

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	118,805	-	252,205	9,957	-2,988	382,782	1,173	0	1,005,736
Commercial	118,805	-	252,205	9,957	1,789	-	1,173	-	303,301
Alaskan	20,432	-	-	-	-	-	-	-	-
Lower 48 States	98,373	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-4,777	-	-	-	702,435
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	46,116	15,343	8,287	-	12,660	12,205	1,742	43,139	153,695
Pentanes Plus	7,244	-	552	-	2,407	3,849	930	610	15,761
Liquefied Petroleum Gases	38,872	15,343	7,735	-	10,253	8,356	812	42,529	137,934
Ethane/Ethylene	17,609	297	8	-	3,979	0	0	13,935	22,347
Propane/Propylene	13,205	12,572	5,567	-	5,062	0	611	25,671	59,231
Normal Butane/Butylene	4,098	2,143	1,315	-	990	3,513	201	2,852	47,175
Isobutane/Isobutylene	3,960	331	845	-	222	4,843	0	71	9,181
Other Liquids	-	-	51,699	7,515	1,982	55,143	1,503	586	205,669
Other Hydrocarbons/Oxygenates	-	-	2,518	18,803	761	19,216	1,344	0	17,152
Unfinished Oils	-	-	22,430	-	1,537	20,307	0	586	91,376
Motor Gasoline Blend. Comp. (MGBC)	-	-	26,751	-11,288	-315	15,619	159	0	97,138
Reformulated	-	-	7,876	587	-2,108	10,571	0	0	38,189
Conventional	-	-	18,875	-11,875	1,793	5,048	159	0	58,949
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	1	0	0	3
Finished Petroleum Products	-	460,012	33,170	15,963	-16,730	-	35,719	490,156	340,199
Finished Motor Gasoline	-	228,921	7,579	15,963	-5,096	-	3,490	254,069	92,345
Reformulated	-	86,563	0	-572	-52	-	675	85,368	1,751
Conventional	-	142,358	7,579	16,535	-5,044	-	2,814	168,701	90,594
Finished Aviation Gasoline	-	439	4	-	-40	-	0	483	1,069
Kerosene-Type Jet Fuel	-	38,918	2,637	-	-3,328	-	860	44,023	37,520
Kerosene	-	718	28	-	-88	-	12	822	1,708
Distillate Fuel Oil ^d	-	110,444	5,839	0	-5,306	-	9,380	112,209	127,183
15 ppm sulfur and under ^e	-	82,792	4,144	-958	-5,582	-	0	91,560	69,390
Greater than 15 ppm to 500 ppm sulfur ^e	-	15,738	198	958	-1,744	-	8,182	10,456	19,257
Greater than 500 ppm sulfur	-	11,914	1,497	-	2,020	-	1,198	10,193	38,536
Residual Fuel Oil ^f	-	14,562	8,625	-	371	-	7,339	15,477	39,002
Less than 0.31 percent sulfur	-	2,472	744	-	582	-	-	-	7,371
0.31 to 1.00 percent sulfur	-	3,117	1,371	-	-1,187	-	-	-	11,397
Greater than 1.00 percent sulfur	-	8,973	6,510	-	1,003	-	-	-	20,230
Petrochemical Feedstocks	-	6,113	6,379	-	-102	-	-	12,594	3,264
Naphtha for Petro. Feed. Use	-	2,541	2,571	-	-162	-	-	5,274	1,846
Other Oils for Petro. Feed. Use	-	3,572	3,808	-	60	-	-	7,320	1,418
Special Naphthas	-	765	436	-	-97	-	18	1,280	1,254
Lubricants	-	3,759	393	-	-253	-	1,529	2,876	8,216
Waxes	-	194	52	-	-27	-	129	144	494
Petroleum Coke	-	21,350	734	-	-475	-	11,825	10,734	8,100
Marketable	-	15,588	734	-	-475	-	11,825	4,972	8,100
Catalyst	-	5,762	-	-	-	-	-	5,762	-
Asphalt and Road Oil	-	14,184	456	-	-2,543	-	1,109	16,074	18,601
Still Gas	-	17,805	-	-	-	-	-	17,805	-
Miscellaneous Products	-	1,840	8	-	254	-	30	1,564	1,443
Total	164,921	475,355	345,361	33,435	-5,076	450,130	40,138	533,880	1,705,299

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."