Other Oils for Petro. Feed. Use	-	3,215	3,755	0	-	102	-	-	6,868	1,296
Special Naphthas	-	615	355	-37	-	-103	-	13	1,023	960
Lubricants	-	2,208	246	-719	-	-282	-	772	1,245	4,483
Waxes	-	122	28	0	-	-15	-	55	110	274
Petroleum Coke	-	9,598	415	-	-	70	-	7,865	2,078	5,458
Marketable	-	7,382	415	-	-	70	-	7,865	-138	5,458
Catalyst	-	2,216	-	-	-	-	-	-	2,216	-
Asphalt and Road Oil	-	3,014	0	-608	-	-24	-	222	2,208	3,785
Still Gas	-	7,241	-	-	-	-	-	-	7,241	-
Miscellaneous Products	-	904	0	0	-	314	-	13	577	727
<b>Total</b>	<b>75,716</b>	<b>163,629</b>	<b>168,258</b>	<b>-120,317</b>	<b>7,147</b>	<b>11,266</b>	<b>153,022</b>	<b>21,481</b>	<b>108,663</b>	<b>1,151,642</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."