

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>141,781</b>	-	<b>316,229</b>	<b>421,382</b>	<b>11,647</b>	<b>768</b>	<b>885,018</b>	<b>5,253</b>	<b>0</b>	<b>60,847</b>
Cushing, Oklahoma	-	-	-	-	-	-2,240	-	-	-	14,502
<b>Natural Gas Liquids and LRGs</b>	<b>87,828</b>	<b>38,313</b>	<b>23,432</b>	<b>3,660</b>	-	<b>11,620</b>	<b>26,375</b>	<b>9,103</b>	<b>106,135</b>	<b>47,942</b>
Pentanes Plus	9,643	-	155	8,080	-	655	9,428	6,459	1,336	3,611
Liquefied Petroleum Gases	78,185	38,313	23,277	-4,420	-	10,965	16,947	2,645	104,798	44,331
Ethane/Ethylene	36,806	1	96	-19,045	-	41	0	0	17,817	3,171
Propane/Propylene	27,538	28,314	20,145	8,573	-	4,963	0	429	79,178	24,508
Normal Butane/Butylene	7,726	10,267	1,762	1,617	-	5,857	4,549	2,216	8,750	14,280
Isobutane/Isobutylene	6,115	-269	1,274	4,435	-	104	12,398	0	-947	2,372
<b>Other Liquids</b>	-	-	<b>328</b>	<b>42,855</b>	<b>11,087</b>	<b>2,789</b>	<b>66,437</b>	<b>642</b>	<b>-15,598</b>	<b>37,437</b>
Other Hydrocarbons/Oxygenates	-	-	68	0	50,876	1,338	49,205	401	0	5,760
Unfinished Oils	-	-	236	2,842	-	83	18,627	0	-15,632	13,180
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	40,013	-39,789	1,393	-1,386	241	0	18,497
Reformulated	-	-	0	22,020	-3,702	-1,218	19,536	0	0	5,977
Conventional	-	-	24	17,993	-36,087	2,611	-20,922	241	0	12,520
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
<b>Finished Petroleum Products</b>	-	<b>988,991</b>	<b>7,153</b>	<b>216,427</b>	<b>60,466</b>	<b>-9,840</b>	-	<b>20,511</b>	<b>1,262,366</b>	<b>78,163</b>
Finished Motor Gasoline	-	506,933	161	125,169	60,466	-5,291	-	5,392	692,628	30,327
Reformulated	-	102,268	0	0	4,057	6	-	128	106,191	14
Conventional	-	404,665	161	125,169	56,409	-5,297	-	5,264	586,437	30,313
Finished Aviation Gasoline	-	864	19	456	-	-2	-	0	1,341	232
Kerosene-Type Jet Fuel	-	57,860	0	23,798	-	-886	-	2,334	80,210	6,905
Kerosene	-	263	2	86	-	-201	-	517	35	68
Distillate Fuel Oil	-	267,184	1,305	65,187	0	-2,272	-	2,472	333,476	27,850
15 ppm sulfur and under <sup>e</sup>	-	235,235	721	51,112	-1,058	455	-	0	285,555	21,641
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	19,827	519	10,005	1,058	-2,603	-	1,358	32,654	3,941
Greater than 500 ppm sulfur	-	12,122	65	4,070	-	-124	-	1,115	15,266	2,268
Residual Fuel Oil <sup>f</sup>	-	14,377	1,310	-2,799	-	42	-	2,250	10,596	1,351
Less than 0.31 percent sulfur	-	0	0	135	-	-9	-	-	-	12
0.31 to 1.00 percent sulfur	-	1,181	686	-15	-	-32	-	-	-	100
Greater than 1.00 percent sulfur	-	13,196	624	-2,919	-	83	-	-	-	1,239
Petrochemical Feedstocks	-	10,203	1,227	692	-	-92	-	-	12,214	441
Naphtha for Petro. Feed. Use	-	7,847	728	232	-	-79	-	-	8,886	352
Other Oils for Petro. Feed. Use	-	2,356	499	460	-	-13	-	-	3,328	89
Special Naphthas	-	962	223	368	-	-40	-	3	1,590	209
Lubricants	-	3,565	955	4,903	-	-66	-	1,708	7,781	1,146
Waxes	-	653	48	-25	-	9	-	254	413	68
Petroleum Coke	-	39,296	705	-	-	7	-	3,457	36,537	968
Marketable	-	28,050	705	-	-	7	-	3,457	25,291	968
Catalyst	-	11,246	-	-	-	-	-	-	11,246	-
Asphalt and Road Oil	-	47,488	1,132	-1,437	-	-1,057	-	2,052	46,188	8,341
Still Gas	-	35,825	-	-	-	-	-	-	35,825	-
Miscellaneous Products	-	3,518	66	29	-	9	-	73	3,531	257
<b>Total</b>	<b>229,609</b>	<b>1,027,304</b>	<b>347,142</b>	<b>684,324</b>	<b>83,201</b>	<b>5,337</b>	<b>977,830</b>	<b>35,510</b>	<b>1,352,903</b>	<b>224,389</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."